

My 6-19-84

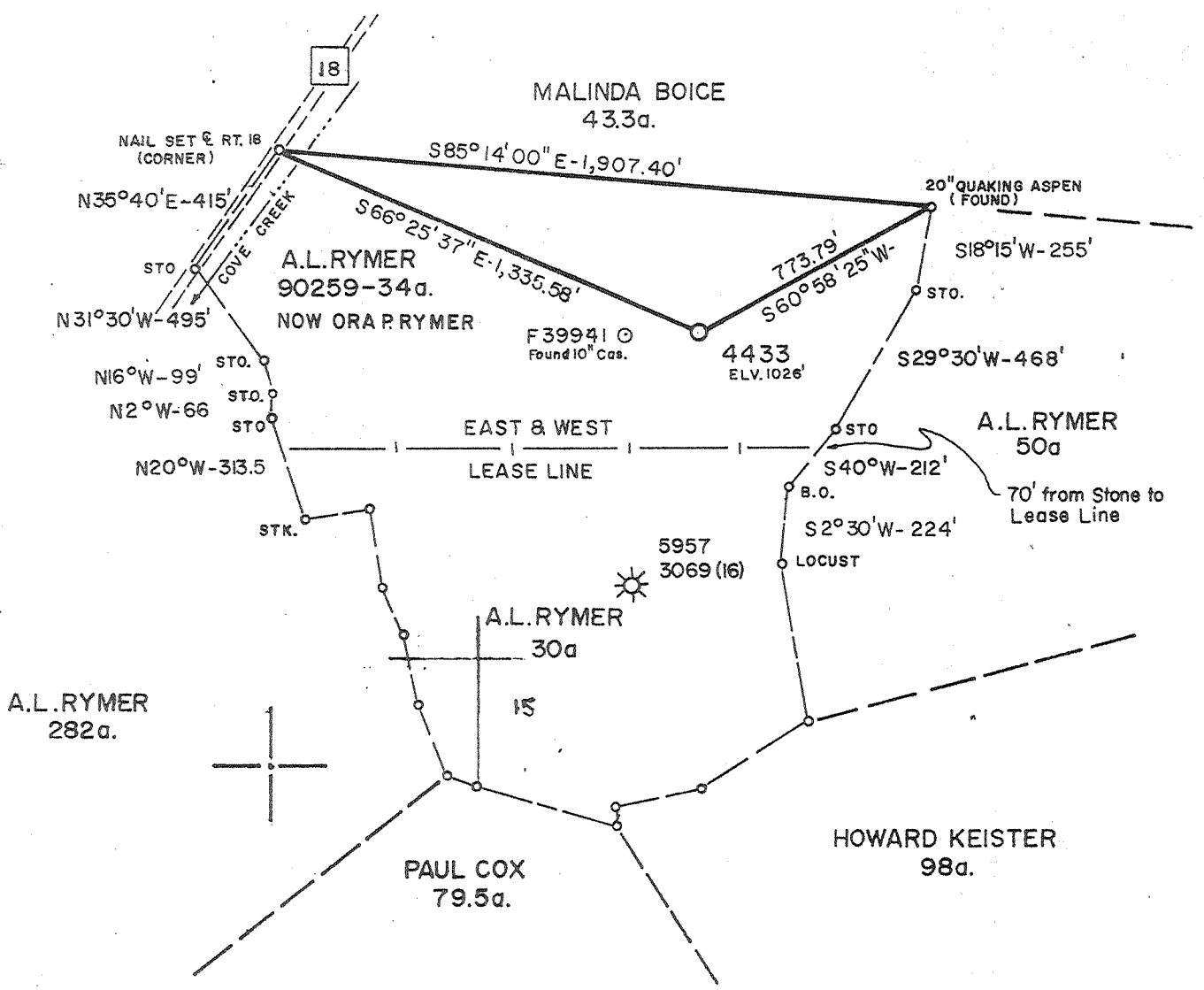
LATITUDE 39°07'30"

11,600

NORTH

LONGITUDE 80°42'30"

11,400



FB 2123 PG. 28 - 33
MP. SHT. 73 S25 W9 FB. 2185 PG. 38 - 40

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 IN 200'
 PROVEN SOURCE OF ELEVATION U.S. Route 18 NE of Connings Elev. 807'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Danell M Radcliffe
 R.P.E. _____ L.L.S. 74

PLACE SEAL HERE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE 03-06, 1984
OPERATOR'S WELL NO. 4433
API WELL NO. _____

47-021-4208-P
STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE X DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 1026 WATER SHED COVE CREEK
 DISTRICT TROY COUNTY GILMER
 QUADRANGLE VADIS, W.V.

Formerly Gil 0276-A

SURFACE OWNER LANTA D. RADCLIFF ACREAGE 34
 OIL & GAS ROYALTY OWNER ORA P. RYMER LEASE ACREAGE 34
 LEASE NO. 90259

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON X CLEAN OUT AND REPLUG X
 TARGET FORMATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR CON. GAS TRANS. CORP. DESIGNATED AGENT W. A. FOX
 ADDRESS 445 W. MAIN ST. ADDRESS 445 W. MAIN ST.

