



1) Date: April 11, 19 84  
 2) Operator's Well No. SNIDER #5  
 3) API Well No. 47 021 4181  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  / Gas  /  
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow  /)
- 5) LOCATION: Elevation: 1163' Watershed: Gluck Run  
 District: Glenville County: Gilmer Quadrangle: Glenville 7.5'
- 6) WELL OPERATOR Eastern American Energy Corp. 7) DESIGNATED AGENT Donald C. Supcoe  
 Address P. O. Box N, Glenville, WV 26351 Address P. O. Box N, Glenville, WV 26351  
(304) 462-5781 (304) 462-5781
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Deo Mace 655-7398 Name \_\_\_\_\_  
 Address Rt. 1, Box 5 Address \_\_\_\_\_  
Sandridge, WV 25274
- 10) PROPOSED WELL WORK: Drill  / Drill deeper  / Redrill  / Stimulate   
 Plug off old formation  / Perforate new formation   
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Benson-Elk
- 12) Estimated depth of completed well, 5400 feet
- 13) Approximate trrata depths: Fresh, 225 feet; salt, None feet.
- 14) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes  / No

**RECEIVED**  
 APR 17 1984  
 OIL & GAS DIVISION  
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	J 55	65		X	20	-0-		Kinds
Fresh water	8 5/8	CW	20	X		400	400	Ct. 50/50	Poz
Coal									
Intermediate									
Production	4 1/2	J 55	10.5	X		5300	5300	350 Ft. <sup>3</sup>	Depths set
Tubing	1 1/2	H 40	2.7	X		----	5150	----	
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-021-4181

Date May 11 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires May 11, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond <b>BLANKET</b>	Agent: <u>lo</u>	Plat: <u>MH</u>	Casing <u>MH</u>	Fee <u>1171</u>
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T. J. [Signature]  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

RECEIVED  
APR 17 1986  
OIL & GAS DIVISION  
DEPT. OF MINES

1) WELL OPERATOR: Name, Address, City, State, Zip, Phone  
2) LOCATION: District, County, Township, Range, Section, Quarter, Acreage  
3) PROPOSED WELL WORK: Drill, Plug off old formation, Perform new formation, Other physical change in well (specify)  
4) GEOLOGICAL TARGET FORMATION: Name, Depth, Estimated depth of completed well, Approximate true depths, Approximate coal seam depths, Is coal being mined in the area?

TABLE: CASING AND TUBING PROGRAM. Columns: TUBING TYPE, SIZE, GRADE, WEIGHT PER FOOT, NEW/USED, FEET DRILLING, FEET IN WELL, CEMENT IN PLACE (LBS PER SACK), PACKERS.

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Table with 2 columns: Occurrence, Date(s). Rows include: Application received, Well work started, Completion of the drilling process, Well Record received, Reclamation completed.

OTHER INSPECTIONS  
Reason: \_\_\_\_\_  
Reason: \_\_\_\_\_

Table with 4 columns: Agent, Permit, Casing, Test. Contains handwritten signatures and initials.

12/08/2023



1) Date: April 11, 19 84  
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 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil \_\_\_\_\_ / Gas X /  
 B (If "Gas", Production X / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow X /)
- 5) LOCATION: Elevation: 1163' Watershed: Gluck Run  
 District: Glenville County: Gilmer Quadrangle: Glenville 7.5'
- 6) WELL OPERATOR Eastern American Energy Corp. 7) DESIGNATED AGENT Donald C. Supcoe  
 Address P. O. Box N, Glenville, WV 26351 Address P. O. Box N, Glenville, WV 26351  
(304) 462-5781 (304) 462-5781
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Deo Mace 655-7398 Name \_\_\_\_\_  
 Address Rt. 1, Box 5 Address \_\_\_\_\_  
Sandridge, WV 25274
- 10) PROPOSED WELL WORK: Drill X / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate X /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Benson-Elk
- 12) Estimated depth of completed well, 5400 feet
- 13) Approximate trata depths: Fresh, 225 feet; salt, None feet.
- 14) Approximate coal seam depths: Unknown Is coal being mined in the area? Yes \_\_\_\_\_ / No X /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>	<u>J 55</u>	<u>65</u>		<u>X</u>	<u>20</u>	<u>-0-</u>		Kinds
Fresh water	<u>8 5/8</u>	<u>CW</u>	<u>20</u>	<u>X</u>		<u>400</u>	<u>400</u>	<u>Ct. 50/50</u>	<u>Poz</u>
Coal								<u>waiting</u>	<u>Sizes 10 hrs</u>
Intermediate									
Production	<u>4 1/2</u>	<u>J 55</u>	<u>10.5</u>	<u>X</u>		<u>5300</u>	<u>5300</u>	<u>350 Ft. 3</u>	Depths set
Tubing	<u>1 1/2</u>	<u>H 40</u>	<u>2.7</u>	<u>X</u>		<u>-----</u>	<u>5150</u>	<u>-----</u>	
Liners									Perforations:
									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator 11, 1986 / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19 \_\_\_\_\_

By: [Signature]

Its: \_\_\_\_\_

12/08/2023  
Coal Owner



IV-9  
(Rev 8-81)

DATE April 12, 1984

WELL NO. SNIDER #5

API NO. 047 - 021 - 4181

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Eastern American Energy Corp.

