

RECEIVED

NOV - 2 1984



1) Date: October 17, 19 84
 2) Operator's Well No. FULTON #17
 3) API Well No. 47 - 021 - 4270
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

OIL & GAS DIV.
 DEPT. OF MINES

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 868' Watershed: Little Kanawha River
 District: Glenville 7.5' County: Gilmer Quadrangle: Glenville 7.5'
- 6) WELL OPERATOR Eastern American Energy Corp. 7) DESIGNATED AGENT Donald C. Supcoe
 Address P.O. Box N, Glenville, WV 26351 Address P.O. Box N, Glenville, WV 26351
(304) 462-5781 14980 (304) 462-5781
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Deo Mace 655-8693 Name Unknown
 Address Rt. 1, Box 65 Address _____
Sand Ridge, WV 25274
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Oriskany
- 12) Estimated depth of completed well, 6400' feet
- 13) Approximate trata depths: Fresh, 295 feet; salt, None feet.
- 14) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes / No /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	10 3/4	F-25	32.7		X	25	-0-		Kinds
Fresh water	8 5/8	CW	20	X		600	600	CTS 50/50 Poz	<i>per Order #1 Cause #35</i>
Coal									Sizes
Intermediate									
Production	4 1/2	J-55	10.5	X		6400	6400	375 Ft. ³	Depths set <i>or as required</i>
Tubing	1 1/2	H-40	2.7	X		----	6250		<i>by Rule 15.01</i>
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-021-4270

November 2, 19 84
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires November 2, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>57</u>	<u>J.H.</u>	<u>mx</u>	<u>mx</u>	<u>352</u>

[Signature]

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



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OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: 2) WELL OPERATOR: 3) WELL CONTRACTOR: 4) PROPOSED WELL WORK: 5) APPROXIMATE COST: 6) APPROXIMATE DATE OF COMPLETION: 7) ESTIMATED DEPTH OF COMPLETED WELL: 8) APPROXIMATE STRATA DEPTHS: 9) GEOLOGICAL TARGET FORMATION: 10) OTHER PHYSICAL CHANGES IN WELL: 11) PERMITS BEING FINISHED IN THE AREA: 12) CASING AND TUBING PROGRAM:

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

Agent	Plan	Casing	Fee
27	2.4	1.4	0.25



1) Date: October 17, 19 84
 2) Operator's Well No. PHON #17
 3) API Well No. 47 State 221 County 14 Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas _____ /
 B (If "Gas", Production / Underground storage _____ / Deep / Shallow _____ /)
- 5) LOCATION: Elevation: _____ X / Watershed: _____
 District: 868' County: Little Kanawha River
 6) WELL OPERATOR Glenville 7.5' Quadrangle: Glenville 7.5'
 Address Eastern American Energy Corp.
P.O. Box N, Glenville, WV 26351
 7) DESIGNATED AGENT Donald C. Supoe
 Address P.O. Box N, Glenville, WV 26351
 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name _____
 Address Deo Mace 655-8693
Rt. 1, Box 65
Grand Ridge, WV 25274
 9) DRILLING CONTRACTOR: Name _____
 Address Unknown
- 10) PROPOSED WELL WORK: Drill _____ / Drill deeper _____ / Redrill _____ / Stimulate /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____

- 11) GEOLOGICAL TARGET FORMATION, _____
 12) Estimated depth of completed well, _____ feet
 13) Approximate strata depths: Fresh, _____ feet; salt, _____ feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor								Kinds
Fresh water	<u>10 3/4</u>	<u>F-25</u>	<u>32.7</u>		<input checked="" type="checkbox"/>	<u>25</u>	<u>-0-</u>	
Coal	<u>8 5/8</u>	<u>CW</u>	<u>20</u>		<input checked="" type="checkbox"/>	<u>600</u>	<u>600</u>	<u>CIS 50/50</u> Sizes
Intermediate								
Production								Depths set
Tubing	<u>4 1/2</u>	<u>J-55</u>	<u>10.5</u>		<input checked="" type="checkbox"/>	<u>6400</u>	<u>6400</u>	<u>375 ft. 3</u> or as required
Liners	<u>1 1/2</u>	<u>H-40</u>	<u>2.7</u>		<input checked="" type="checkbox"/>	<u>---</u>	<u>6250</u>	Perforations: Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 51 J.H. MW MW 352, 19 _____