GIL - 4208

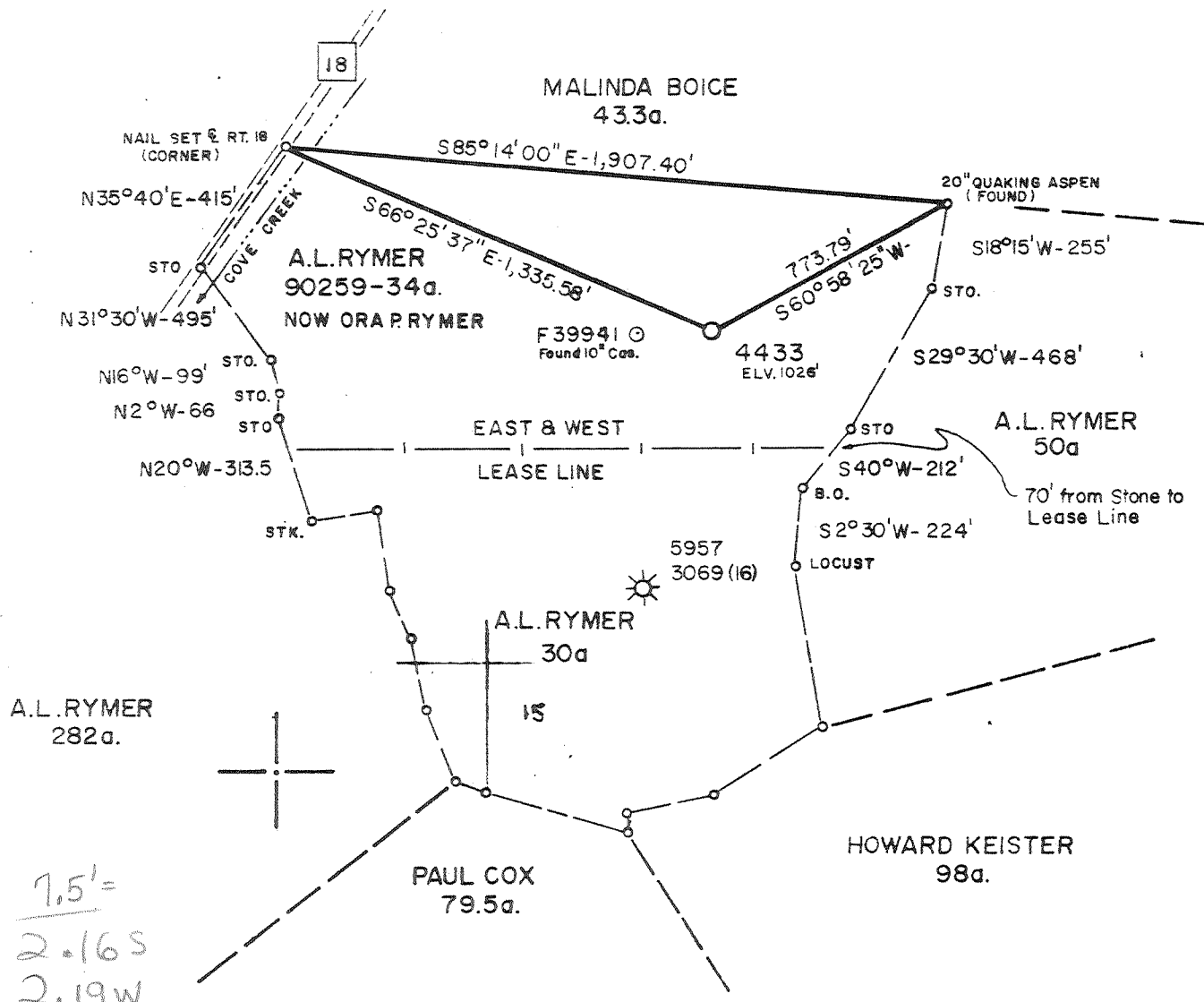
11,600'

LATITUDE 39°07'30"

112 J. 6-19-84

LONGITUDE 80°42'30"

NORTH



7.5' =
2.16 S
2.19 W

FB 2123 PG. 28 - 33
MP. SHT. 73 S25 W9 FB. 2185 PG. 38 - 40

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 500'
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(SIGNED) Danell M Radcliffe
R.P.E. _____ L.L.S. 74

PLACE SEAL HERE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE 03-06, 1984
OPERATOR'S WELL NO. 4433
API WELL NO. _____

47-021-4208-P
STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION ___ STORAGE X DEEP ___ SHALLOW ___
LOCATION: ELEVATION 1026 WATER SHED COVE CREEK
DISTRICT TROY COUNTY GILMER
QUADRANGLE VADIS, W.V

