

FILE COPY

RECEIVED  
AUG 13 1984



1) Date: August 3, 19 84  
2) Operator's Well No. J. MOORE #11  
3) API Well No. 47 - 021 - 4234  
State County Permit

OIL & GAS DIVISION  
DEPT. OF MINES  
STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil      / Gas X /  
B (If "Gas", Production X / Underground storage      / Deep      / Shallow X /)
- 5) LOCATION: Elevation: 863' Watershed: Lynch Run (LK85)  
District: Glenville 3 County: Gilmer Quadrangle: Glenville 7.5' 372
- 6) WELL OPERATOR Eastern American Energy Corp. 7) DESIGNATED AGENT Donald C. Supcoe  
Address P.O. Box N, Glenville, WV 14980 Address P.O. Box N, Glenville, WV 26351  
(304) 462-5781 (304) 462-5781
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
Name Deo Mace 655-7398 Name Unknown  
Address Rt. 1, Box 65 Address       
Sand Ridge, WV 25274
- 10) PROPOSED WELL WORK: Drill X / Drill deeper      / Redrill      / Stimulate X /  
Plug off old formation      / Perforate new formation      /  
Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Elk
- 12) Estimated depth of completed well, 5200 feet
- 13) Approximate strata depths: Fresh, 200 feet; salt, None feet.
- 14) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes      / No X /

RECEIVED  
AUG 6 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	20	J 55	94		X	25	-0-		Kinds
Fresh water	8 5/8	CW	20	X		400	400	CTS 89	RULE 15.05
Coal									Sizes
Intermediate									
Production	4 1/2	J 55	10.5	X		5000	5000	350 Ft. <sup>3</sup>	Depths set
Tubing	1 1/2	H-40	2.5	X		----	4800	ov as required by	Perforations: rule 15.01
Liners									Top Bottom

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-021-4234 Date August 20, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires August 20, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>57</u> BLANKET!	Agent: <u>    </u>	Plat: <u>    </u>	Casing: <u>    </u>	Fee: <u>101</u>
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*[Signature]*  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



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OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: District: \_\_\_\_\_ County: \_\_\_\_\_ Township: \_\_\_\_\_ Range: \_\_\_\_\_ Section: \_\_\_\_\_

2) WELL OPERATOR: Name: \_\_\_\_\_ Address: \_\_\_\_\_

3) DESIGNATED AGENT: Name: \_\_\_\_\_ Address: \_\_\_\_\_

4) DRILLING CONTRACTOR: Name: \_\_\_\_\_ Address: \_\_\_\_\_

5) PROPOSED WELL WORK: Drill:  / Re-drill:  / Plug:  / Perform new formation:  / Other physical change in well (specify): \_\_\_\_\_

6) GEOLOGICAL TARGET FORMATION: \_\_\_\_\_

7) Estimated depth of completed well: \_\_\_\_\_ feet

8) Approximate true depths: Fresh: \_\_\_\_\_ feet / Salt: \_\_\_\_\_ feet / Coal: \_\_\_\_\_ feet

9) Approximate coal seam depths: \_\_\_\_\_ feet

10) CASING AND TUBING PROGRAM

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DEPT. OF MINES

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	" "
Completion of the drilling process	" "
Well Record received	" "
Reclamation completed	" "

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

Blanket	Agent	Plant	Casing	Fee
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IV-9  
(Rev 8-81)

DATE July 27, 1984

WELL NO. MOORE #11

Rec'd. (WFSCD)  
AUG 2 1984

State of West Virginia  
Department of Mines  
Oil and Gas Division

API NO. 47 - 021 -

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Eastern American Energy Corporation DESIGNATED AGENT Donald C. Supcoe  
Address P. O. Box N, Glenville, WV 26351 Address P. O. Box N, Glenville, WV 26351  
Telephone (304) 462-5781 Telephone (304) 462-5781  
LANDOWNER Gilbert Jones SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by \_\_\_\_\_ (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 8/14/84 (Date)

Kenneth E. Knight  
(SCD Agent)

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AUG 20 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WESCD.

ACCESS ROAD

LOCATION

Structure <u>Culvert</u> (A) (according to Oil & Gas Manual at natural drains) Spacing <u>15" Diameter (minimum) (as needed)</u> with <u>riprapped outlet</u> Page Ref. Manual <u>2/7</u>	Structure <u>Diversion Ditches</u> (1) Material <u>Earthen</u> Page Ref. Manual <u>2/12</u>
Structure <u>Drainage Ditch</u> (B) Spacing <u>Earthen (Inside road cuts)</u> Page Ref. Manual <u>2/12</u>	Structure <u>Drilling Pit</u> (2) Material <u>Soil</u> Page Ref. Manual <u>N/A</u>
Structure <u>Cross Drains</u> (C) 2-3% 200-250' apart 15%-60' apart Spacing <u>10-12% 70' apart 20%-45' apart</u> with <u>riprapped outlet</u> Page Ref. Manual <u>2/4</u>	Structure <u>Drainage Ditch</u> (3) Material <u>Earthen</u> Page Ref. Manual <u>2/12</u>