By [Signature]
 Its _____



DATE October 16, 1984

WELL NO. FULTON #17

API NO. 47 - 021 - 4270

IV-9 (Rev 8-81)

State of West Virginia Department of Mines Oil and Gas Division

Rec'd. (WFSCD) OCT 18 1984

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Eastern American Energy Corporation DESIGNATED AGENT Donald C. Supcoe Address P.O. Box N, Glenville, WV 26351 Telephone (304) 462-5781 LANDOWNER D. H. Turner SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by Eastern American Energy Corporation (Agent) This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 11/1/84 (Date)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

Kenneth E Knight (SCD Agent)

RECEIVED NOV - 2 1984 OIL & GAS DIV. DEPT. OF MINES

- ACCESS ROAD Structure Culvert Spacing 15" Diameter (minimum) (as needed) Page Ref. Manual with riprapped outlet (A) Structure Drainage Ditch Spacing Earthen (Inside road cuts) Page Ref. Manual 2/12 (B) Structure Cross Drains Spacing 2-3% 200-250' apart 15%-60' apart 10-12% 70' apart 20%-45' apart Page Ref. Manual with riprapped outlet 2/4 (C)

- LOCATION Diversion Ditches Structure Earthen Page Ref. Manual 2/12 Structure Drilling Pit Material Soil Page Ref. Manual N/A Structure Drainage Ditch Material Earthen Page Ref. Manual 2/12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

structure Sediment Barrier Material Hay or straw bales (stacked) Treatment Area I REVEGETATION Treatment Area II HYDRO SEED Lime * Tons/Acre or correct to pH 6.5 Fertilizer 500 Lbs./Acre (10-20-20 or equivalent) Mulch Paper 1/2 Tons/Acre Seed* Special Mix: KY 31 Fescue-Linn Perennial-Rye Grass-Potomac Orchard Grass-Annual Rye Grass-Empire Birdsfoot Trefoil-Alsike Clover-Yellow Sweet Clover-Red Top 50 Lbs./Acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium inoculate with 3X recommended amount. PLAN PREPARED BY Brooks F. Harris Eastern American Energy Corporation

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for plants.

ADDRESS P.O. Box N, Glenville, WV 26351 PHONE NO. (304) 462-5781

12/08/2023

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Glenville 7.5'

LEGEND

Well Site ⊕

Access Road ———

SEE ATTACHED MAP

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first sheet of this plan. Include all natural drainage.