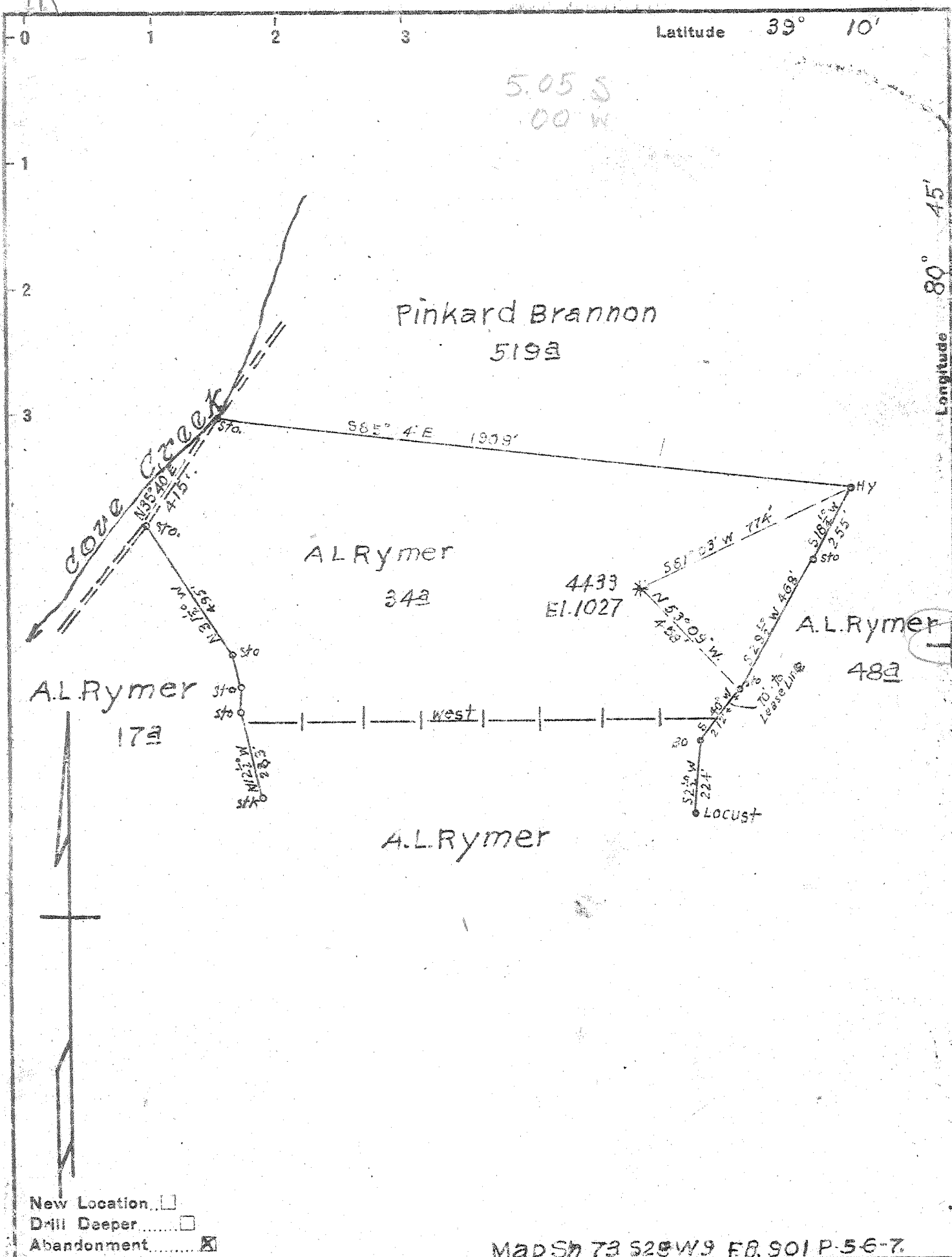
SURFACE OWNER LANTA D. RADCLIFF ACREAGE 34
OIL & GAS ROYALTY OWNER ORA P. RYMER LEASE ACREAGE 34
LEASE NO. 90259

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON X CLEAN OUT AND REPLUG X
TARGET FORMATION _____ ESTIMATED DEPTH _____
WELL OPERATOR CON. GAS TRANS. CORP. DESIGNATED AGENT W. A. FOX
ADDRESS 445 W. MAIN ST. ADDRESS 445 W. MAIN ST.
CLARKSBURG, W.V. 26301 CLARKSBURG, W.V. 26301

JUL 9 1984

2900



- New Location
- Drill Deeper
- Abandonment

MAP Sh 73 S28W9 FR. 901 P-56-7.

| | |
|-----------------------------|-------------------------|
| Company | Hope Natural Gas Co |
| Address | Clarksburg, W. Va. |
| Farm | A. L. Rymer |
| Tract | Acres 34 Lease No. 5413 |
| Well (Farm) No. | Serial No. 4433 |
| Elevation (Spirit Level) | 1027' |
| Quadrangle | Holbrook |
| County | Gilmer District Troy |
| Engineer | W. M. ... |
| Engineer's Registration No. | 900 |
| File No. | Drawing No. |
| Date | 7-23-48 Scale 1" = 400' |

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. GIL-276-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.



