FORM IV-2(B) (Obverse) 7-83

FILE COPY



1)	Date:	February	28	1984
2)	Operator's	79070990	/mml. 91. \	VI MAOT

Well No.

- 021 - 4158 -RED 3) API Well No. State County Permit

DEPT. OF MINES VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Production Li 1/2 K-55 10.5 X 2600 2600 To surface Depths set Perforations: Top Bottom Unknown at this time. OFFICE USE ONLY DRILLING PERMIT					A	PPLICA	TION FOR A WE	LL WORK PERMIT]		
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Address hits West Main Street Corp. Address hits West Main Street Corp. Clarksburg, West Virginia 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Deo Mace Address Rt. 1. Box 5 Sandridge, WV 2527h O) PROPOSED WELL WORK: Drill Plug off old formation Perforate new formation Other physical change in well (specify) Clean out to T.D. log & use for Storage Ob Clarksburg, West Virginia O) PROPOSED WELL WORK: Drill Plug off old formation Perforate new formation Other physical change in well (specify) Clean out to T.D. log & use for Storage Ob Clarksburg, Wwelph Clarks of the proposed well, Scool being mined in the area? Yes No X Stimulate Cool seam depths: Inknown Is coal being mined in the area? Yes No X Specifications Welph Conductor 13 3/8 H-lio 38 X FOOTAGE INTERVALS Cool Size Perft, New Used Footage Intervals Coule feet Cool Scool	5) LOCATIO										
Address hh5 West Main Street Corp. Clarksburg, West Virginia 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Dee Mace Address Rt. 1, Box 5 Sandridge, WV 2527h 10) PROPOSED WELL WORK: Drill Drill deeper Redrill I Simulate Plug off old formation Perforate new formation Other physical change in well (specify) Clean out. to T.D., log & use for Storage Ob and proposition of the physical change in well (specify) Clean out. to T.D., log & use for Storage Ob and proposition of the physical change in well (specify) Clean out. to T.D., log & use for Storage Ob and proposition of the physical change in well (specify) Clean out. to T.D., log & use for Storage Ob and proposition of the physical change in well (specify) Clean out. to T.D., log & use for Storage Ob and proposition of the physical change in well (specify) Clean out. to T.D., log & use for Storage Ob and proposition of the physical change in well (specify) Clean out. to T.D., log & use for Storage Ob and proposition of the proposition of											
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OFFICE USE ONLY

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See the reverse side of the APPLICANT'S COP's for lastinguous to the well operator.

(ii) Name

(iii) Name

Address

Address

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

New Windsor, Md.

TO THE PERSO

(1) The 8 and

Address 3811Jim Smith Lane

(i) Name James D. Smith

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and depicted Construction by hand to t	STMA		SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢	the Application, the plat, and the reared or certified mail or delivered	
before the d	CONSULT POSTMASTER	NRECEIPT	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢	certain circumstances) on or	
Check and	CONS	RETURN	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢	t v	
I he	TOTAL	POS	TAGE AND FEES	\$	ontract or contracts by which	
☐ The re: 96	POST	MARK	OR DATE	-	e reverse side for specifics.)	
7) ROYALTY PE				CHEST	70	
Is the rice of or other c			(cn	1	s based upon a lease or leases	
for campen			/c33	The second	Tyalty or any similar provision which is not inherently related	
to the vol 8	1 1		1/08	16	which is not inherently related parted? Yes No	
II &			100	50	needed. If the answer is Yes,	
Aor was na &	Mile.			037/5	in the arser 15 les,	
		-		9 10	NE.	
See the 12	verse	Sid	of the Notice and	tructions,	s, and for instructions concerning ion, plat, and Construction and	
Reclamatio	n Pla	n.		whitereact	ion, plat, and Construction and	
The truth of the information	חר כ	n i	-he	WE	all	
Notice and Application is					PERATOR Consolidated Gas Transmission Corp	
and sworn to and the Notice				OF	TEATOR Consultated das Iransmission Corp	_
signed on behalf of the Wei				Dec	. 0 60 4 · 1. max.	
in my County and State by		PE.	.awr	By		_
J. E. Gwin	-				Its Manager of Production	
	111		10.01	4	Address 445 West Main Street	
	//	2	, 19 8/1.		Clarksburg, West Virginia	
My commission expires s	ot.	12	19 86.		Telephone 623-8000	
Talah Dal	-0	1	ow		10/06/2023	
Notary Public, Harrison	1	Co	ounty,			
State of West Virgini						