LEGEND

Property boundary ———

Road = = = = =

Existing fence — x — x —

Planned fence — / — / —

Stream ~ ~ ~ ~ ~

Open ditch — ···· —·

Diversion // // // //

Spring ○ →

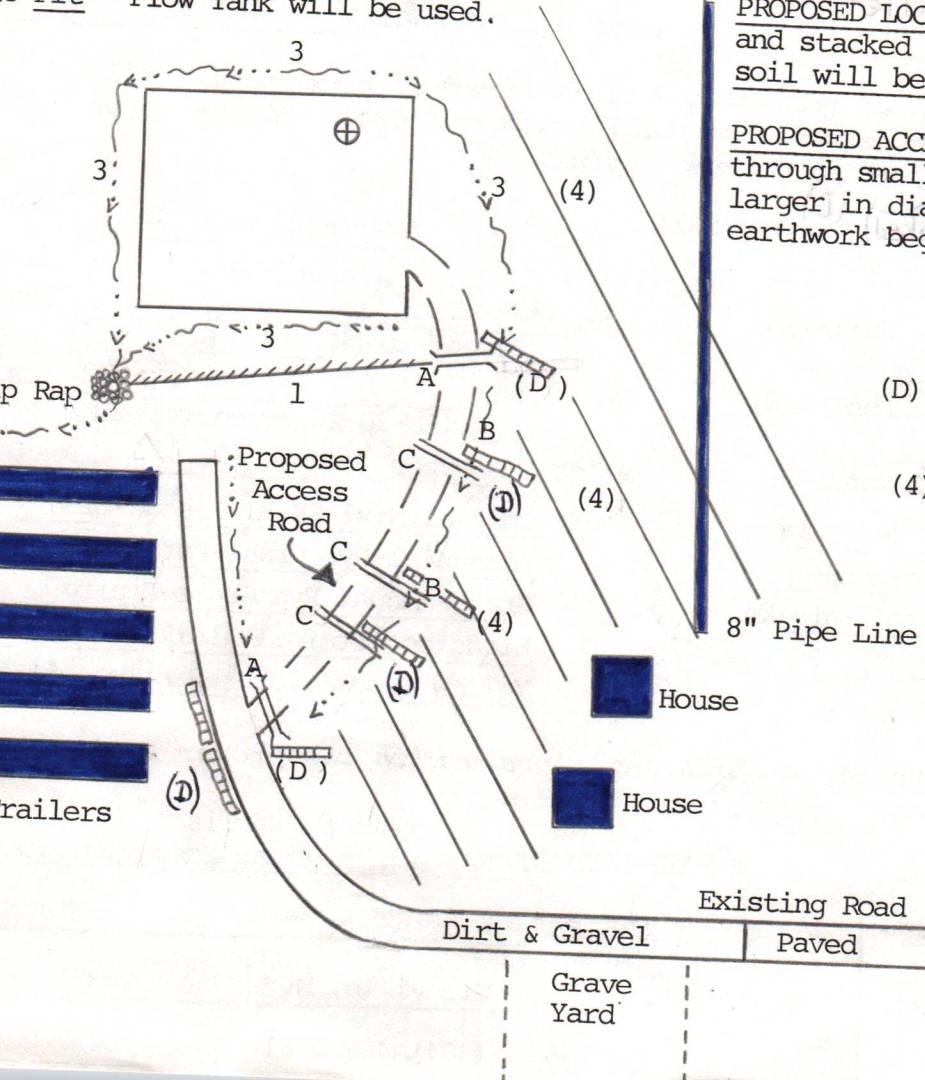
Wet spot ☉

Building ■

Drain pipe — ○ — ○ —

Waterway ⇄ ⇄ ⇄ ⇄

Flow Tank will be used.



PROPOSED LOCATION: Small timber, will be cut and stacked before earthwork begins. All topsoil will be stockpiled for Reclamation use.

PROPOSED ACCESS ROAD: Approx. 400' in length through small & medium timber. Timber 4" & larger in diam. will be cut & stacked before earthwork begins.

(D) = Sediment Barriers - Hay or straw bales 2/16 (M.R.)

(4) = Undisturbed natural vegetation - Filter Strip 2/16 (M.R.)

12/08/2023

To Rt. 334 119

Existing Road
Dirt & Gravel | Paved | BEVERLY DRIVE

Grave Yard

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OIL & GAS DIV. DEPT. OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

1) Date: October 17, 1984
2) Operator's Well No. FULTON #17
3) API Well No. 47 - 021-4270 State County Perm

SURFACE OWNER(S) OF RECORD TO BE SERVED

Name D. H. Turner
Address 205 S. Lewis St.
Glenville, WV 26351
Name Mrs. Edna Turner
Address 416 Charles St.
Glenville, WV 26351

5(i) COAL OPERATOR None
Address

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
Name None
Address

P 739 780 056

Name
Address

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

TO THE PERSON(S) SERVED

- (1) The Applicant to be plugged and described
(2) The plat
(3) The Construction plan and well location

THE REASON YOU WHICH ARE SUMMARY (FORM IV-2(B) OR ACTION AT ALL.

Take notice that the Applicant proposes to construct a well for a Well Work Permit... Department of Mines and depicted on a plat... Construction and... by hand to the... before the day of...

6) EXHAUSTION RIGHTS: Check and provide... I hold the... the required...

7) ROYALTY PROVISIONS: Is the right to... or other contract... for compensation... to the volume of oil or gas so extracted, produced or recovered?

Table with columns: Fee Type, Amount. Rows include Postage (.54), Certified Fee (.75), Special Delivery Fee (.60), Restricted Delivery Fee, Return Receipt Showing to whom and Date Delivered, TOTAL Postage and Fees (\$1.89).