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Structure Sediment Barrier (D)  
Material Hay or straw bales  
Pg. Ref. Man. 2-16

Structure Filter Strip (4)  
Material undisturbed natural vegetation  
Pg. Ref. Man. 2-16

Treatment Area I

Treatment Area II

Lime \* \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay 2 Tons/acre  
Seed\* Pasture Mix lbs/acre  
Ky 31 Fescue 35 lbs/acre  
Ladino Clover 5 lbs/acre

Lime \* \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay 2 Tons/acre  
Seed\* Pasture Mix lbs/acre  
Ky 31 Fescue 35 lbs/acre  
Ladino Clover 5 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

\* Lime according to pH test,

PLAN PREPARED BY Brooks F. Harris  
Eastern American Energy Corporation

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS P. O. Box N 12/08/2023

Glenville, WV 26351

PHONE NO. (304) 462-5781

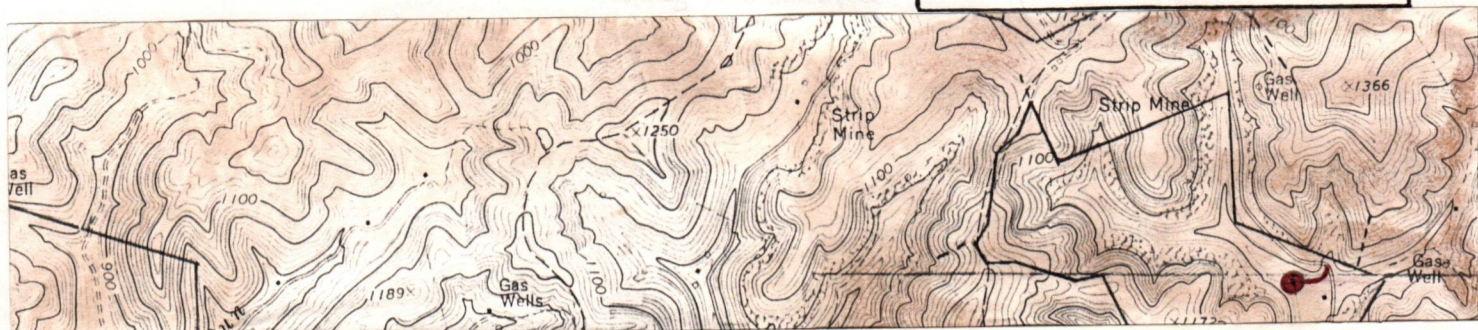
Dana D. Huff  
Notary Public, Gilmer County,  
State of West Virginia

ATTACH OR PHOTOCOPIY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Glenville 7.5'

**LEGEND**

Well Site ⊕

Access Road ———



Form IV-2 (A)  
Reverse

I N S T R U C T I O N S T O A P P L I C A N T

**CONCERNING THE LINE ITEMS:**

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

**CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:**

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on cwellling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Jacob Moore, etal	Pittsburgh & WV Gas Co.	Fixed	131/87
Pittsburgh & WV Gas Co.	Equitable Gas Company	Assigned	174/1465
Equitable Gas Co.	Eastern American Energy Corporation	Assigned	295/701

12/08/2023

2



1) Date: August 3, 1984  
 2) Operator's Well No. J. MOORE #11  
 3) API Well No. 47 021  
 State County Permit

**STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil  / Gas  /  
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow  /)
- 5) LOCATION: Elevation: 863' Watershed: Lynch Run  
 District: Glenville County: Gilmer Quadrangle: Glenville 7.5'
- 6) WELL OPERATOR Pastora American Energy Corp. 7) DESIGNATED AGENT Donald C. Succoe  
 Address P.O. Box N, Glenville, WV Address P.O. Box N, Glenville, WV 26351  
(304) 462-5781 (304) 462-5781
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Deo Mace 655-7398 Name Unknown  
 Address Rt. 1, Box 65 Address \_\_\_\_\_  
Sand Ridge, WV 25274
- 10) PROPOSED WELL WORK: Drill  / Drill deeper  / Redrill  / Stimulate  /  
 Plug off old formation  / Perforate new formation  /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, ELK  
 12) Estimated depth of completed well, 5200 feet  
 13) Approximate trata depths: Fresh, 200 feet; salt, None feet.  
 14) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes  / No  /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>20</u>	<u>J 56</u>	<u>94</u>		<input checked="" type="checkbox"/>	<u>25</u>	<u>-0-</u>		Kinds
Fresh water	<u>8 5/8</u>	<u>57</u>	<u>20</u>	<input checked="" type="checkbox"/>		<u>400</u>	<u>400</u>		
Coal									Sizes
Intermediate									
Production	<u>4 1/2</u>	<u>J 55</u>	<u>10.5</u>	<input checked="" type="checkbox"/>		<u>5000</u>	<u>5000</u>	<u>350 Ft.<sup>3</sup></u>	Depths set
Tubing	<u>1 1/2</u>	<u>K-40</u>	<u>2.5</u>	<input checked="" type="checkbox"/>		<u>-----</u>	<u>4800</u>		
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: \_\_\_\_\_  
 By \_\_\_\_\_  
 Its \_\_\_\_\_ Date \_\_\_\_\_