DEPARIMENT OF MINES, OFFICE OF NOTICE OF APPLICATION FOR A WELL

> No. 650759 RECEIPT FOR CERTIFIED MAIL NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

James D. Smith

3811 Jim Smith Lane
P.O., STATE AND ZIP CODE New Windsor, Md.

21776

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE HIEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the consert of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11 (d) IN LIEU OF FILLING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the cath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
James D. Smith	Consolidated Gas Supply Corp.		314	553

SUMMARY SHEET FOR WEST VIRGINIA WELLS (To be sent to Production Department with Red-Line Plat)

Well No. 12889	Lease No. 90259	Acres 31		
District Troy	County Gilmer	West Virginia		
Lease Description or bo	undaries	Recorded Date	Book	Page
North IW. Brannon	***	4-22-83	334	244
East Clinton Burton;	Perry Woofter			
South H.B. Kiester; A.	L. Rymer (now Lanty Rad	cliff)		
West A.L. Rymer (now	Lanty Radcliff)			
Waters		Royalty 1/8		

Royalty Owners and Addresses

Stacy P. Spurgeon New Milton West Yirginia 26411

Beryl Yeater 318 Front St. West Union, W.Va. 26456

W. Astor Burton Rt. 78, Box 40 Troy, W. Va. 26443

Edwin C. Burton 112 Wabash Ayenue West Union, W.Va. 26456

Gary E. Burton Rt. 9, Box 272 Parkersburg, W.Va. 26101

Donald D. Burton Rt. 9, Box 289 Parkersburg, W.Va. 26101



OIL & GAS DIVISION
DEPT. OF MINES

IV-9 (Rev 8-81)



WELL NO.