L E... e... date

Form less t... define

PS Form 3800, Feb. 1982

used upon a lease or leases... ty or any similar provision... is not inherently related... Yes No

Table with columns: Fee Type, Amount. Rows include Postage (.54), Certified Fee (.75), Special Delivery Fee (.60), Restricted Delivery Fee, Return Receipt Showing to whom and Date Delivered, Return receipt showing to whom, Date, and Address of Delivery, TOTAL Postage and Fees (\$1.89).



If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

truth of the information on the Application is verified... on behalf of the Well Operator... County and State by Donald C. Supcoe

day of October, 1984. commission expires Aug. 2, 1993. County Public, Gilmer County, West Virginia

WELL OPERATOR EASTERN AMERICAN ENERGY CORPORATION
By [Signature] Designated Agent
Address P. O. Box N, Glenville, WV Telephone (304) 462-5781

12/08/2023

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NOV - 5 1988

OIL & GAS DIV.
DEPT. OF MINES

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on c-walling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)
I N L I E U O F F I L I N G L E A S E (S) A N D O T H E R C O N T I N U I N G C O N T R A C T (S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
E. D. Fulton	Charles Swisher	Fixed	73/71
Charles Swisher	Pittsburgh & WVa. Gas	Assign.	Not of Record
Pittsburgh & WVa. Gas	Equitable Gas Company	Assign.	174/465
Equitable Gas Company	Eastern American Energy Corp.	Assign.	295/701

12/08/2023



12/08/2023



1) Date: October 17, 19 84
 2) Operator's Well No. PULSON #17
 3) API Well No. 47 021
 State County Permit

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10-23-84

4) WELL TYPE: A Oil _____
 B (If "Gas", Productive) _____
 5) LOCATION: Elevation: _____
 District: Glen
 6) WELL OPERATOR Eastern
 Address P.O. BOX N, C
(304) 462-
 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Don Marc 655
 Address Rt. 1, Brw
Land R/Ag
 10) PROPOSED WELL WORK: Drill _____
 Plug _____
 Other _____
 11) GEOLOGICAL TARGET FORMATION, Carboniferous
 12) Estimated depth of completed well, 6400 feet
 13) Approximate strata depths: Fresh, 295 feet; salt, None feet.
 14) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes _____ No X

Margaret
 We have not received a waiver back from D. H. Turner

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILLUP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor	10 3/4	F-25	32.7		X	25	-0-	Kinds
Fresh water	8 5/8	CA	20	X		600	600	
Coal								Sizes
Intermediate								
Production	4 1/2	J-55	10.5	X		6400	6400	Depths set or as required by Rule 15.01
Tubing	1 3/4	H-40	2.7	X			6250	
Liners								Perforations:
								Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

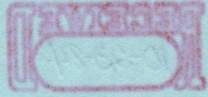
VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein. I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)
 NAME: _____
 By _____
 Its _____ Date _____

(For execution by natural persons)
Edna B. Turner Date: 10-20-84
 (Signature)
 _____ Date: _____
 (Signature)

12/08/2023
 Surface Owner



12/08/2023



Eastern American Energy Corporation

P.O. Box N • Glenville, West Virginia 26351

(304) 462-5781

October 17, 1984

Mrs. Edna Turner
416 Charles Street
Glenville, WV 26351

Re: FULTON #17 Well
285.44 of 1200 Acres
Glenville District
Gilmer County, WV

Dear Mrs. Turner:

The records in the Courthouse of Gilmer County indicate that you are
 the owner
 X one of the owners

of the above described surface tract. Eastern American Energy Corporation has acquired the leasing rights for the oil and gas underlying your tract and is in the process of preparing to commence drilling operations.

Enclosed you will find:

- (1) Form IV-2(a) - Notice of Application For A Well Work Permit;
- (2) Form IV-2(B) - Application For A Well Work Permit
(Surface Owner's Copy);
- (3) A copy of the well plat which indicates the location of the well on your property; and
- (4) A copy of Form IV-9 - Construction and Reclamation Plan.

Eastern American Energy Corporation expects to begin operations on this well in the near future. If you have no objections, please sign the enclosed Surface Owner's Copy of the Permit Application and return it to this office.