Gilbert H. Jones Date: \_\_\_\_\_  
 (Signature)  
 \_\_\_\_\_ Date: \_\_\_\_\_  
 (Signature)

**12/08/2023**  
 Surface Owner

**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE: You are not required to file any comment at all.**

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

**If you want a copy of the permit** as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



DATE: August 1, , 19 84  
OPERATOR'S  
WELL NO.: MOORE #11

API NO: 47 - 021 -  
State County Permi

State of West Virginia

OFFICE OF OIL AND GAS  
DEPARTMENT OF MINES

RECEIVED

AUG 6 1984

OIL & GAS DIVISION  
DEPT. OF MINES

A F F I D A V I T

State of West Virginia

County of Gilmer

I, Donald C. Supcoe (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed:

Donald C. Supcoe

Donald C. Supcoe, Designated Agent

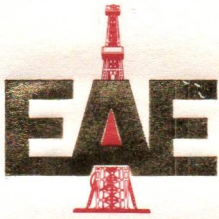
Taken, Subscribed, and sworn to before me this 3rd day of August, 19 84.

Notary:

Edna Marie Huff

Edna Marie Huff

My Commission Expires: August 2, 1993



# Eastern American Energy Corporation

P.O. Box N • Glenville, West Virginia 26351

(304) 462-5781

August 8, 1984

Mr. Ted Streit, Administrator  
Office of Oil & Gas  
W. Va. Department of Mines  
1615 Washington St., East  
Charleston, WV 25311

RE: J. MOORE #11 Well  
177 Acres  
Glenville District  
Gilmer County, WV

Dear Mr. Streit:

As per requirements of West Virginia Code §22-4-1n(b), enclosed you will find a copy of the RECEIPT FOR CERTIFIED MAIL for Mr. Gilbert Jones, owner of the tract upon which Eastern American Energy Corporation is to drill:

The receipt indicates that the above listed surface owner has received the following:


- 1) Form IV-2(A) - Notice of Application for A Well Work Permit
- 2) Form IV-2(B) - Application For A Well Work Permit (Blue Copy)
- 3) Copy of the Well Plat, which indicates the location of the well on their property
- 4) A copy of Form IV-9 - Construction and Reclamation Plan

Copies of the above listed forms are attached for your records.

Also enclosed is Check #101, in the amount of \$350.00, to cover the fee for permitting this well. As soon as the approved Form IV-9 - CONSTRUCTION AND RECLAMATION PLAN - for this well is returned to us, we will forward the original and a copy to your office.

If there are any questions, please let us know.

Sincerely,

  
Donald C. Supcoe  
Regional Counsel

DCS:dm  
Enclosures

**RECEIVED**

AUG 13 1984

OIL & GAS DIVISION  
DEPT. OF MINES

12/08/2023





# Eastern American Energy Corporation

P.O. Box N • Glenville, West Virginia 26351

(304) 462-5781

August 8, 1984

Mr. Gilbert Jones  
P. O. Box 136  
Sand Fork, WV 26351

RE: J. MOORE #11 WELL  
177 Acres  
Glenville District  
Gilmer County, WV

Dear Mr. Jones:

The records in the Courthouse of Gilmer County indicate that you are the owner of the above described surface tract. Eastern American Energy Corporation has acquired the leasing rights for the oil and gas underlying your tract and is in the process of preparing to commence drilling operations.

Enclosed you will find:

- (1) Form IV-2(A) - Notice of Application For A Well Work Permit
- (2) Form IV-2(B) - Application For A Well Work Permit  
(Surface Owner's Copy)
- (3) A copy of the well plat which indicates the location of the well on your property
- (4) A copy of Form IV-9 - Construction and Reclamation Plan

Eastern American Energy Corporation expects to begin operations on this well in the near future. If you have no objections, please sign the enclosed Surface Owner's Copy of the Permit Application and forward to the State Department of Mines, at the address listed on the reverse side of the form.

If you have any questions or comments, please do not hesitate to contact me.

Sincerely,

Donald C. Supcoe  
Regional Counsel

**RECEIVED**

AUG 13 1984

OIL & GAS DIVISION  
**DEPT. OF MINES**

DCS:dm  
Enclosures

12/08/2023

APPLICATION  
 WV General NPDES Permit for Oil & Gas  
 Drilling Pit Waste Discharge

Permit No. 47-021-4234

APPLICATION (To be completed by company)

- Company Name Eastern American Energy Corporation Gilmer Co.  
 Mailing Address P. O. Box N, Glenville, West Virginia 26351  
 Telephone (304)462-5781 Well Name Moore #11
- Name of stream that may be discharged to: Lynch Run  
 A tributary of: Little Kanawha River
- Treatment and method of pit disposal most likely to be utilized (method not necessarily restricted to this): Land Application
- Name of person supervising discharge: Joseph D. Scur  
 Telephone (304)472-6100 Date Approved 3-12-85
- By completing and submitting this application I agree to adhere to the guidance and provisions of the interim experimental general permit system. I understand that participation in the program does not prohibit enforcement action for violation of the terms of this general permit or some other applicable law or regulation

