



1) Date: August 23, 19 84
 2) Operator's Well No. Holbert #1 (242-S)
 3) API Well No. 47 - 021 - 4250
 State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

4) WELL TYPE: A Oil / Gas / B (If "Gas", Production / Underground storage / Deep / Shallow)
 5) LOCATION: Elevation: 992 Watershed: Little Kanawha River LK
 District: DeKalb County: Gilmer Quadrangle: Glenville
 6) WELL OPERATOR Stonewall Gas Company 7) DESIGNATED AGENT Charles W. Canfield
 Address PO Drawer F Address PO Drawer F
Buckhannon, WV 26201 Buckhannon, WV 26201
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Deo Mace (655-7398) Name S.W. Jack Drilling Company
 Address Rt 1, Box 5 Address Buckhannon, WV 26201
Sandridge, WV 25274

10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Benson
 12) Estimated depth of completed well, 5200 feet
 13) Approximate strata depths: Fresh, 82, 1695, 2242 feet; salt, None feet.
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes No

RECEIVED
AUG 29 1984
OIL & GAS DIVISION
DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used			For drilling
Conductor	11 3/4				X			To surface Kind <u>by rule 15.05</u>
Fresh water								
Coal								Sizes
Intermediate	8 5/8			X		1165	1165	273 sks Rule 1505
Production	4 1/2			X		5200	5200	300 sks Rule 1505
Tubing								
Liners								Perforations: Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-021-4250 Date October 9, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires October 9, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BLANKET</u> <u>150</u>	Agent: <input checked="" type="checkbox"/> <u>lp</u>	Plat: <u>MU</u>	Casing: <u>MU</u>	Fee: <u>1687</u>
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Margaret J. Hasse
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

1) Date: August 20, 1984

2) Operator's Well No. Holbert #1 (242-S)

3) API Well No. 47-021-4250 State County Pa...

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5(i) COAL OPERATOR N/A

(i) Name Ruth Starkey & Jack W. Kirsch Address 151 River Street Glenville, WV 26351

Address

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD

Name Ruth Starkey & Jack W. Kirsch Address 151 River Street Glenville, WV 26351

Name Linda Morlang Address 2611 Marhill Dr. Wilmington, DEL 19810

(ii) Name Address

(COAL OWNER)

(iii) Name Regina Quinn Address 144 Flint Ridge Drive Gahanna, OHIO 43230

5(iii) COAL LESSEE WITH DECLARATION ON RECORD

Name Address

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
(2) The plat (surveyor's map) showing the well location on Form IV-6; and
(3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTON RIGHTS

Check and provide one of the following:

- [] Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
[X] The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes (No)

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Benjamin A. Hardesty, Vice President this 23 day of August, 1984. My commission expires Oct. 28, 1990.

WELL

OPERATOR Stonewall Gas Company

By Benjamin A. Hardesty Its Vice President Address PO Drawer F Buckhannon, WV 26201 Telephone 304-269-7045

Notary Public, Lewis County, State of West Virginia

09/29/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
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W. B. Holbert and Eva L. Holbert, his wife	Hope Natural Gas Co.	1/8	58/341
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Hope Gas Inc.	Stonewall Gas Company	-	June 14, 84 Unrecorded
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Rec'd. (WFSO)

2023/06/20 09:26:00 AUG 6 1984

Department of Mines
Oil and Gas Division

CONSTRUCTION AND REVEGETATION PLAN



State of West Virginia

DATE August 6, 1984
WELL NO. HOLBERT #1
API NO. 47 - 021 - 4950

COMPANY NAME STONEWALL GAS COMPANY
Address P.O. DRAWER F BUCKHANNON, WV
Telephone 304-269-7045

LANDOWNER RUTH STARKY
Address P.O. DRAWER F BUCKHANNON, WV
Telephone 304-269-7045

Revegetation to be carried out by
KATH STARKY

This plan has been reviewed by
WEST FORK SCD. All corrections
and additions become a part of this plan:

8/17/84
(Date)
K. E. Knight
(SCD Agent)