If you have any questions or comments, please do not hesitate to contact me.

Sincerely,


Donald C. Supcoe
Regional Counsel

DCS:dm
Enclosures

12/08/2023



DATE: October 31, 1984

OPERATOR'S

WELL NO.: FULTON #17

API NO: 47 - 021 -

State County Perm

State of West Virginia

OFFICE OF OIL AND GAS
DEPARTMENT OF MINES

A F F I D A V I T

State of West Virginia

County of Gilmer

I, Donald C. Supcoe (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that he, she, or it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: *Donald C. Supcoe*

Taken, Subscribed, and sworn to before me this 31st day of October, 1984.

Notary: *Edna Marie Huff*
Edna Marie Huff

My Commission Expires: August 2, 1993



STATE OF WEST VIRGINIA
OIL AND GAS CONSERVATION COMMISSION
CHARLESTON 25305

November 2, 1984

Theodore M. Streit, Administrator
Department of Mines
Office of Oil and Gas

RE: APPLICATION FOR PERMIT #47- 021 - 4270 TO DRILL DEEP WELL

COMPANY: EASTERN AMERICAN ENERGY CORPORATION

FARM: D. H. TURNER

COUNTY: GILMER DISTRICT: GLENVILLE

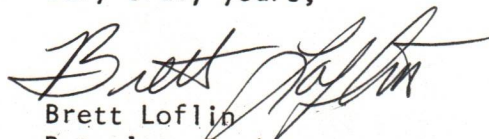
The application of the above company is APPROVED FOR ORISKANY COMPLETION
(APPROVED - DISAPPROVED)

Applicant HAS complied with the provisions of Chapter twenty-two, HAS - HAS NOT four-A (§22-4A), of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission, as follows:

1. *Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners; Yes*
2. *Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and, ***
3. *Provided a plat showing that the proposed location is a distance of 620 feet from the nearest unit boundary and showing the following wells drilling to or capable of producing from the objective formation within 3,000 feet of the proposed location: See ***

**
021-4178 - 3250'
021-4127 - 3450'

Very truly yours,


Brett Loflin
Petroleum Engineer

LBL/rf

12/08/2023



7-35
v 8-81)

Date December 17, 1984

Operator's

State of West Virginia Well No. FULTON #17

Department of Mines Farm: E.D. Fulton

Oil and Gas Division API No. 47 - 021 - 4270

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas," Production / Underground Storage / Deep / Shallow)

LOCATION: Elevation: 868 Watershed Little Kanawha River

District: Glenville County Gilmer Quadrangle Glenville 7.5'

COMPANY Eastern American Energy Corporation

ADDRESS P.O. Box N, Glenville, WV 26351

SIGNATED AGENT Donald C. Subcoe

ADDRESS P.O. Box N, Glenville, WV 26351

INTERFACE OWNER D. H. Turner, et al

ADDRESS 205 S. Lewis St., Glenville, WV 26351

GENERAL RIGHTS OWNER John R. Morris, et ux

ADDRESS P. O. Box 629, Parkersburg, WV

LAND AND GAS INSPECTOR FOR THIS WORK Deo Mace

ADDRESS Box 65 Sandridge, WV 25274

PERMIT ISSUED 11/2/84

DRILLING COMMENCED 11/6/84

DRILLING COMPLETED 11/13/84

APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
WORKING. VERBAL PERMISSION OBTAINED

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	609	609	Surface
7			
5 1/2			
4 1/2	6691	6691	742 ³ /Ft.
3			
X 1 1/2	---	4338	---
Liners used			

GEOLOGICAL TARGET FORMATION Oriskany Depth 6400 feet

Depth of completed well 6745 feet Rotary / Cable Tools

Water strata depth: Fresh 45 feet; Salt None feet

Coal seam depths: ---- Is coal being mined in the area? No

FLOW DATA

Producing formation Elk, Benson, Co-mingled Pay zone depth 4368 - 4821 feet

Gas: Initial open flow 15,000 Mcf/d Oil: Initial open flow N/A Bbl/d

Final open flow 615,000 Mcf/d Final open flow N/A Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 1450 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Second producing formation ----- Pay zone depth ----- feet

Gas: Initial open flow ----- Mcf/d Oil: Initial open flow ----- Bbl/d

Final open flow ----- Mcf/d Oil: Final open flow ----- Bbl/d

Time of open flow between initial and final tests ----- hours

Static rock pressure ----- psig (surface measurement) after ----- hours shut in:

GIL 4270

12/08/2023

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforate 12 - 0.41" holes from 4670.5' - 4821'.