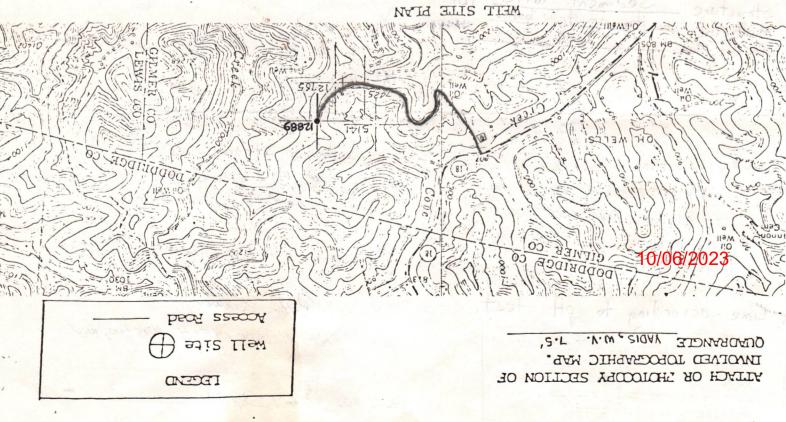
State of Best Birginis

-021-4158.REA API NO. 47

Beparlment of Mines Oil and Gas Zivious

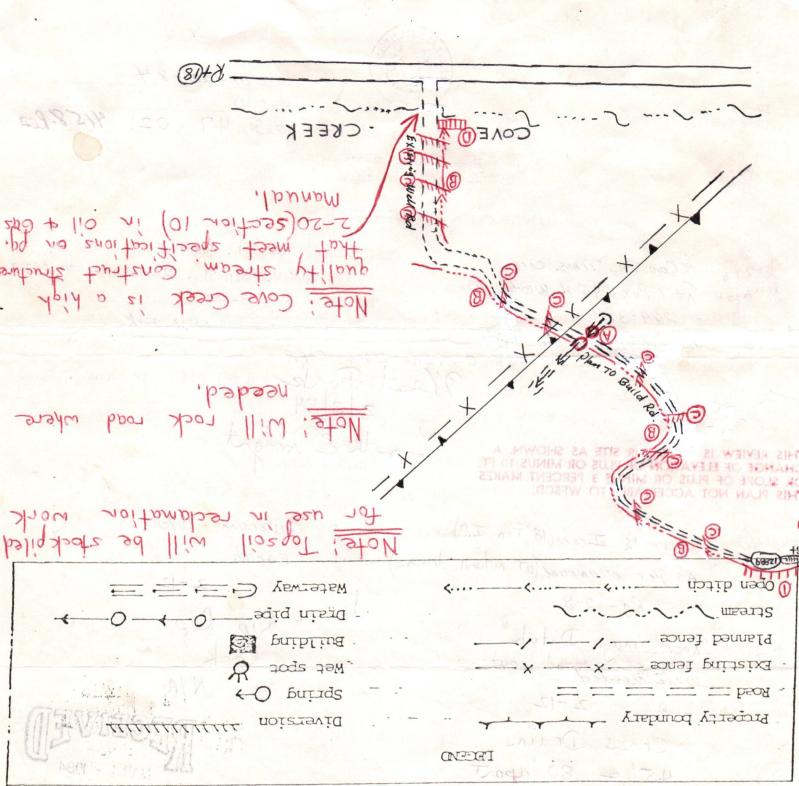
CONSTRUCTION AND RECLAMATION PLAN

	DESIGNATED AGENT L. Joseph Timms, Jr.
COMPANY NAME CON. GAS TRANS, CORP.	Address 145 W. Main St., Clarksburg, WV 26301
Address Rt / Box 245-H Weston, W.D	Telephone 623-8000
Telephone 249-377/	SOIL CONS. DISTRICT West Fork
LANDONNER A. C. Barley James Smith	A CONTRACT OF THE PARTY OF THE
Revegetation to be carried out by Con, GAS	+ For les son. All corrections
This plan has been reviewed by We	2 3 84
and additions become a part of this plan:	2 3 84 (Date)
THIS REVIEW IS MADE FOR SITE AS SHOWN. A	reth & bright
CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT.	(SCD Agent)
HIS PLAN NOT ACCEPTABLE TO WFSCD. ACCESS ROAD	LOCATION
- (18"min I.D.KA)	Structure Diversion Ditch (1)
Specing As Per MANNUM (at natural drain.	s Material Earth
spacing As Per MANNUM (at natural district	Page Ref. Mamual 2-12
Page Ref. Manual Pg - 2-8	
	structure Rip Rap (2)
	Material Rock
specing Inside road cuts	Page Ref. Marual - N/A
Page Ref. Marnial 2-12	Page Ret. Teller
structure Cross Drains (C)	Structure DICCELLYGE
Structure Cross District	Material MAR 1 - 1984
specing 45' 4 80 apart	WWW I 150
	nom per Mamial
7 - 4	Page Ref. Mamual OIL & GAS DIVISION
Page Ref. Manual 2-4	. I if nogestry - THE DE MINES
Page Ref. Manual 2-4 All structures should be inspected regularly commercial timber is to be cut and stacked as the site before dirt won	y and repaired if necessary part. of MINES and all brush and small timber to be
Page Ref. Manual 2-4 All structures should be inspected regularly commercial timber is to be cut and stacked as cut and removed from the site before dirt works.	y and repaired if necessary part. of MINES and all brush and small timber to be k begins.
Page Ref. Manual 2-4 All structures should be inspected regularly commercial timber is to be cut and stacked and cut and removed from the site before dirt work Structure Sediment Barrier (D) Hay or straw bales REVERIATION	by and repaired if necessary part. or MINES and all brush and small timber to be ix begins.
All structures should be inspected regularly commercial timber is to be cut and stacked as cut and removed from the site before dirt wor Structure Structure Hay or straw bales REVENCIATION Par lef Man.	y and repaired if necessary part. of MINES and all brush and small timber to be ix begins. Treatment Area II
All structures should be inspected regularly commercial timber is to be cut and stacked and cut and removed from the site before dirt work Structure Structure Sediment Barrier Material Fig. Ref. Man, Treatment Area I	y and repaired if necessary part. of MINES and all brush and small timber to be it begins. Treatment Area II
All structures should be inspected regularly commercial timber is to be cut and stacked as cut and removed from the site before dirt wor structure Structure Sediment Barrier Hay or straw bales REVENCIATION Treatment Area I Hime 2 Tons/acre	y and repaired if necessary part. of MINES and all brush and small timber to be it begins. Treatment Area II Xtime 2 Tons/acre or correct to pe 6.5