IV-9
(Rev 8-81)

DATE 02-24-84

WELL NO. 4433

State of West Virginia API NO. 47-021-4208-P

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Consolidated GAS Trans. Corp

DESIGNATED AGENT _____

Address Rt 1 Box 245-H Weston, W.V.

Address _____

Telephone 269-3771

Telephone _____

LANDOWNER Radcliff

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by CON. GAS Trans Corp. (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 3/1/84 (Date)

Kenneth E. Knight
(SCD Agent)

RECEIVED
JUN 15 1984

OIL & GAS DIVISION
DEPT. OF MINES

LOCATION

Structure Culverts Iron (18" min. I.D.) (A)

Structure Diversion Ditch (1)

Spacing AS Per MANUAL

Material Earth

Page Ref. Manual Pg - 2-8

Page Ref. Manual Pg - 2-12

Structure Drainage Ditch (B)

Structure Rip Rap (2)

Spacing Inside road cuts

Material Rock

Page Ref. Manual 2-12

Page Ref. Manual N/A

Structure Cross Drains (C)

Structure _____ (3)

Spacing 45' Apart

Material _____

Page Ref. Manual 2-4

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Structure Sediment Barrier (D)
Material Hay or straw bales
Pg. Ref. Man. 2-16

REVEGETATION

Treatment Area I

Treatment Area II

Lime 2 Tons/acre
or correct to pH 6.5

*Lime 2 Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Mulch Hay or Straw 2 Tons/acre

Seed* Ky 31 Fescue 40 lbs/acre

Seed* Ky 31 Fescue 40 lbs/acre

Ladino clover 5 lbs/acre

Ladino clover 5 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacteria. Inoculate with 3X recommended amount. 10/06/2023

Lime according to pH test, PLAN PREPARED BY Ron Skinner

ADDRESS Rt 1 Box 245-H Weston, W.V.

PHONE NO. 269-3771

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

Well No. 4433 Lease No. Name A. L. Rymer District

District Troy County Gilmer State W. Va.

Location Made First Work Done
Rig Commenced Rig Completed
Drilling Commenced Drilling Completed 10-28-1916
Rig Contractor { Drilling Contractor }
{ H. N. G. Co. Tools, String No. }
Tool Dressers

Table with columns: FORMATION, Open or Close Hard or Soft, TOP, BOTTOM, Steel Line Measurements, Water Found Depth, Oil Found Depth, Gas Found Depth, REMARKS. Rows include Native Coal, Pittsburgh Coal, Little Dunkard, Big Dunkard, Gas Sand, First Salt, Second Salt, Third Salt, Maxon, Little Lime, Pencil Cave, Big Lime, Keener, Big Injun, Squaw, Weir, Berea, Gantz, Fifty Foot, Thirty Foot, Gordon Stray, Gordon, Fourth, Fifth. Total Depth 2428.

Elevation 1140'9"

Table with columns: SIZE, Charged to Well, Put in Well, Pulled Out, Left in Well, Transferred Before Completing, Left at Well Not in Use, Steel Line Measurement, If more than two strings of casing are left in hole, give reasons for leaving additional strings. Rows for 13" Csg., 10" Csg., 8 1/4" Csg., 6 5/8" Csg., 5 3/8" Csg., Tbg.

PACKER RECORD

Table with columns: SIZE, KIND, Amount Anchor, Amount Above Anchor, REMARKS

SHOOTING RECORD (If shot before or upon completion of well)

Table with columns: DATE, Quarts, Top of Shell, Bottom of Shell, Diameter, Sand, TEST BEFORE SHOT (Reading, Liquid, Opening), TEST AFTER SHOT (Reading, Liquid, Opening), Test Taken After Shot No. Hours, By Whom Shot

CEMENTING RECORD

Date Cemented Size Hole Cemented Size Casing Cemented
Top Pittsburgh Coal Top Cementing Amount Cement Used
Bottom Pittsburgh Coal Bottom Cementing Amount Sand Used
Mr. of Coal Company on ground when coal was cemented
Remarks: Signature of persons who cemented well