Joseph D. Scur 3-12-85  
 Signature Date

NOTIFICATION (To be completed by DWR)

- Initial company contact: (Approximately 7 days prior to discharge.)  
 Date \_\_\_\_\_ Individual Bruce Garrett  
 Proposed discharge date 11 May 85  
 Type of disposal method selected \_\_\_\_\_  
 Volume of waste \_\_\_\_\_ Discharge rate \_\_\_\_\_ CFS  
 Time projected for discharge \_\_\_\_\_ DAYS  
 Receiving stream flow rate \_\_\_\_\_ CFS  
 Objection \_\_\_\_\_ No Objection \_\_\_\_\_  
 DEPT. OF MINES  
 OIL & GAS DIVISION  
 JUN 27 1985
- Final company contact: (48 hours required notice)  
 Date 8 May 85 Individual Bruce Garrett  
 Final discharge date 11 May 85  
 Objection \_\_\_\_\_ No Objection \_\_\_\_\_

INSPECTION (To be completed by DWR)

- 208 Practices - Acceptable  Not Acceptable \_\_\_\_\_  
 Comments: Site next to Lynch run partially in a cattail wetland
- Compliance with general permit interim guidelines: Acceptable  Not Acceptable \_\_\_\_\_  
 Comments: \_\_\_\_\_
- Division of Water Resources Action Taken: None  
 Action Recommend: None
- Parameters (Prior to discharge (if any) at discharge):  
 pH 8.01 Total Pb / TOC /  
 Chloride 2000 TSS / Conductivity 12/08/2023  
 Total Fe 41 Total Cu /



IV-35  
(Rev 8-81)

**RECEIVED**

OCT 29 1984

OIL & GAS DIVISION  
**DEPT. OF MINES**

State of West Virginia  
Department of Mines  
Oil and Gas Division

WELL OPERATOR'S REPORT  
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

Date September 14, 1984  
Operator's  
Well No. J. MOORE #11  
Farm Jacob Moore  
API No. 47 - 021 - 4234

WELL TYPE: Oil    / Gas x / Liquid Injection    / Waste Disposal    /  
(If "Gas," Production X / Underground Storage    / Deep    / Shallow x /)

LOCATION: Elevation: 863' Watershed Lynch Run  
District: Glenville County Gilmer Quadrangle Glenville 7.5'

COMPANY Eastern American Energy Corporation

ADDRESS P.O. Box N, Glenville, WV 26351

DESIGNATED AGENT Donald C. Supcoe

ADDRESS P.O. Box N, Glenville, WV 26351

SURFACE OWNER Gilbert Jones, et al

ADDRESS Glenville, WV 26351

MINERAL RIGHTS OWNER   

ADDRESS   

OIL AND GAS INSPECTOR FOR THIS WORK

Deo Mace ADDRESS Rt. 1, Box 65 Sand Ridge, WV 25274

PERMIT ISSUED 8/20/84

DRILLING COMMENCED 8/24/84

DRILLING COMPLETED 8/30/84

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON   

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	422	422	Surface
7			
5 1/2			
4 1/2	5092	5092	724 <sup>3</sup> /Ft.
3			
2			
Liners used			GIL 4234

GEOLOGICAL TARGET FORMATION Elk Depth 5200 feet

Depth of completed well 5132 feet Rotary X / Cable Tools   

Water strata depth: Fresh 98' feet; Salt N/A feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Elk, Benson Co-mingled Pay zone depth 4395 - 4985 feet

Gas: Initial open flow 15,000 Mcf/d Oil: Initial open flow N/A Bbl/d

Final open flow 353,000 Mcf/d Final open flow N/A Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 1240 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Second producing formation    Pay zone depth    feet

Gas: Initial open flow    Mcf/d Oil: Initial open flow    Bbl/d

Final open flow    Mcf/d Oil: Final open flow    Bbl/d

Time of open flow between initial and final tests    hours

Static rock pressure    psig (surface measurement) after    hours shut in:

12/08/2023

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1st Stage

Perforate with 11 - 0.41" holes from 4728' to 4985'.  
Frac with 30,000 lbs. of 20/40 sand.

2nd Stage

Perforate with 8 - 0.41" holes from 4395' to 4399'.  
Frac with 50,000 lbs. of 20/40 sand.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	45	
Redrock & Shale			45	118	
Sand, Shale & Redrock			118	1500	Top of E log @ 1500'
Shale			1500	1574	
Big Lime			1574	1636	
Big Injun			1636	1748	
Weir			1748	1920	
Shale			1920	2509	
Bayard			2509	2518	
Shale			2518	4383	
Benson			4383	4410	
Shale			4410	4717	
Elk			4717	4831	
Shale			4831	5132	
		T.D.	5132		

(Attach separate sheets as necessary)

EASTERN AMERICAN ENERGY CORPORATION  
Well Operator 12/08/2023  
By: Tom Cully Vice President  
Date: 9-18-84

Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 5 - 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES

Oil or Gas Well  
(KIND)

Permit No. 21-4234

Company Eastern American  
 Address \_\_\_\_\_  
 Farm Mare  
 Well No. 11  
 District Glenville County Gilmer  
 Drilling commenced 8. 24. 84  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names G. L. Morris 7

Remarks: 36' of 11 3/4"  
1/2" water at 98'  
422' of 8 5/8" casing, 125 SKS cement, Halibenton, 8-25-84

8-27-84  
DATE

[Signature] 12/08/2023  
DISTRICT WELL INSPECTOR



DRILLING PIT WASTE DISCHARGE  
FINAL REPORT

Well Name: MOORE #11  
Permit No.: 47-021-4234  
County : Gilmer  
Date: 6-13-85

The proper and required NPDES permit application was filed on 3-12-85

The pit was treated on 5-2-85, by chemical means, as per current interim guidelines promulgated by the State of West Virginia Department of Natural Resources.