All structures should be inspected regularly commercial timber is to be cut and stacked as cut and removed from the site before dirt wor structure Structure Sediment Barrier Hay or straw bales REVENCIATION Treatment Area I Hime 2 Tons/acre	Treatment Area II At correct to pE Grant CN Fertilizer (10-20-20 or equivalent)
All structures should be inspected regularly commercial timber is to be cut and stacked and cut and removed from the site before dirt work Structure Sediment Barrier (D) Material Land Land Land Land Land Land Land Land	Treatment Area II **X Line
All structures should be inspected regularly commercial timber is to be cut and stacked as cut and removed from the site before dirt work Structure Sediment Barrier (D) Material Land Present Area I Yhime 2 Tons/acre or correct to pi 4.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent) Mulch Hay or Straw 2 Tons/acre	Treatment Area II **X time
All structures should be inspected regularly commercial timber is to be cut and stacked as cut and removed from the site before dirt work Structure Sediment Barrier (D) Material Hay or straw bales Fertilizer Tons/acre Mulch Hay or Straw 2 Tons/acre Mulch Hay or Straw 2 Tons/acre Mulch Hay or Straw 2 Tons/acre Section Reversal Holls/acre Mulch Hay or Straw 2 Tons/acre Section Reversal Holls/acre	Treatment Area II **X time
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All structures should be inspected regularly commercial timber is to be cut and stacked as cut and removed from the site before dirt work of the structure Sediment Barrier (D) Material Fay or straw bales REVERSTATION of Ref. Man, Treatment Area I Yhime 2 Tens/acre or correct to pi 4.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent) Mulch thay or Straw 2 Tens/acre Ledino clover 5 lbs/acre lbs/acre inoculate all legiones such as vatch, trefoil Inoculate with 3X recommended amount.	Treatment Area II **X begins.** Treatment Area II **X hime
All structures should be inspected regularly commercial timber is to be cut and stacked as cut and removed from the site before dirt work that the structure of	Treatment Area II Yhime Or correct to pE (10-20-20 or equivalent) Mulch May or Straw Seed* Ky 31 Fescure 46 lbs/acre Ladwo Closer 5 lbs/acre lbs/acre lbs/acre lbs/acre lbs/acre lbs/acre lbs/acre lbs/acre lbs/acre
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All structures should be inspected regularly commercial timber is to be cut and stacked as cut and removed from the site before dirt won Structure Sediment Barrier (D) Material Hay or straw bales Material Treatment Area I Hime 2 Tens/acre or correct to pi 4.5 Fertilizer 500 lbs/acre [10-20-20 or equivalent] Mulch Hay or Straw 2 Tens/acre Lodino clover 5 lbs/acre Lodino clover	Treatment Area II **X begins.** Treatment Area II **X hime



setch to include well location, existing access road, roads to be constructed, wellsive, 'tilling pits and necessary structures manipered or lettered to correspond with the first out this plan. Include all natural drainage.

Our of this plan. Include all natural drainage.





IV-35 (Rev 8-81)

State of West Wirginia

Bepartment of Mines Gil und Gas Bivision

Date	rebruar	V 20. 190/1
Operator	's	900
Well No.	12889	(F-7484)
Farm E	. Burton	
APT NO.	_	_