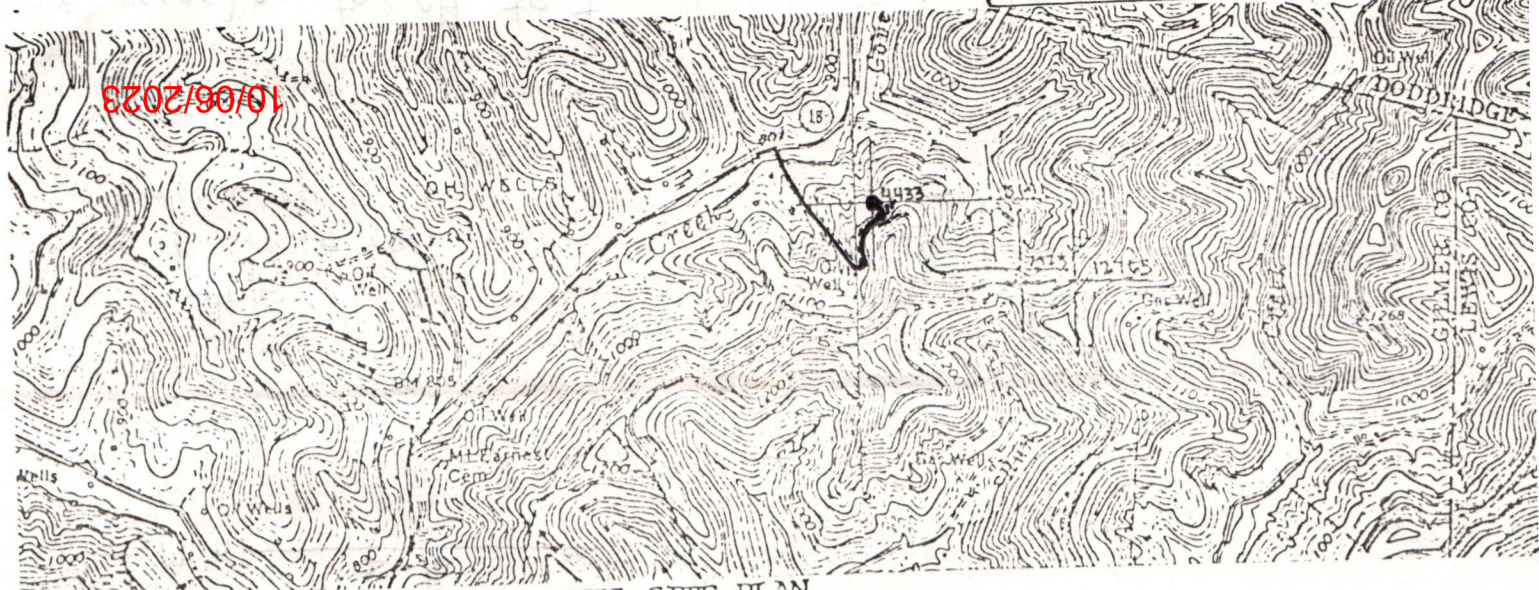
Approved Foreman

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE YADIS, W.V. 7.5'

LEGEND

Well Site ⊕

Access Road ———



WELL SITE PLAN

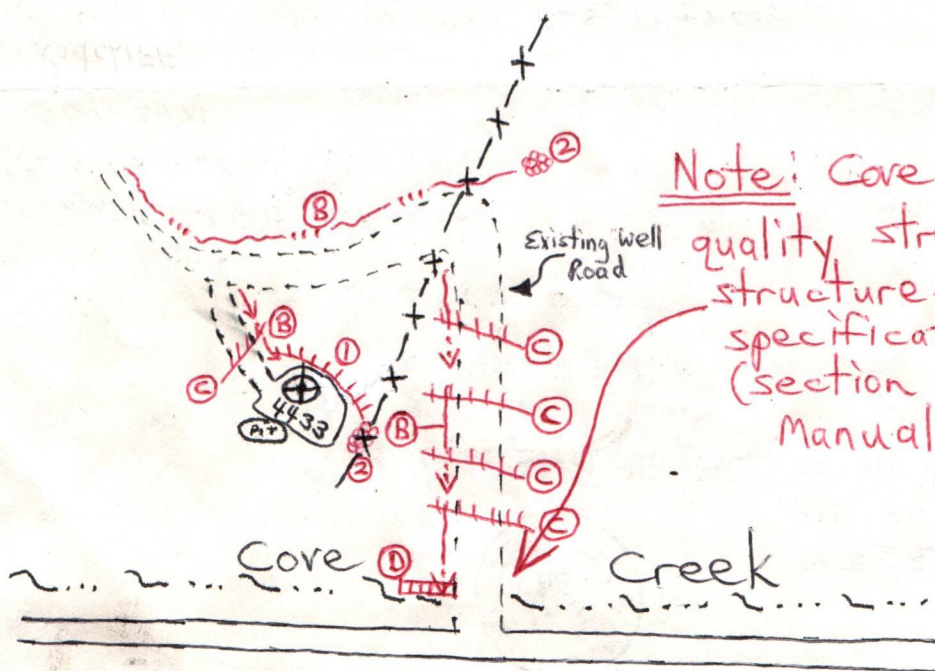
Sketch to include well location, existing access road, roads to be constructed, wells, drilling pits and necessary structures numbered or lettered to correspond with the field part of this plan. Include all natural drainage.