LOCATION
DIVERSION DITCH

Structure DIVERSION DITCH
Material EARTHEN
Page Ref. Manual 2-12

Structure DRAINAGE DITCH
Material ON UPPER ROAD CUTS
Page Ref. Manual 2-12

Structure CROSS DRAINS
Material WITH RIPRAPPED OUTLET
Page Ref. Manual 2-11

Structure SEDIMENT BARRIER (S)
Material HAY OR STRAW BALES
Page Ref. Manual 2-16

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DESIGNATED AGENT CHARLES CANFIELD
Address P.O. DRAWER F BUCKHANNON, WV
Telephone 304-269-7045

SOIL CONS. DISTRICT WEST FORK
CHARLES CANFIELD (Agent)

WEST FORK SCD. All corrections
and additions become a part of this plan:

8/17/84
(Date)
K. E. Knight
(SCD Agent)

LOCATION
DIVERSION DITCH

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THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSO.

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins. Structure Sediment Barrier (S) Material Hay or straw bales Pg. Ref. Man. 2-16

NOTES: Please request landowner cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY LAND SURVEYING SERVICES
ADDRESS 1412 N. 18TH ST.
CLARKSBURG, WV 26301
PHONE NO. 304-623-1214

Treatment Area I
Time As Determined by pH Test Tons/acre
or correct to pH 6.5
Fertilizer (600 lbs/acre)
Mulch Hay or STRAW 2 Tons/acre
Seed * KY 31 Fescue 35 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Lonesome Rye 10 lbs/acre
Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

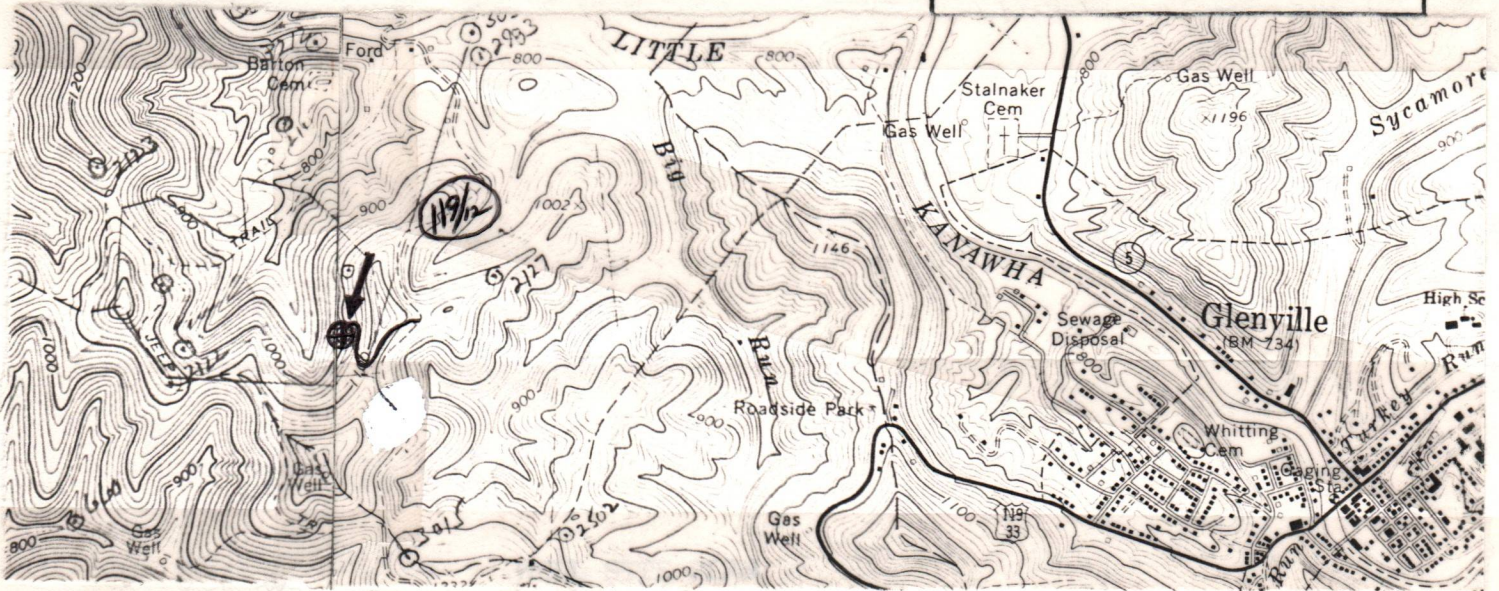
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Time As Determined by pH Test Tons/acre
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Fertilizer (600 lbs/acre)
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Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

ATTACH OR PHOTOCOPIY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE GLENVILLE 7.5 min.