Frac with 30,000 lbs. of 20/40 sand.

Perforate 8 - 0.41" holes from 4368' - 4372'.

Frac with 50,000 lbs. of 20/40 sand.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Clay			0	10	Top of E Log @ 1300'
Sand, Redrock & Shale			10	1300	
Shale			1300	1520	
Big Lime			1520	1620	
Big Injun			1620	1690	
Shale			1690	1763	
Weir			1763	1898	
Shale			1898	4362	
Benson			4362	4388	
Shale			4388	4621	
Elk			4621	5385	
Shale			5385	6216	
Marcellus			6216	6282	
Onondago			6282	6511	
Oriskany			6511	6745	
T.D.			6745		

(Attach separate sheets as necessary)

EASTERN AMERICAN ENERGY CORPORATION

Well Operator

12/08/2023

By: *W. Mitchell*

Vice President

Date: 12-17-84

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ... in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 14 1984

OIL & GAS DIVISION

DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 21-4270

Oil or Gas Well _____
(KIND)

Company Eastern American

Address _____

Farm Fulton

Well No. 17

District Glenville County Gilmer

Drilling commenced 11-5-84

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water 45 feet 1/4"

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Morris 7

Remarks:

609' of 8 5/8" casing, 170 sks cement, Doneill
11-6-84 Good cement circulated.

11-6-84
DATE

W. Morris 12/08/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 14 1984

INSPECTOR'S WELL REPORT OIL & GAS DIVISION

Permit No. 21-4270

DEPT. OF MINES

Oil or Gas Well
(KIND)

Company Eastern American
 Address _____
 Farm Fulton
 Well No. 17
 District Glenville County Gilmer
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Morris 7

Remarks:
 Well is open. 192 from dwelling of Carl Miller attached is copy of release signed by Mr. Miller giving permission to drill within two hundred feet of house.

11-7-84
DATE

W. M. Miller 12/08/2023
DISTRICT WELL INSPECTOR

*Partial Plug
No P. Permit Needed*

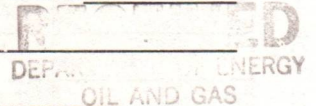
INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE _____
ELEVATION _____
DISTRICT GLENNVILLE
QUADRANGLE _____
COUNTY GILMER

API# 47- 021 - 4270 (11-2-84)
OPERATOR EASTERN AMERICAN ENERGY
TELEPHONE _____
FARM D. H. TURNER
WELL # FULTON # 17

SURFACE OWNER _____
TARGET FORMATION _____
DATE STARTED _____
LOCATION _____

COMMENTS _____ TELEPHONE _____
DATE APPLICATION RECEIVED _____
NOTIFIED _____ DRILLING COMMENCED _____



WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

MAY 29 1986

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released 5/21/86

Craig Duckworth 12/08/2023
Inspector's signature

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

08/16/23

Handwritten signature

12/08/2023

Violation No. V

VI-27



Date: NOV 13, 1985

Well No: Fulton 17

API NO: 47 - 21 - 4270

State County Permit

RECEIVED
NOV. 19, 1985

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

U8T 72, 114

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Well TYPE: Oil ___ / Gas X Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production X / Storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: _____ Watershed: Stewart Creek

District: Glenville County: Putnam Quadrangle: _____

WELL OPERATOR Eastern American Co. DESIGNATED AGENT Donald Lypine

Address _____ Address P.O. Box N

Glenville WV 26035

The above well is being posted this 13 day of NOV, 1985, for a violation of Code 22B-1 -30d and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Gas pipelines shall be buried.
The gas line from this well is not.*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until NOV 20, 1985, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22B, Article 1.