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATION: Elevation: 1227 Watershed_	Big Run			
District: Troy County Gil	mer	Quadrangl	e Vadis	
	5000			ental etc
COMPANY Consolidated Gas Transmission Corp.			1.1	of Pato
ADDRESS 145 W. Main St., Clarksburg, WV	Caşing	Used in	Left	Cement
DESIGNATED AGENT L. Joseph Timms, Jr.	Tubing			fill up Cu. ft.
ADDRESS 445 W. Main St., Clarksburg, WV	Size			
SURFACE OWNER James D. Smith	20-16	No	Record	
ADDRESS 3811 Jim Smith Lane. New Windsor. Md.	Cond.	NO	necora	
MINERAL RIGHTS OWNER Stacy P. Spurgeon	13-10"			
ADDRESS New Milton, WV 26411	9 5/8			
OIL AND GAS INSPECTOR FOR THIS WORK Deo Mace	8 5/8	5005	261217	الایکالایالا
. ADDRESS Sandridge. WV 2527L	7	103	CCETA	4811
PERMIT ISSUED None	5 1/2	1 11	MAR 1 -	1984
DRILLING COMMENCED No record	4 1/2		L & GAS D	
DRILLING COMPLETED No record	3	0	L & GAS L	MINES
IF APPLICABLE: PLUGGING OF DRY HOLE ON	2	DE	1. OF	VIII VIIII
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			
GEOLOGICAL TARGET FORMATION Gentz		Dep	th 2576-2	feet
Depth of completed well 2598 feet	Rotary	/ Cable	e Tools	X
Water strata depth: Fresh n/a feet				
Coal seam depths: None				area? No
OPEN FLOW DATA				
Producing formation Gantz	Pa	y zone dep	th 2576-2	583 feet
Gas: Initial open flow n/a Mcf/d				
Final open flow 29 Mcf/d				
Time of open flow between in				
Static rock pressure n/a psig(surf	1000			
(If applicable due to multiple completion			70/	06/2023
Second producing formation_		v zone den	th	feet
Gas: Initial open flowMcf/d				
Final open flowMcf/d Time of open flow between in			2.11	And the second second
	ד משב ובנדו	That tocte	n/	11175

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

None

WELL TOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
		12	and salt water, coal, oil and gas
Big Injun Gantz Total Depth	2225 2576	2578 2598	
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		V**	rate of the rest of the sound
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MOUTH TO AND ADDRESS OF			
Molelyin chic & INC.			
DIFF. OF MINES			Import off the second second
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		6003	4
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(Attach separate sheets as necessary)

Well Operator	10/06/2023
: J. F. Swinn, Manager of	f Production
Date: February 28, 1984	vely

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including and, encountered in the drilling of a well."



IV-35

(Rev 8-81) OIL & GAS DIVISION

DEPT. OF MINES



State of Mest Virginia

Bepartment of Mines Gil und Gas Bivision

Date A	ugust 10,	1984
Operator' Well No.		(F-7483)
Farm E.	Burton	
API No. 4	7 - 021	-4158-RED