LEGEND

Well Site ⊕

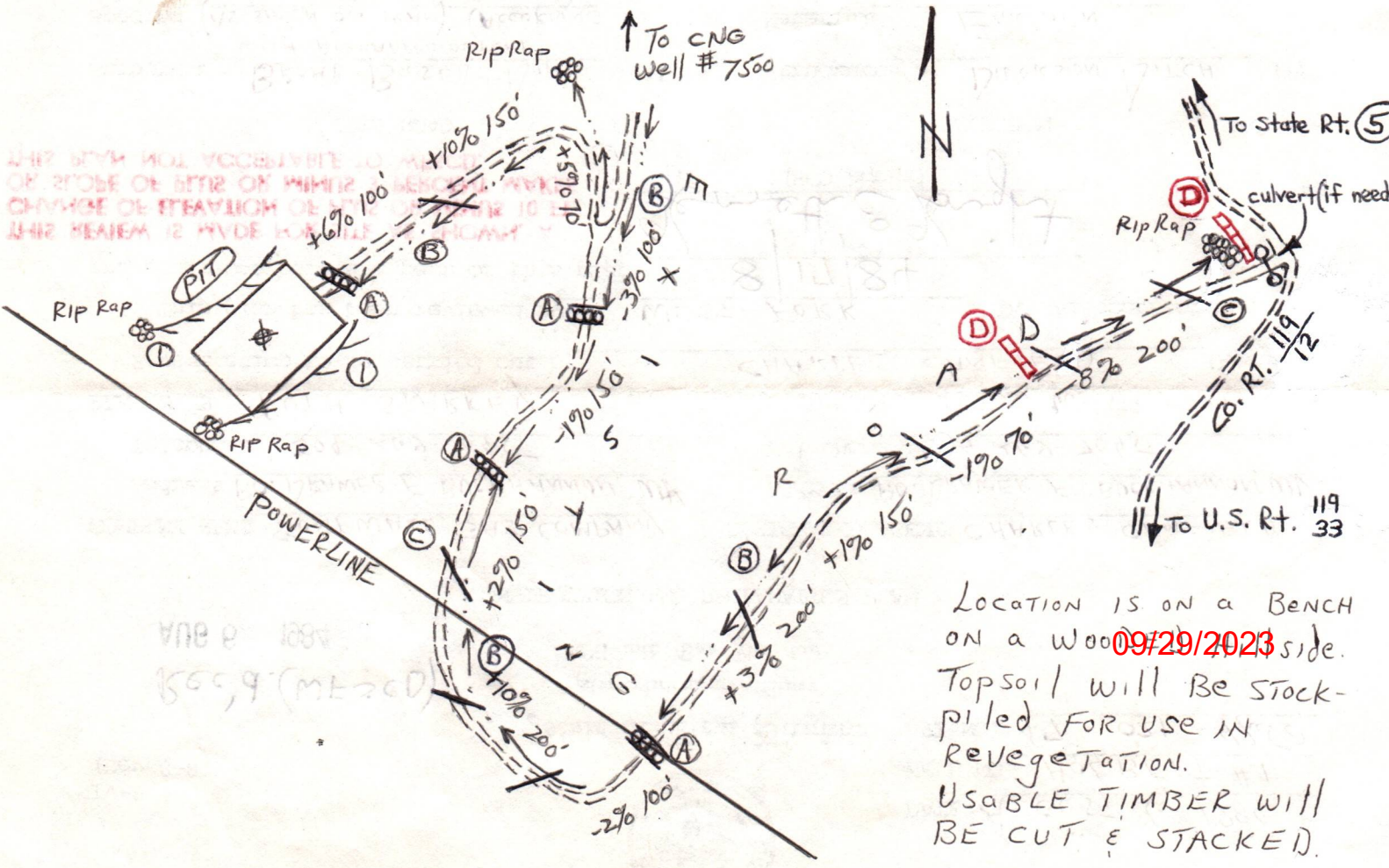
Access Road ———



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	———▲———	Diversion	———/———
Road	== == == == ==	Spring	○→
Existing fence	——x——x——	Wet spot	♁
Planned fence	——/——/——	Building	■
Stream	~~~~~	Drain pipe	○—○—○—○→
Open ditch	———>———>———>———>	Waterway	⇄⇄⇄⇄⇄



RECEIVED

AUG 29 1984

OIL & GAS DIVISION
DEPT. OF MINES

241-6 P29 0861171
RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

PS Form 3800, Apr. 1976

SENT TO	
Linda Morlang	
STREET AND NO.	
2611 Marnhill Drive	
P.O., STATE AND ZIP CODE	
Wilmington, DEL 19810	
POSTAGE	
CERTIFIED FEE	\$ 37
SPECIAL DELIVERY	75
RESTRICTED DELIVERY	
SHOW TO WHOM AND DATE DELIVERED	
DATE DELIVERED	
SHOW TO WHOM AND ADDRESS OF DELIVERY	
DATE DELIVERED	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES	\$1.72
POSTMARK OR DATE	AUG 24 1984

607 P29 0861168
RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

PS Form 3800, Apr. 1976

SENT TO	
Regina Quinn	
STREET AND NO.	
144 Flint Ridge Drive	
P.O., STATE AND ZIP CODE	
Gahanna, Ohio 43231	
POSTAGE	
CERTIFIED FEE	\$ 37
SPECIAL DELIVERY	75
RESTRICTED DELIVERY	
SHOW TO WHOM AND DATE DELIVERED	
DATE DELIVERED	
SHOW TO WHOM AND ADDRESS OF DELIVERY	
DATE DELIVERED	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES	\$1.72
POSTMARK OR DATE	AUG 24 1984

4-2178 P29 0861170

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Apr. 1976

SENT TO	
Ruth Starkey & Jack Kirsch	
STREET AND NO.	
151 River St.	
P.O., STATE AND ZIP CODE	
Glenville, WV 26351	
POSTAGE	
CERTIFIED FEE	\$ 37
SPECIAL DELIVERY	75
RESTRICTED DELIVERY	