LEGEND

| | | | |
|-------------------|------------------------|------------|-----------------|
| Property boundary | — — — — — | Diversion | ~~~~~ |
| Road | == == == == == | Spring | ○ → |
| Existing fence | — x — x — | Wet spot | ⊕ |
| Planned fence | — / — / — | Building | ⊠ |
| Stream | ~~~~~ | Drain pipe | — ○ — ○ — ○ — |
| Open ditch | — ···· — ···· — ···· — | Waterway | ← == == == == → |

Note: Topsoil will be stockpiled for use in reclamation work.

Note: Will rock road where needed



Note: Core Creek is a high quality stream. Construct structures that meet specifications on pg. 2-20 (section 10) in Oil & Gas Manual.

Rt. 18



IV-35
(Rev 8-81)

Date June 14, 1984
Operator's Well No. 4433
Farm A. L. Rymer
API No. 47-021-4208-P

RECEIVED
JUN 15 1984

State of West Virginia
Department of Mines
Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES
WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1026' Watershed Cove Creek
District: Troy County Gilmer Quadrangle Vadis

COMPANY Consolidated Gas Transmission Corp.

ADDRESS 445 W. Main St., Clarksburg, WV 26301

DESIGNATED AGENT W. A. Fox

ADDRESS 445 W. Main St., Clarksburg, WV 26301

SURFACE OWNER Lanta D. Radcliff

ADDRESS Rt. 1, Box 78, Troy, WV 26443

MINERAL RIGHTS OWNER Ora P. Rymer

ADDRESS 124 1st St., Apt. 209, Weston, WV 26452

OIL AND GAS INSPECTOR FOR THIS WORK Deo Mace

ADDRESS Rt. 1, Box 5 Sandridge, WV 25274

PERMIT ISSUED None

DRILLING COMMENCED September 3, 1916

DRILLING COMPLETED October 28, 1916

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

| Casing & Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. |
|------------------|---|--------------|------------------------|
| Size 20-16 Cond. | Well Plugged & Abandoned September 10, 1948 | | |
| 13-10" | 360 | 0 | |
| 9 5/8 | | | |
| 8 1/4 | | | |
| 8 5/8 | 1011 | 112 | |
| 6 5/8 | | | |
| 7 | 1968 | 514 | |
| 5 3/16 | | | |
| 5 1/2 | 2095 | 44 | |
| 4 1/2 | | | |
| 3 | | | |
| 2 | | | |
| Liners used | | | |

GEOLOGICAL TARGET FORMATION Gantz Depth: 2384-2412 feet

Depth of completed well 2428 feet Rotary / Cable Tools X

Water strata depth: Fresh 140 & 280 feet; Salt feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Gantz Pay zone depth 2384-2412 feet

Gas: Initial open flow n/a Mcf/d Oil: Initial open flow Bbl/d

Final open flow 1724 Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests n/a hours

Static rock pressure 900 psig (surface measurement) after 1 ~~10/06/2023~~ hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Well shot September 14, 1922 with 30 quarts in Gantz Sand.

RECEIVED
MINES
DEPT. OF MINES

WELL LOG

| FORMATION | COLOR | HARD OR SOFT | TOP FEET | BOTTOM FEET | REMARKS Including indication of all fresh and salt water, coal, oil and gas |
|-------------|-------|--------------|----------|-------------|--|
| Dunkard | | | 1044 | 1059 | |
| Gas Sand | | | 1105 | 1135 | |
| Salt | | | 1186 | 1698 | |
| Maxon | | | 1865 | 1900 | |
| Injun | | | 2047 | 2140 | |
| Gantz | | | 2384 | 2412 | |
| Total Depth | | | | 2428 | |

(Attach separate sheets as necessary)

Consolidated Gas Transmission Corp.

Well Operator

10/06/2023

By: *J. E. Swinn* Manager of Production

Date: June 14, 1984 *W. E. Lively*

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 5 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 21-4208P

Oil or Gas Well _____
(KIND)

Company Consal. Gas.

Address _____

Farm A. L. RYMER

Well No. 4433

District Troy County Gilmer

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

| CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|-------------------|------------------|--------------|----------------------|
| Size | | | |
| 16 | | | Kind of Packer _____ |
| 13 | | | |
| 10 | | | Size of _____ |
| 8 1/4 | | | |
| 6 5/8 | | | Depth set _____ |
| 5 3/16 | | | |
| 3 | | | Perf. top _____ |
| 2 | | | Perf. bottom _____ |
| Liners Used | | | Perf. top _____ |
| | | | Perf. bottom _____ |

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names J. W. Back 7

Remarks: _____

150' of 17" pole

Drilling on mud, lost circulation at 100' but regained after using lost circulation material.