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

	Elevation: 1227'	watersned	Big Run Z	-N 13-	11-3	
	District: Troy	County_ Gilme	r	Quadrangle	• Vadis	
			2			
OMPANY Co	nsolidated Gas Transmiss	ion Corp.				NORMACIBALISME REPORTED HOSPITATION OF A STATE OF
DDRESS 44	5 W. Main St., Clarksbur	g, WV	Caşing	Used in	Left	Cement
ESIGNATEL	AGENT W. A. Fox		Tubing	Drilling	in Well	fill up Cu. ft.
DDRESS 44	5 W. Main St., Clarksbur	g, WV	Size			
URFACE OW	NER James D. Smith		20-16			
DDRESS 38	311 Jim Smith Lane, New W	indsor, Md.	Cond. 13 3/8 13/10" F	484),8),	To surface
INERAL RI	GHTS OWNER Stacy P. Spu	21776 rgeon	9 5/8	404	404	10 501120
DDRESS Ne	w Milton, WV 26411		8 5/8 7	1063	1063	To surface
	AS INSPECTOR FOR THIS W	THE REAL PROPERTY AND PERSONS ASSESSED.	7	1003	1003	10 801100
S 100 time with 100 Time	. ADDRESS Rt. 1, Box Sandridge,	WV 25274	5 1/2			
ERMIT ISS	March 19, 1984		4 1/2	2671	0677	To surface
	OMMENCED March 29, 19		3		1102	To surface
RILLING C	OMPLETED May 16, 1984		2			
	ABLE: PLUGGING OF DRY		2			
	PROGRESSION FROM DRII VERBAL PERMISSION OF		Liners used			
	· VIII I I II CI		است			
N		AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN	SECRETARIA DE LA CONTRACTOR DE LA CONTRA			
	TARGET FORMATION	Gantz		Dep	th 2576-2	2594 feet
FOLOGICAL	TARGET FORMATION 2	The second secon	Rotary X			2594 fee t
EOLOGICAI Depth	of completed well 2	2686 feet		_/ Cable	e Tools_	
Depth Water		none feet;	Salt	_/ Cable	e Tools_	
Depth Water Coal	strata depth: Fresh seam depths: none	none feet;	Salt	_/ Cable	e Tools_	
Depth Water Coal	of completed well 2 strata depth: Fresh seam depths: none DATA	none feet;	Salt_ Is coal	_/ Cable_feet_being mine	e Tools_	area? no
Depth Water Coal PEN FLOW Produ	of completed well 2 strata depth: Fresh seam depths: none DATA acing formation Storage	none feet; Observation	Salt	_/ Cable feet being mine	e Tools_ ed in the	area?_no_
Depth Water Coal PEN FLOW Produ	of completed well 2 strata depth: Fresh seam depths: none DATA ucing formation Storage Initial open flow	none feet; Observation Mcf/d	Salt_ Is coal Pay Oil: Ini	_/ Cable feet being mine zone dep	e Tools_ ed in the th_ flow_	area?_no_feet
Depth Water Coal PEN FLOW Produ	of completed well 2 strata depth: Fresh seam depths: none DATA ucing formation Storage Initial open flow Final open flow	none feet; Observation Mcf/d Mcf/d	Salt_ Is coal Pay Oil: Ini Fin	_/ Cable feet being mine zone dep tial open al open f	e Tools_ ed in the th_ flow_ low_	feet Bbl/d
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Depth Water Coal PEN FLOW Produ Gas: Stati	n of completed well 2 strata depth: Fresh seam depths: none DATA acing formation Storage Initial open flow Final open flow Time of open flow ic rock pressure applicable due to multi	none feet; none feet; Observation Mcf/d Mcf/d w between init psig(surfaction) iple completion Mcf/d	Salt Is coal Pay Oil: Ini Fin tial and fine measurem) Pay Oil: Ini	_/ Cable feet being mine zone dep tial open al open f nal tests ent) after zone dep tial open	e Tools_ ed in the th_ flow_ ho r1000 th_ flow_ th_	feet Bbl/d Bbl/d urs 662930t ir feet

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforations: 2588 - 2592 with 8 holes.

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Big Injun 365 Gantz 413 Total Depth	2225 2576	2594 2686	
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			Eller Live Company Committee
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(Attach separate sheets as necessary)

Consolidated Gas Tr	ansmission Corp.
Well Operator	10/06/2023
By: 1, f. Swinn /	Manager of Production
Date: August 10, 1	984

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including weal, encountered in the drilling of a well."





OIL & GAS DIVISION

INSPECTOR'S WELL REPORT, OF MINES

	DE		
		Oil or	Gas Well
CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Size			
16			Kind of Packer
13			
81/4			Size of
65%			Depth set
			7
2			Perf. top Perf. bottom
Liners Used			Perf. top
			Perf. bottom
. CASING CEMEN	TED	_SIZE	No. FTDate
COAL WAS ENC	COUNTERED	AT	FEETINCHES
FEET_	INCH	ES	FEETINCHES
FEET_	INCH	ES	FEETINCHES
eft en u	ell u	hou pl	lugge C.
	,		
		10 /1	(A)0106/2023
	Size 16	CASING AND DRILLING Size 16 13 10 8½ 6½ 5 3/16 3 2 Liners Used CASING CEMENTED NAME OF SERVICE COMPA COAL WAS ENCOUNTERED FEET INCH FEET INCH	CASING AND TUBED IN LEFT IN WELL Size 16