DESIGNATED AGENT Donald C. Supcoe

Address P.O. Box N Glenville, WV 26351

Address P.O. Box N Glenville, WV 26351

Telephone 304-462-5781

Telephone 304-462-5781

LANDOWNER Dana Rothey

SOIL CONS. DISTRICT West Fork SCD

Revegetation to be carried out by Eastern American Energy Corporation (Agent)

This plan has been reviewed by \_\_\_\_\_ SCD. All corrections

and additions become a part of this plan: \_\_\_\_\_

(Date)

(SCD Agent)

RECEIVED

APR 17 1984

ACCESS ROAD

LOCATION OIL & GAS DIVISION

DEPT. OF MINES

Structure Culvert (A)

Structure Diversion Ditches (1)

Spacing 15" Diameter (minimum) (as needed)

Material Earthen

Page Ref. Manual 2:7

Page Ref. Manual 2-12

Structure Drainage Ditch (B)

Structure Drilling Pit (2)

Spacing Earthen

Material Soil

Page Ref. Manual 2:12

Page Ref. Manual N/A

Structure Cross Drains (C)

Structure Drainage Ditch (3)

Spacing 2-3% 200-250' apart 15%-60' apart  
10-12% 70' apart 20%-45' apart

Material Earthen

Page Ref. Manual 2:4

Page Ref. Manual N/A

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime \* \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Lime \* \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Mulch Hay 2 Tons/acre

Seed\* Pasture Mix \_\_\_\_\_ lbs/acre

Seed\* Pasture Mix \_\_\_\_\_ lbs/acre

Ky 31 Fescue 35 lbs/acre

Ky 31 Fescue 35 lbs/acre

Ladino Clover 5 lbs/acre

Ladino Clover 5 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Brooks L. Harris

\* Lime according to PH test

PLAN PREPARED BY Eastern American Energy Corporation

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as

ADDRESS P.O. Box N

Glenville, WV 26351

12/08/2023



1) Date: April 12, 1984  
2) Operator's  
Well No. SNIDER #5  
3) API Well No. 47 021 481  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Dana Rothey  
Address Rt. 4, Box 236  
Elizabeth, PA 15036

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR  
Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

Name \_\_\_\_\_  
Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
Donald C. Supcoe

this 12<sup>th</sup> day of April, 1984.  
My commission expires Aug. 2, 1993.

Edna Marie Huff  
Notary Public, Gilmer County,  
State of West Virginia

WELL  
OPERATOR EASTERN AMERICAN ENERGY CORPORATION

By Donald C. Supcoe  
Its Designated Agent  
Address P. O. Box N,  
Glenville, WV 26351  
Telephone (304) 462-5781

12/08/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

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INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Mary E. Snider	Pittsb. & WVa Gas Co.	Fixed	129/235
Pittsb. & WVa Gas Co.	Equitable Gas Company	Assign.	174/465
Equitable Gas Company	Eastern American Energy Corp.	Assign.	295/701



DATE: April 12, 1984

OPERATOR'S

WELL NO.: SNIDER #5

API NO: 47 - 021 -

State County Permi

State of West Virginia

OFFICE OF OIL AND GAS  
DEPARTMENT OF MINES

A F F I D A V I T

State of West Virginia

County of Gilmer

I, Donald C. Supcoe (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: Donald C. Supcoe

Taken, Subscribed, and sworn to before me this 12th day of April, 1984.

Notary: Edna Marie Stupp

My Commission Expires: Aug. 2, 1993





# Eastern American Energy Corporation

P.O. Box N • Glenville, West Virginia 26351

(304) 462-5781

April 13, 1984

Mr. Dana Rothey  
Rt. 4, Box 236  
Elizabeth, PA 15036

Re: SNIDER #5 Well  
104.25 Acres  
Glenville District  
Gilmer County, West Virginia

Dear Mr. Rothey:

The records in the Courthouse of Gilmer County indicate that you are the owner of the above described surface tract. Eastern American Energy Corporation has acquired the leasing rights for the oil and gas underlying your tract and is in the process of preparing to commence drilling operations.

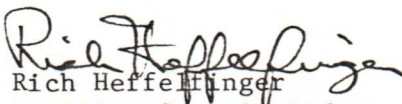
Enclosed you will find:

- (1) Form IV-2 (A) - Notice of Application For A Well Work Permit;
- (2) Form IV-2 (B) - Application For A Well Work Permit;
- (3) A copy of the well plat which indicates the location of the well on your property;
- (4) A copy of the Reclamation Plan; and
- (5) A Surface Owner Information Form.