SHOW TO WHOM AND DATE DELIVERED	
DATE DELIVERED	
SHOW TO WHOM AND ADDRESS OF DELIVERY	
DATE DELIVERED	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES	\$1.72
POSTMARK OR DATE	AUG 24 1984

09/29/2023



RECEIVED
JAN 21 1985

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date November 7, 1984
Operator's
Well No. Holbert #1 (242-S)
Farm Holbert
API No. 47 - 021 - 4250

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 992 Watershed Little Kanawha River
District: DeKalb County Gilmer Quadrangle Glenville

COMPANY Stonewall Gas Company
ADDRESS PO Drawer F, Buckhannon, WV 26201
DESIGNATED AGENT Charles W. Canfield
ADDRESS PO Drawer F, Buckhannon, WV 26201
SURFACE OWNER Ruth Starkey & Jack Kirsch
ADDRESS 151 River St., Glenville, WV 26351
MINERAL RIGHTS OWNER Same as surface
ADDRESS _____
OIL AND GAS INSPECTOR FOR THIS WORK Deo Mace
ADDRESS Sandridge, WV 25274
PERMIT ISSUED October 9, 1984
DRILLING COMMENCED October 18, 1984
DRILLING COMPLETED October October 23, 1984
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4 13-10"	278	278	145 sks
9 5/8			
8 5/8	1215	1215	360 sks
7			
5 1/2			
4 1/2	5109	5109	485 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Alexander Depth 4960 feet
Depth of completed well 4960 feet Rotary X / Cable Tools _____
Water strata depth: Fresh 90 feet; Salt 980 feet
Coal seam depths: N/A Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Benson Pay zone depth 4508 feet
Gas: Initial open flow 180 Mcf/d Oil: Initial open flow N/A Bbl/d
Final open flow 2768 Mcf/d Final open flow N/A Bbl/d
Time of open flow between initial and final tests 12 hours