The pit was allowed to settle 11 days before discharging.

The pit was visited and field analyses performed on 5-10-85

The proper and required 48 hours notification of discharge was given to the appropriate Department of Natural Resources, Division of Water Resources District Office.

(LAND)

The pit was discharged by land discharge on 5-13-85. Approximately 1142 barrels were discharged over approximately 5 acres.

LAND &  
STREAM)

The pit was discharged at a rate of N/A gpm. The nearest stream was flowing at an approximate rate of N/A gpm on N/A. Approximately N/A barrels were discharged.

STREAM)

The pit was discharged by stream discharge only at a rate of N/A, which was flowing at an approximate rate of N/A gpm, on N/A. Approximately N/A barrels were discharged.

During the course of discharge, a representative sample was taken by Eastern American Energy Corporation personnel and immediately submitted to Reliance Laboratories Inc. for appropriate analyses.

The resulting laboratory analyses were found to be below maximum limits as set forth by the State of West Virginia Department of Natural Resources, Division of Water Resources Phase II interim guidelines for oil and gas well operations, Section 2, item 3 effluent limitations.

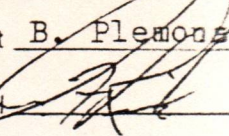
12/08/2023

ANALYTICAL REPORT

Sample Identification and Origin - EASTERN AMERICAN ENERGY

Analyst B. Plemons

Date Sampled - May 16, 1985--9:00 a.m.

Approval 

Sampled By -

Laboratory No. - W-20938-85

Date Sample Received - May 24, 1985--2:30 p.m.

Date Sample Analyzed - May 24, 1985--3:00 p.m.

Sample Description Moore #11

Aluminum	mg/L	Total Acidity	mg/L
Antimony	mg/L	Mineral Acidity	mg/L
Arsenic	mg/L	Total Hot Acidity	mg/L
Barium	mg/L	Total Alkalinity	mg/L
Beryllium	mg/L	Chloride (Cl)	2492 mg/L
Boron	mg/L	Chlorine (Cl <sub>2</sub> )	mg/L
Cadmium	mg/L	Nitrogen (As: )	mg/L
Calcium	mg/L	Dissolved Oxygen	mg/L
Chromium	mg/L	pH	6.87
Cobalt	mg/L	Phosphorus (As: )	mg/L
Copper	Less Than 0.09 mg/L	Sulfur (As: )	mg/L
Iron	0.77 mg/L	Fluoride	mg/L
Lead	Less Than 0.50 mg/L	Carbonate Alkalinity	mg/L
Magnesium	mg/L	Bicarbonate Alkalinity	mg/L
Manganese	mg/L	Free Carbon Dioxide	mg/L
Mercury	0.15 mg/L		
Molybdenum	mg/L		
Nickel	mg/L	Specific Conductivity	3400 μmhos/cm
Potassium	mg/L	Threshold Odor	
Selenium	mg/L	Total Solids (T.S.)	mg/L
Silicon	mg/L	Suspended Solids (T.S.S.)	1 mg/L
Silver	mg/L	Dissolved Solids (T.D.S.)	mg/L
Sodium	mg/L	Salinity	
Thallium	mg/L	Specific Gravity	
Tin	mg/L	Turbidity (NTU)	
Titanium	mg/L	Color (PCU)	
Vanadium	mg/L		
Zinc	mg/L		
Total Hardness	mg/L		
Total Organic Carbon	102.8 mg/l	BOD <sub>5</sub>	mg/L
		COD	mg/L
		Oil & Grease	mg/L
		Phenol	mg/L
		Surfactant (MBAS)	mg/L
		Total Hydrocarbon	mg/L
Total Coliform	colonies/100ml		
Fecal Coliform	colonies/100ml		
Standard Plate Count	colonies/lml		

Remarks:



12/08/2023





RECEIVED  
DEPARTMENT OF ENERGY  
OIL AND GAS

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

MAY 29 1986

(8-20-84)

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
November 13, 1984

COMPANY Eastern American Energy Corp.

PERMIT NO 021-4234

P. O. Box N

FARM & WELL NO Gilbert Jones

Glenville, West Virginia 26351

J. Moore #11

DIST. & COUNTY Glenville/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth

DATE 5/21/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...