D. W. Maco

Oil and Gas Inspector

Address _____

Telephone: _____

12/08/2023

RECEIVED

NOV 14 1984

AGREEMENT

OIL & GAS DIVISION
DEPT. OF MINES

THIS AGREEMENT, Made and entered into this 7th day of November, 1984, by and between CHARLES E. MILLER, hereinafter referred to as the Party of the First Part, and EASTERN AMERICAN ENERGY CORPORATION, a West Virginia corporation, hereinafter referred to as the Party of the Second Part.

WHEREAS, Charles E. Miller is the owner of a surface tract or parcel of land (hereinafter referred to as the Subject Tract), situate on the Waters of Stewarts Creek, Glenville District, Gilmer County, West Virginia; and

WHEREAS, the oil and gas underlying the aforesaid parcel of land was leased by E. D. Fulton, et ux, to Pittsburgh and West Virginia Gas Company, by Lease dated September 1, 1909, and of record in the Office of the Clerk of the County Commission of Gilmer County, West Virginia, in Deed Book No. 73 at page 71; and

WHEREAS, Equitable Gas Company, Pittsburgh and West Virginia Gas Company's successor in title, by Agreement dated May 12, 1975, and of record in the aforesaid Clerk's Office in Deed Book No. 281 at page 374, conveyed certain drilling rights in and to the oil and gas underlying the Subject Tract to Pacific States Gas & Oil, Inc., Eastern American Energy Corporation's predecessor in title; and

WHEREAS, Eastern American Energy Corporation proposed to drill its Fulton No. 17 well upon an adjacent tract, which is a part of the aforesaid leasehold estate, with said proposed location being located within two hundred feet (200') of a dwelling situate upon the Subject Tract; and

WHEREAS, Eastern American Energy Corporation has requested that the undersigned grant his consent and permission to the drilling of the aforesaid well in its proposed location, with said location being set forth on the plat attached hereto and expressly made a part hereof; and

12/08/2023

WHEREAS, the Party of the First Part is desirous of granting his consent to the drilling of the said well, pursuant to the terms and conditions hereof;

NOW, THEREFORE, WITNESSETH: That for and in consideration of the sum of Five Dollars (\$5.00) and other good and valuable considerations, the receipt of which is hereby acknowledged, together with the covenants contained herein, the Party of the First Part does hereby grant to the Party of the Second Part, its successors or assigns, the right to drill within the two hundred feet (200') distance limitation, as set forth in West Virginia Code 22-4-8a, and does expressly grant his consent to the drilling of said well on the location set forth on the attached plat.

In exchange for said grant Eastern American Energy Corporation agrees to reclaim the location in such a manner as to prevent surface runoff and erosion to the Subject Tract. The Party of the Second Part further agrees to resurvey the subject tract and replace any corner markers that may have been removed during the operations contemplated herein.

This Agreement may not be changed orally.

WITNESS the following signature:

Charles E. Miller
Charles E. Miller

STATE OF WEST VIRGINIA))
COUNTY OF Bolmer) TO WIT:

I, the undersigned Notary Public, do hereby certify that CHARLES E. MILLER has acknowledged the foregoing document by signing his name thereto on this the 7th day of November, 1984.

Given under my hand this 7th day of November, 1984.