Static rock pressure 1450 psig (surface measurement) after 12 hours shut in
(If applicable due to multiple completion--)

Second producing formation Balltown Pay zone depth 9920 feet
Gas: Initial open flow 80 Mcf/d Oil: Initial open flow N/A Bbl/d
Final open flow 2768 Mcf/d Oil: Final open flow N/A Bbl/d
Time of open flow between initial and final tests 12 hours

Static rock pressure 1450 psig (surface measurement) after 12 hours shut in

(Continue on reverse side)

GIL-4250

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Frac job - Three zones		11/01/84			
	Perfs	Holes	Breakdown	Sand	ISIP
Alexander	4961-4794	7	2700#	60,000	1000#
Benson	4508-4518	10	3300#	80,000	1000#
Balltown	3520-3487	11	1500#	80,000	1000#

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Red Rock & Clay	R	S	0	15	
Shale	G	H	15	50	
Sand	G	M	50	120	
Shale	G	H	120	145	
Sand	B	S	145	205	
Red Rock & Shale	R	M	205	245	
Shale	G	H	245	325	
Red Rock & Shale	R	M	325	350	
Shale	G	M	350	365	
Sand	B	S	365	370	
Red Rock & Shale	R	M	370	380	
Sand	B	S	380	425	
Red Rock	R	H	425	450	
Shale	G	H	450	460	
Sand	B	S	460	505	
Shale	G	M	505	600	
Sand	B	S	600	630	
Sandy Shale	BG	M	630	660	
Sand	G	S	660	710	
Shale	G	M	710	765	
Sand	B	S	765	815	
Shale	G	H	815	900	
Sand	W	M	900	995	
Sandy Shale	BG	M	995	1050	
Sand	G	S	1050	1230	
Shale	G	M	1230	1275	
Sand	BG	S	1275	1315	
Shale	G	M	1315	1545	Ck gas @ 1394 No show
Sand	G	M	1545	1650	Ck gas @ 1488 No show
Sandy Shale	BG	H	1650	1675	
Big Lime & Injun	B	M	1675	1820	Ck gas @ 1766 90/10 1" H ₂ O
Shale	G	H	1820	1955	
Sandy Shale	BG	M	1955	2205	Ck gas @ 1797 90/10 1" H ₂ O
Shale	G	H	2205	3365	
Sand	G	M	3365	3385	
Shale	G	H	3385	3735	Ck gas @ 3471 28/10 1" H ₂ O
Sand Balltown	G	S	3735	3765	

(Attach separate sheets as necessary)

STONEWALL GAS COMPANY

Well Operator

By: *Benjamin A. Hardesty*

09/29/2023

Date: Benjamin A. Hardesty, Vice President

November 8, 1984

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Shale	G	H	3765	4510	
Sand	B	S	4510	4515	
Shale	G	H	4515	4715	Ck gas @ 4520 38/10 1" H ₂ O
Sand & Shale	DB	M	4715	4725	M Benson
Shale	G	H	4725	4805	Ck gas @ 4799 40/10 1" H ₂ O
Sand	G	M	4805	4870	
Shale	G	H	4870	5300	Ck gas @ 5110 38/10 1" H ₂ O
Shale	B	H	5300	5360	Alexander
Shale	G	H	5360	5400	

GIL 4250

(Attach separate sheets as necessary)

STONEWALL GAS COMPANY

Well Operator

By: Benjamin A. Hardesty
 Benjamin A. Hardesty, Vice President
 Date: November 8, 1984

09/29/2023

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 23 1984

OIL & GAS DIVISION

DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 21-4250

Oil or Gas Well _____
(KIND)

Company Stonewall Gas

Address _____

Farm H. Albert

Well No. 1

District W. Raleigh County Gil.