Administrator-Oil & Gas Division

June 5, 1986

DATE

1019



STATE OF TEXAS  
COUNTY OF [illegible]  
[illegible]  
[illegible]  
[illegible]

(4-20-2)

[Faint, mostly illegible text, possibly a contract or legal document]

Attest and give

28 | 16 | 2

[Handwritten signature]

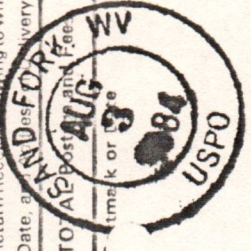
P 392 536 919

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <i>Mr. Gilbert Jones</i> Street and No.	
P.O., State and ZIP Code <i>Glennville, WV 26351</i>	
Postage \$ <i>54</i>	
Certified Fee <i>75</i>	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered <i>.60</i>	
Return Receipt Showing to whom, Date, and Delivery <i>1.89</i>	



PS Form 3800, Feb. 1982

PS Form 3811, July 1982

● **SENDER:** Complete items 1, 2, 3, and 4.  
Add your address in the "RETURN TO" space on reverse.

**(CONSULT POSTMASTER FOR FEES)**

1. The following service is requested (check one).  
 Show to whom and date delivered ..... \$  
 Show to whom, date, and address of delivery .. \$

2.  RESTRICTED DELIVERY ..... \$  
(The restricted delivery fee is charged in addition to the return receipt fee.)

J. MOORE #11 TOTAL \$

3. ARTICLE ADDRESSED TO:  
 Mr. Gilbert Jones  
 Glennville, WV 26351

4. TYPE OF SERVICE:      ARTICLE NUMBER  
 REGISTERED       INSURED      P 392-536-919  
 CERTIFIED       COD  
 EXPRESS MAIL

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee     Authorized agent  
*William H. Jones*

5. DATE OF DELIVERY      POSTMARK  
 AUG 8 1984      (may be on reverse side)

6. ADDRESSEE'S ADDRESS (Only if requested)

7. UNABLE TO DELIVER BECAUSE:      7a. EMPLOYEE'S INITIALS  
*JH*

RETURN RECEIPT

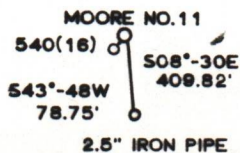
GPO: 1982-3/9-563

RECEIVED  
 AUG 13 1984  
 OIL & GAS DIVISION  
 DEPT. OF MINES

REFERENCE INSERT

LATITUDE 38°57' 30"

# MOORE NO. 11

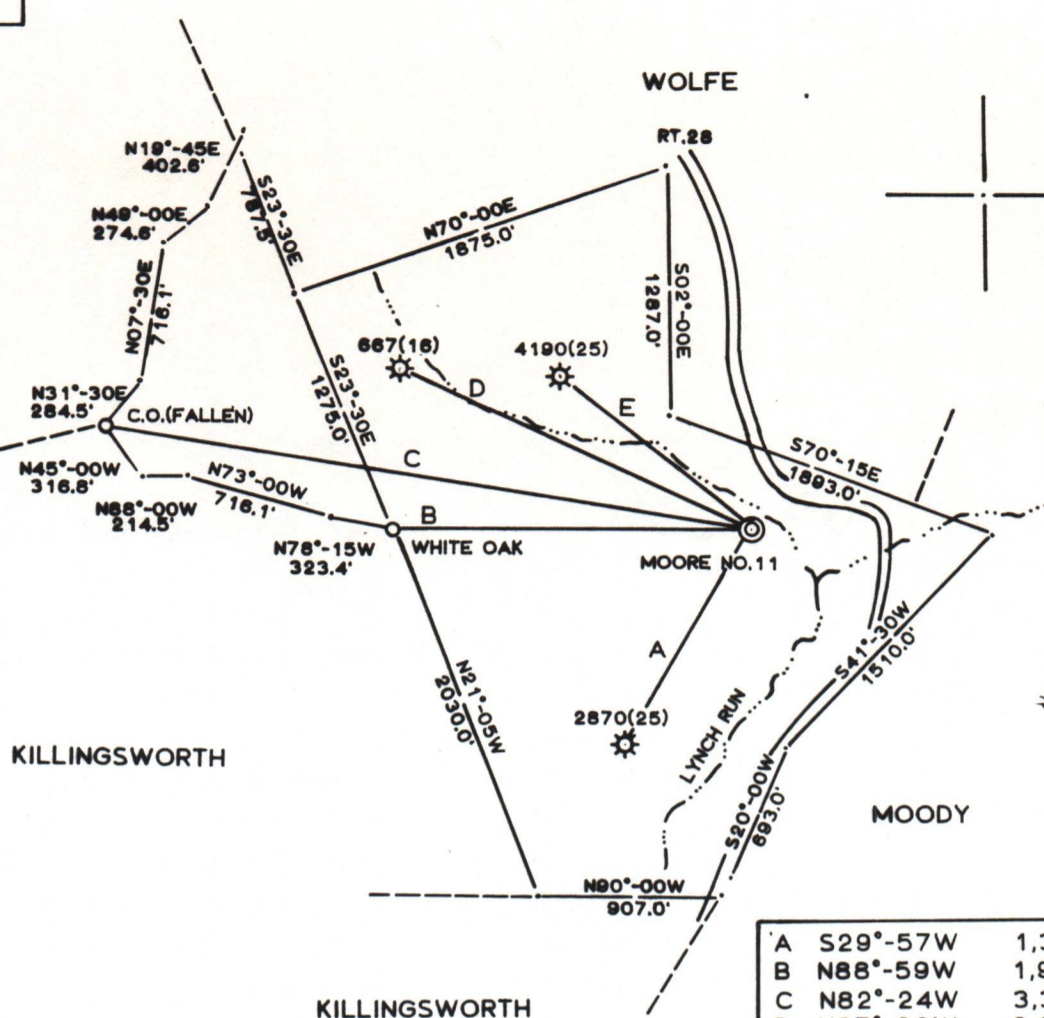


LONGITUDE 80°45' 00"