8-30-84

DATE

Way 10/06/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 25 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES

Oil or Gas Well
(KIND)

Permit No. 21-4208P

Company Consal - Gas Supply
 Address _____
 Farm Bymer
 Well No. 4433
 District Troy County Gilmer
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

| CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|-------------------|------------------|--------------|----------------------|
| Size | | | |
| 16 | | | Kind of Packer _____ |
| 13 | | | |
| 10 | | | Size of _____ |
| 8 1/4 | | | |
| 6 5/8 | | | Depth set _____ |
| 5 3/16 | | | |
| 3 | | | Perf. top _____ |
| 2 | | | Perf. bottom _____ |
| Liners Used | | | Perf. top _____ |
| | | | Perf. bottom _____ |

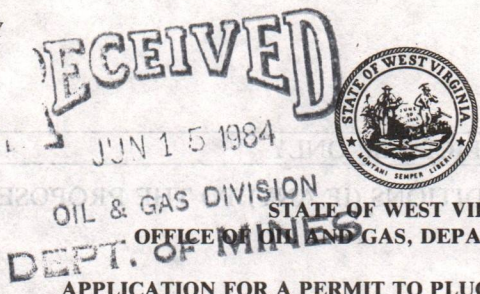
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names S. W. Jack

Remarks: miking new drilling mud, Haliburton

9-20-84
DATE

D. C. Mason 10/06/2023
DISTRICT WELL INSPECTOR



1) Date: June 13, 19 84
2) Operator's Well No. 4433
3) API Well No. 47- - 021 - 4208-P
State County Permit
Formerly Gil 0276-A

OIL & GAS DIVISION
STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil _____ / Gas X / Liquid injection _____ / Waste disposal _____
B (If "Gas", Production X / Underground storage) _____ / Deep _____ Shallow X /)
- 5) LOCATION: Elevation: 1026' Watershed: Cove Creek (LK 75K)
District: Troy 4 County: Gilmer Quadrangle: Vadis 646
- 6) WELL OPERATOR Consolidated Gas Transmission
Address 445 West Main Street 10900 Corp.
Clarksburg, West Virginia 26301
- 7) DESIGNATED AGENT W. A. Fox
Address 445 West Main Street
Clarksburg, West Virginia
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Deo Mace
Address Rt. 1, Box 5
Sandridge, WV 25274
- 9) PLUGGING CONTRACTOR
Name S. W. Jack Drilling Co.
Address Indiana, Pa.

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

This well was plugged September 10, 1948.
We want to redrill this well ##
and clean out to total depth
and fill solid to surface with cement
to protect our storage field.

OFFICE USE ONLY
PLUGGING PERMIT

Permit number 47-021- 4208-P Date July 5, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.)**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires July 5, 1986 unless plugging is commenced prior to that date and prosecuted with due diligence.

| | | | | |
|--------------------|---------------------------|--------------------------|----------------------------|----------------|
| Bond: <u>BLANK</u> | Agent: <u>[Signature]</u> | Plat: <u>[Signature]</u> | Casing: <u>[Signature]</u> | Fee: <u>WV</u> |
|--------------------|---------------------------|--------------------------|----------------------------|----------------|

[Signature]
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

10/06/2023

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

WELL TYPE: A OIL
 LOCATION: B HILL GAS PRODUCTION
 DISTRICT: T-07
 COUNTY: GARRETT
 WASTEWATER: COAL CREEK
 QUADRANGLE: T-07
 WELL OPERATOR: CONSOLIDATED GAS PRODUCTION
 ADDRESS: 1000 WEST VIRGINIA STREET, COAL CREEK, WV 26031
 WELL INSPECTOR: J. E. JOYCE
 ADDRESS: 1000 WEST VIRGINIA STREET, COAL CREEK, WV 26031
 PLUGGING CONTRACTOR: E. W. JACK DRILLING CO.
 ADDRESS: 1000 WEST VIRGINIA STREET, COAL CREEK, WV 26031

WORK ORDER: The work order for the proposed plugging this well is as follows:
 This well was plugged September 10, 2013.
 We want to re-drill this well to
 and clean out to total depth
 and fill solid to surface with cement
 to protect our storage fields.

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

| | Date | Date(s) |
|----------------------|------|---------|
| Application received | | |
| Plugging started | | “ “ |
| Plugging completed | | “ “ |
| Well Record received | | “ “ |

OTHER INSPECTIONS

Reason: _____
 Reason: _____

[Signature]
 Administrator, Office of Oil and Gas

[Signatures]

File

10/06/2023



1) Date: June 13, 19 84

2) Operator's Well No. 4433

3) API Well No. 47 - - State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5 (i) COAL OPERATOR None

(i) Name Lanta D. Radcliff
Address Rt. 1, Box 78
Troy, WV 26443

Address

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

(ii) Name
Address

Name None
Address

(iii) Name
Address

Name
Address

RECEIVED
JUN 15 1984

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name None
Address

OIL & GAS DIVISION

DEPT. OF MINES

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

WELL OPERATOR Consolidated Gas Transmission Corp.

By J. E. Gwinn, Jr.
Its Manager of Production

J. E. Gwinn
this 13th day of June, 19 84.
My commission expires September 13, 19 86.

Address 445 West Main Street
Clarksburg West Virginia

Telephone 623-8000

Notary Public, Harrison County,
State of West Virginia

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.