Ronald B. [Signature]
Notary Public

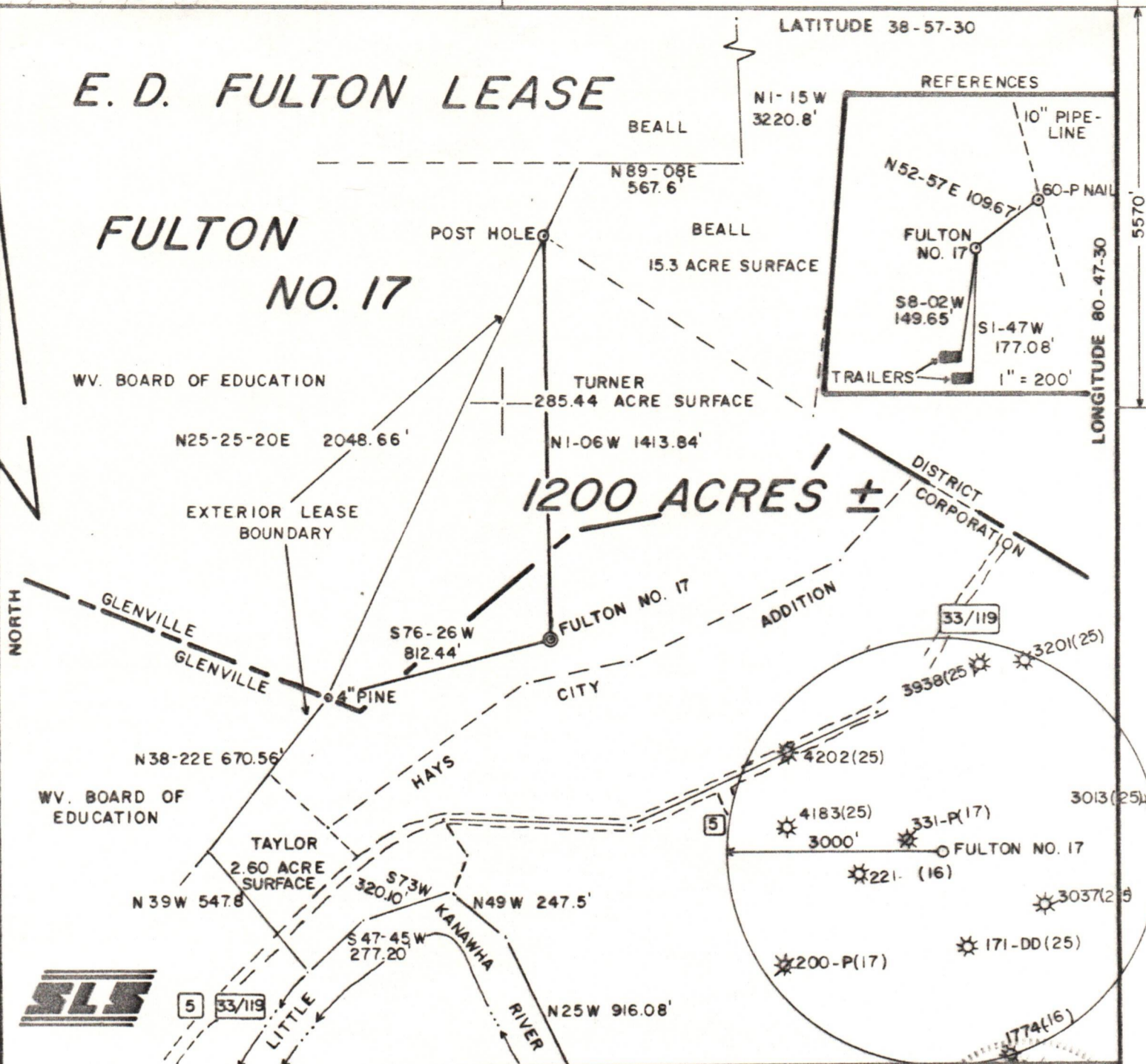
My Commission expires November 6, 1991.

12/08/2023

Prepared by Eastern American Energy Corporation.

E. D. FULTON LEASE

FULTON NO. 17



1200 ACRES ±

FILE NO. 15-22, 16-32
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB
 ELEV. = 1198'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Gregory A. Smith
 R.P.E. _____ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

DATE OCTOBER 11, 19 84
 OPERATOR'S WELL NO. FULTON NO. 17
 API WELL NO. 47-021-4270
 STATE WEST VIRGINIA COUNTY GILMER PERMIT 12/08/2023

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 868' WATER SHED LITTLE KANAWHA RIVER
 DISTRICT GLENVILLE CORPORATION COUNTY GILMER
 QUADRANGLE GLENVILLE 7.5'

SURFACE OWNER D. H. TURNER ACREAGE 285.44
 OIL & GAS ROYALTY OWNER E. D. FULTON, et. al. LEASE ACREAGE 1200
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION ORISKANY ESTIMATED DEPTH 6400'
 WELL OPERATOR EASTERN AMERICAN ENERGY DESIGNATED AGENT DONALD SUPCOE
 ADDRESS P.O. BOX "N" ADDRESS P.O. BOX "N"
GLENVILLE, WV 26351 GLENVILLE, WV 26351