4,475'

NORTH

LYNCH



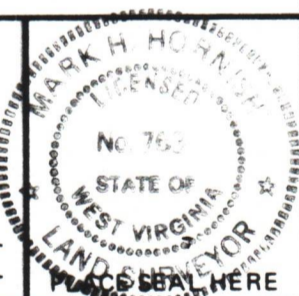
A	S29°-57W	1,326.37'
B	N88°-59W	1,906.33'
C	N82°-24W	3,338.73'
D	N67°-33W	2,046.80'
E	N55°-24W	1,312.89'

SURVEYED BY Mark H. Hornish UNDER SUPERVISION OF M.H.HORNISH

FILE NO. \_\_\_\_\_  
 DRAWING NO. PBF-84-10  
 SCALE 1"=1000'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION TOP OF KNOB, 1172'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Mark H. Hornish 7/25/84  
 R.P.E. \_\_\_\_\_ L.L.S. 763



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE JULY 30, 19 84  
 OPERATOR'S WELL NO. MOORE NO. 11  
 API WELL NO. \_\_\_\_\_  
47 - 021 - 4234  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_ DEEP \_\_\_ SHALLOW

LOCATION: ELEVATION 863' WATER SHED LYNCH RUN  
 DISTRICT GLENVILLE COUNTY GILMER  
 QUADRANGLE GLENVILLE 7.5'

SURFACE OWNER GILBERT JONES ACREAGE 177  
 OIL & GAS ROYALTY OWNER JACOB MOORE LEASE ACREAGE 177

LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

12/08/2023

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION ELK ESTIMATED DEPTH 5200'  
 WELL OPERATOR EASTERN AMERICAN ENERGY DESIGNATED AGENT DONALD SUPCOE  
 ADDRESS P.O. BOX 'N' GLENVILLE, WEST VIRGINIA ADDRESS P.O. BOX 'N' GLENVILLE, WEST VIRGINIA

1) Date: August 1, 1984  
2) Operator's Well No. J. MOORE #11  
3) API Well No. 47 - 021-423  
State County

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

1) SURFACE OWNER(S) OF RECORD TO BE SERVED  
(i) Name Gilbert Jones  
Address \_\_\_\_\_  
Glenville, WV 26351  
(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_  
iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR None  
Address \_\_\_\_\_  
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD  
Name None  
Address \_\_\_\_\_  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
5(iii) COAL LESSEE WITH DECLARATION ON RECORD  
Name None  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:  
 Included in the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

RECEIVED  
AUG 6 1984

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

OIL & GAS DIVISION  
DEPT. OF MINES

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
Donald C. Supcoe

WELL OPERATOR EASTERN AMERICAN ENERGY CORPORATION

By Ronald C. Supcoe  
Its Designated Agent  
Address P. O. Box N  
Glenville, WV 26351  
Telephone (304) 462-5781

this 3rd day of August, 1984.  
My commission expires Aug. 2, 1984.

Edna Marie Supcoe  
Notary Public, Gilmer County,  
State of West Virginia

12/08/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on cwalling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Jacob Moore, etal	Pittsburgh & WV Gas Co.	Fixed	131/87
Pittsburgh & WV Gas Co.	Equitable Gas Company	Assigned	174/465
Equitable Gas Co.	Eastern American Energy Corporation	Assigned	295/701



IV-9  
(Rev 8-81)

DATE July 27, 1984

WELL NO. MOORE #11

Rec'd. (WFSCD)  
AUG 2 1984

State of West Virginia  
Department of Mines  
Oil and Gas Division

API NO. 47 - 021 -

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Eastern American Energy Corporation

DESIGNATED AGENT Donald C. Supcoe

Address P. O. Box N, Glenville, WV 26351

Address P. O. Box N, Glenville, WV 26351

Telephone (304) 462-5781

Telephone (304) 462-5781

LANDOWNER Gilbert Jones

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by \_\_\_\_\_ (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 8/14/84 (Date)

Kenneth E. Knight  
(SCD Agent)

RECEIVED  
AUG 20 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

ACCESS ROAD

LOCATION

Structure Culvert (A)  
(according to Oil & Gas Manual) (at natural drains)  
Spacing 15" Diameter (minimum) (as needed)  
with riprapped outlet  
Page Ref. Manual 2/7