Eastern American Energy Corporation expects to begin operations on this well in the near future. Please fill out and return the enclosed form so we can keep you informed of our operations on your surface tract. An envelope is provided for your convenience in returning the form.

If you have any questions or comments, please fill out the appropriate space on the enclosed form, or contact me at the above address.

Sincerely,

  
Rich Heffelfinger  
Drilling Superintendent

RH:dm  
Enclosures

12/08/2023

P 534 376 196

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982 \* U.S.G.P.O. 1983-403-517

Sent to **Woody Lumber Company**

Street and No. **24 Vicksburg Road**

P.O., State and ZIP Code **Buckhannon, WV 26201**

Postage \$ **.54**

Certified Fee **.75**

Special Delivery Fee

Restricted Delivery Fee


Return Receipt Showing to whom and Date Delivered  **.60**

Return receipt showing to whom, Date, and address of delivery

TOTAL Postage and Fees \$ **1.89**

Postmark or date

*RANSBURG #14*



PS Form 3800, Feb. 1982 \* U.S.G.P.O. 1983-403-517

Sent to **Mr. Dana Rothey**

Street and No. **Rt. 4, Box 236**

P.O., State and ZIP Code **Elizabeth, PA 15036**

Postage \$ **.54**

Certified Fee **.75**

Special Delivery Fee

Restricted Delivery Fee


Return Receipt Showing to whom and Date Delivered  **.60**

Return receipt showing to whom, Date, and address of delivery

TOTAL Postage and Fees \$ **1.89**

Postmark or date

*5/15/84 #5*



RECEIPT FOR CERTIFIED MAIL  
NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

P 534 376 195

P 534 376 197

P 534 376 199

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982 \* U.S.G.P.O. 1983-403-517

Sent to **Mrs. Edna Turner**

Street and No. **416 Charles Street**

P.O., State and ZIP Code **Glenville, WV 26351**

Postage \$ **.71**

Certified Fee **.75**

Special Delivery Fee

Restricted Delivery Fee

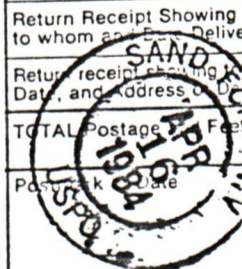
Return Receipt Showing to whom and Date Delivered  **.60**

Return receipt showing to whom, Date, and address of delivery

TOTAL Postage and Fees \$ **2.06**

Postmark or date

*FULTON #11*



PS Form 3800, Feb. 1982 \* U.S.G.P.O. 1983-403-517

Sent to **Mrs. Mary Helen Hinter**

Street and No. **Rt. 2, Box 177**

P.O., State and ZIP Code **Weston, WV 26452**

Postage \$ **.54**

Certified Fee **.75**

Special Delivery Fee

Restricted Delivery Fee


Return Receipt Showing to whom and Date Delivered  **.60**

Return receipt showing to whom, Date, and address of delivery

TOTAL Postage and Fees \$ **1.89**

Postmark or date

*2/25/84 #3*



RECEIPT FOR CERTIFIED MAIL  
NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

P 534 376 198

PS Form 3800, Feb. 1982 \* U.S.G.P.O. 1983-403-517

Sent to **Mr. D. H. Turner**

Street and No. **205 S. Lewis St.**

P.O., State and ZIP Code **Glenville, WV 26351**

Postage \$ **.71**

Certified Fee **.75**

Special Delivery Fee

Restricted Delivery Fee


Return Receipt Showing to whom and Date Delivered  **.60**

Return receipt showing to whom, Date, and address of delivery

TOTAL Postage and Fees \$ **2.06**

Postmark or date

*FULTON #13*



RECEIPT FOR CERTIFIED MAIL  
NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

**RECEIVED**  
APR 17 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

*Need to verify*

12/08/2023



MAY 29 1986

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
December 27, 1984

COMPANY Eastern American Energy Corp.

PERMIT NO 021-4181

(5-11-84)

P. O. Box N

FARM & WELL NO Dana Rothey, Spider #5

Glenville, West Virginia 26351

DIST. & COUNTY Glenville/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth

DATE 5/21/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...  
Administrator-Oil & Gas Division

June 5, 1986  
DATE

11  
10931

Chief Executive  
12/08/2023

*[Handwritten signature]*



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 10 1984

OIL & GAS DIVISION

DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 21-4181

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Eastern American

Address \_\_\_\_\_

Farm Snider

Well No. 5

District Glenville County Gilmer

Drilling commenced 9-30-84

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water DAMP feet 74' feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Drillers' Names Morris 7

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Remarks:  
399' of 8 5/8" casing, Dowell 100 SKS light wt. cement.  
25 SKS Regular cement

Cement circulated

10-1-84  
DATE

W. Morris 12/08/2023  
DISTRICT WELL INSPECTOR