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names S. W. Jack 12

Remarks:
278' of 11 3/4" casing, 145 STS cement, Dowell, 10-19-84
Break off 6 HRS & 25 MINUTES.

10-19-84
DATE

W. M. ... 08/29/2023
DISTRICT WELL INSPECTOR



RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

JAN 8 1986

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
January 30, 1985

COMPANY Stonewall Gas Company

P. O. Drawer F

Buckhannon, West Virginia 26201

PERMIT NO 021-4250 (10-09-84)

FARM & WELL NO Ruth Starkey,
Holbert I (242-S)

DIST. & COUNTY Dekalb/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Wes Mace*

DATE 1-4-86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. v. B.
Administrator-Oil & Gas Division

January 16, 1986
DATE



Office of the Secretary
Department of Energy
Oil and Gas
1600 North 17th Street
Denver, Colorado 80202

[Faint, illegible text, likely a letter or report body]

[Handwritten signature]
Secretary of Energy

LATITUDE 38° 57' 30"

McQUAIN

BARTON

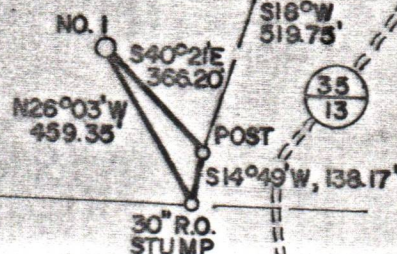
LONGITUDE 80° 50' 00"

W B HOLBERT
113.50 AC.

NORTH

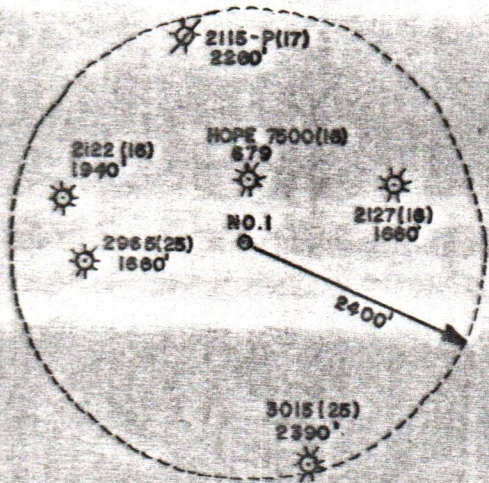
PIONEER LUMBER CO.

ARBUCKLE



N88°W 2310'

ARBUCKLE



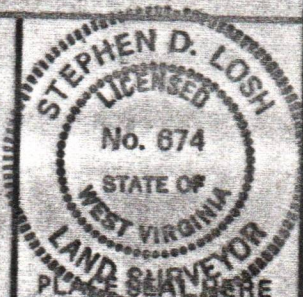
WELL REFERENCES:
801°30'W, 120.30' TO 4th SUGAR
557°30'W, 145.50' TO 10th BEECH

LAND SURVEYING SERVICES
1412 N. 18 TH ST
CLARKSBURG, WV 26301
PHONE: 304-623-1214

FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1 in 2500
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 2700'S.E. OF LOCATION ELEV. - 1232'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *Stephen D. Losh*
 R.P.E. _____ L.L.S. 674
 STEPHEN D. LOSH



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE AUGUST 03, 19 84
 OPERATOR'S WELL NO. HOLBERT NO. 1
 API WELL NO. 47-021-4250
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 992' WATER SHED LITTLE KANAWHA RIVER
 DISTRICT DEKALB COUNTY GILMER
 QUADRANGLE GLENVILLE 7.5 min.

SURFACE OWNER RUTH STARKEY & JACK KIRSCH ACREAGE 113.50
 OIL & GAS ROYALTY OWNER W. B. HOLBERT LEASE ACREAGE 113.50

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BENSON ESTIMATED DEPTH 5200'
 WELL OPERATOR STONEWALL GAS COMPANY DESIGNATED AGENT CHARLES CANFIELD
 ADDRESS P.O. DRAWER F ADDRESS P.O. DRAWER F
 BUCKHANNON, WV 26201 BUCKHANNON, WV 26201

09/29/2023