Structure Diversion Ditches (1)  
Material Earthen  
Page Ref. Manual 2/12

Structure Drainage Ditch (B)  
Spacing Earthen (Inside road cuts)  
Page Ref. Manual 2/12

Structure Drilling Pit (2)  
Material Soil  
Page Ref. Manual N/A

Structure Cross Drains (C)  
Spacing 2-3% 200-250' apart 15%-60' apart  
10-12% 70' apart 20%-45' apart  
with riprapped outlet  
Page Ref. Manual 2/4

Structure Drainage Ditch (3)  
Material Earthen  
Page Ref. Manual 2/12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Structure Sediment Barrier (D)  
Material Hay or straw bales  
Pg. Ref. Man. 2-16 REVEGETATION

Structure Filter Strip (4)  
Material undisturbed natural vegetation  
Pg. Ref. Man. 2-16

Treatment Area I

Treatment Area II

Lime \* \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay 2 Tons/acre  
Seed\* Pasture Mix lbs/acre  
Ky 31 Fescue 35 lbs/acre  
Ladino Clover 5 lbs/acre

Lime \* \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay 2 Tons/acre  
Seed\* Pasture Mix lbs/acre  
Ky 31 Fescue 35 lbs/acre  
Ladino Clover 5 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

\* Lime according to pH test.

Brooks F. Harris  
PLAN PREPARED BY Eastern American Energy Corporation

12/08/2023

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

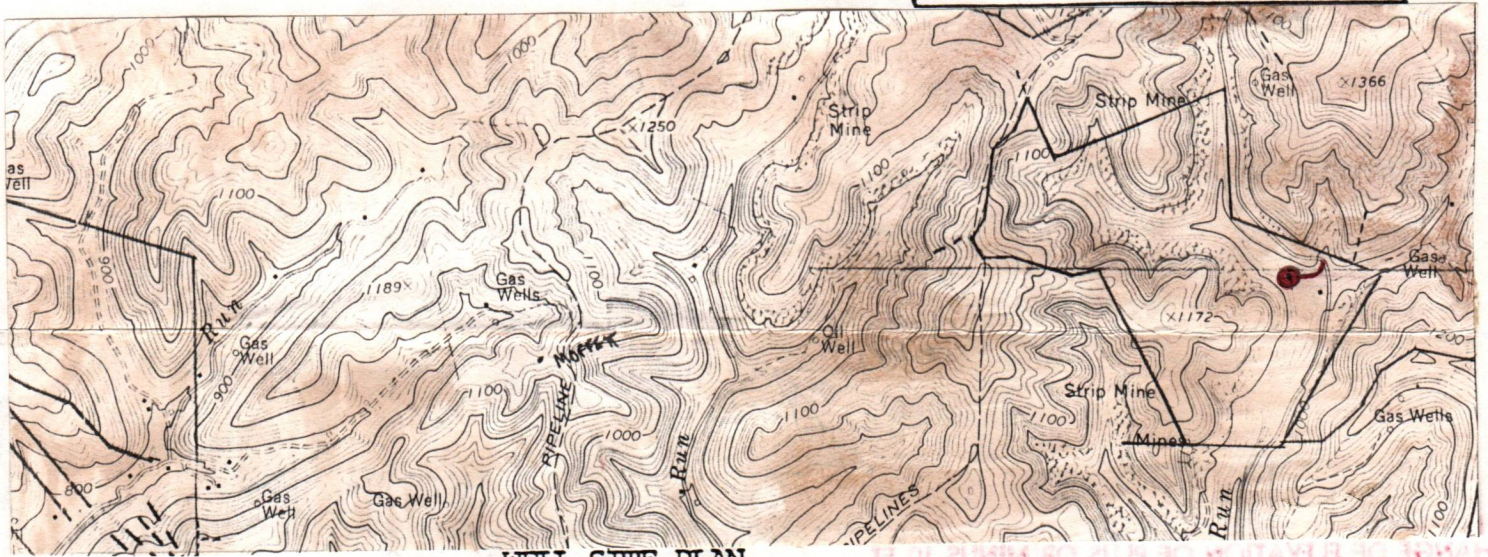
ADDRESS P. O. Box N  
Glenville, WV 26351  
PHONE NO. (304) 462-5781

ATTACH OR PHOTOCOOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Glenville 7.5'

**LEGEND**

Well Site ⊕

Access Road ———



**WELL SITE PLAN**

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

**LEGEND**

Property boundary ————	Diversion ————
Road = = = = =	Spring ⊕
Existing fence — x — x —	Wet spot ♀
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ — ○ —
Open ditch — ···· — ···· — ···· —	Waterway ⇄ ⇄ ⇄ ⇄

**PROPOSED LOCATION:** On good level area (strip mine). No timber. Minimum amt. of earth work to do. ALL TOPSOIL WILL BE STOCKPILED FOR RECLAMATION USE.

Crossing said drain over existing ford. Will upgrade said ford to verbal specs. issued by DNR. (Re-rock ford.)

**PROPOSED ACCESS ROAD:** Beginning at Co. Rd. #28, directly north of a trailer on a strip mine. Thence approx. 400' on an existing road to the location. Existing road will be upgraded to State specs. No brush or timber. No grade more than 10%.