No. 650775

RECEIPT FOR CERTIFIED MAIL

**NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL**
(See Reverse)

CONSOL. GAS SUPPLY CORP. - Airmail

| | | | |
|---|-------------------------------|--|--|
| SENT TO | | Lanta D. Radcliff | |
| STREET AND NO. | | Rt. 1, Box 78 | |
| P.O., STATE AND ZIP CODE | | Troy, WV 26443 | |
| POSTAGE | | \$ | |
| CONSULT POSTMASTER FOR FEES | OPTIONAL SERVICES | CERTIFIED FEE | |
| | | SPECIAL DELIVERY | |
| | RESTRICTED DELIVERY | | |
| | RETURN RECEIPT SERVICE | SHOW TO WHOM AND DATE DELIVERED | |
| | | SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY | |
| | | SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY | |
| SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY | | | |

| | |
|-------------------------------|----|
| TOTAL POSTAGE AND FEES | \$ |
|-------------------------------|----|

POSTMARK OR DATE



PS Form 3800, Apr. 1976

**STICK POSTAGE STAMPS TO ARTICLE TO COVER FIRST CLASS POSTAGE,
CERTIFIED MAIL FEE, AND CHARGES FOR ANY SELECTED OPTIONAL SERVICES. (see front)**

1. If you want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, **leaving the receipt attached**, and present the article at a post office service window or hand it to your rural carrier. (no extra charge)
2. If you do not want this receipt postmarked, stick the gummed stub on the left portion of the address side of the article, date, detach and retain the receipt, and mail the article.
3. If you want a return receipt, write the certified-mail number and your name and address on a return receipt card, Form 3811, and attach it to the front of the article by means of the gummed ends if space permits. Otherwise, affix to back of article. Endorse front of article **RETURN RECEIPT REQUESTED** adjacent to the number.
4. If you want delivery restricted to the addressee, or to an authorized agent of the addressee, endorse **RESTRICTED DELIVERY** on the front of the article.
5. Enter fees for the services requested in the appropriate spaces on the front of this receipt. If return receipt is requested, check the applicable blocks in Item 1 of Form 3811.
6. Save this receipt and present it if you make inquiry.



RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

JAN 8 1986

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
March 1, 1985

COMPANY Consolidated Gas Trans. Corp. PERMIT NO 021-4208-P (7-05-84)
445 W. Main Street FARM & WELL NO A. L. Rymer #4433
Clarksburg, West Virginia 26301 DIST. & COUNTY Troy/Gilmer

| RULE | DESCRIPTION | IN COMPLIANCE | |
|-------|--------------------------------------|---------------|-------|
| | | Yes | No |
| 23.06 | Notification Prior to Starting Work | _____ | _____ |
| 16.01 | Required Permits at Wellsite | _____ | _____ |
| 17.02 | Method of Plugging | _____ | _____ |
| 18.01 | Materials used in Plugging | _____ | _____ |
| 23.02 | Maintained Access Roads | _____ | _____ |
| 25.01 | Necessary Equipment to Prevent Waste | _____ | _____ |
| 23.04 | Reclaimed Drilling Pits | _____ | _____ |
| 23.05 | No Surface or Underground Pollution | _____ | _____ |
| 17.06 | Statutory Affidavit | _____ | _____ |
| 7.06 | Parties Responsible | _____ | _____ |
| 7.05 | Identification Markings | _____ | _____ |

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *D. Mace*
DATE 1-4-86

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. H. ...
Administrator-Oil & Gas Division

January 16, 1986
DATE



1) Date: June 13, 19 88
2) Operator's Well No. 4433
3) API Well No. _____ State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil _____ / Gas X / Liquid injection _____ / Waste disposal _____ /
B (If "Gas", Production X / Underground storage) _____ / Deep _____ Shallow X /)
- 5) LOCATION: Elevation: 1026' Watershed: Cove Creek (L575K)
District: Troy County: Gilmer Quadrangle: Vadis
- 6) WELL OPERATOR Consolidated Gas Transmission Corp. 7) DESIGNATED AGENT W. A. Fox
Address 445 West Main Street Address 445 West Main Street
Clarksburg, West Virginia 26301 Clarksburg, West Virginia
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name Deo Mace Name S. W. Jack Drilling Co.
Address Rt. 1, Box 5 Address Indiana, Pa.
Sandridge, WV 25274

WORK ORDER: The work order for the manner of plugging this well is as follows:

This well was plugged September 10, 1948.
We want to redrill this well #4
and clean out to total depth
and fill solid to surface with cement
to protect our storage field.

[Handwritten signatures]

**INSTRUCTION TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of IV-4(b) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified (which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Mines, Office Oil & Gas).

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the operator will proceed to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-4-10(d) then as per Regulation 17:05 you must complete and return to this office on IV-16 "Request by Coal Operator, Owner, or lessee for plugging under Code 22-4-10(d)" prior to the issuance of this plugging permit.