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	DEFI. OF IN				l No	
COMPANY			ADDRESS			
FARM		DISTRICT	C	OUNTY	,	
'illing Material Used						
iner	Location	Amount	Packer	Location		
PLUGS USI	ED AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
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and the second of the second o						
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rillers' Names						
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emarks:		n eliferatura en el mario en elifera con un una come contra lla eligina protessa alpressas			•	

10/06/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPORT OF MINES

Permit No. 21-4158 Oil or Gas Well_ CASING AND USED IN LEFT IN PACKERS Size Address. Buston 16 Kind of Packer____ 13_ 10 Size of 81/4_ 65%_ Depth set____ Drilling commenced_ 5 3/16_ Drilling completed_____Total depth_ Perf. top____ Date shot______Depth of shot___ Perf. bottom Liners Used Initial open flow_____/10ths Water in____Inch Perf. top___ Perf. bottom__ Open flow after tubing /10ths Merc. in Inch Volume_ _Cu. Ft. CASING CEMENTED SIZE No. FT Date NAME OF SERVICE COMPANY Rock pressure___ lbs. OiL _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_____FEET___INCHES Fresh water___ feet FEET INCHES FEET _INCHES Salt water_ feet feet FEET INCHES FEET_ INCHES a Jock Drillers' Names. Remarks: Ansiele cashing, 430.

4.6.84

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DISTRIBUTION SAME I

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

						-
OMPANY	ADDRESS					
ARM		DISTRICT		COUNTY		
illing Material Used	-					
	eation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES		G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	Printer-					
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						activistic del la propertie de
rillers' Names		а — и				
emarks:			Raude en deutschaft in der die gliede die der deutsche Vollen der eine Vollege der geschat und der ein der der deutsche der einem der ei		·	THE PERSON NAMED IN COLUMN
DATE	I hereby certify I v	risited the above	e well on this date.			

10/06/2023

STATE OF WEST VIRGINIA

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORTOIL & GAS DIVISION

Permit No. <u>21-415</u> 0				Gas Well
Company Consol. Jas	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size			
Farm Burlen	16			Kind of Packer
Well No. 12889	13			
District County Le	10 81/4			Size of
Orilling commenced	6%			Depth set
Orilling completedTotal depth	5 3/16	Care Control		. 1/2
ate shot Depth of shot	3			Perf. top
				Perf. bottom
nitial open flow/10ths Water in				Perf. bottom
pen flow after tubing/10ths Merc. in	1			- Section
olume				No. FTDat
ock pressurelbs		VICE COMPAN	VY.	
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esh waterfeet		INCHE	ES	FEETINCHE
nlt waterfeet	feet FEET	INCHE	SI	FEETINCHES
rillers' Names S. W Jack			,	
emarks:			-	
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	streng.	/ (Leim	no no	u on 520'.

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

	IIM a	o.Table					
COMPANY				ADDRESS	- N. A.		
FARM			DISTRICT		COUNTY		
Filling Material Us	sed						
Liner	Loca	tion	Amount	Packer	Location		and the second second
PLUG	USED AN	D DEPTH PLACED		BRIDGES		G AND T	UBÍNG
CEMENT-THICKN	Tes .	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
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						y .	
		Mark the American			1		
		. Re Tal.					
rillers' Names	2 / /						
emarks:							

				well on this date.			

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No.			Oil o	Gas Well
Company Consolidated Gas	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size			
Farm Busters	16			Kind of Packer
Well No. 12889	13			
District Try County Gil	81/4			Size of
Drilling commenced	65%			Depth set
Drilling completedTotal depth	5 3/16			
Date shotDepth of shot	3			Perf. top
	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
olumeCu. Ft.	CASING CEMEN	NTED	_SIZE	No. FTDate
cock pressurelbshrs.	NAME OF SER			
bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
resh waterfeetfeet	FEET_	INCHE	S	FEETINCHES
alt water feet feet	FEET_	INCHE	s	FEETINCHES
rillers' Names 5. W. Jack				
H84' 13 38" 60			Towell	1,4-16-84
G. Hall - censol Gos -	called of	epart.		

4-17-84

W M 040/06/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS			
FARM		DISTRIC	T	COUNTY		
Filling Material Used				A grander with		
iner Lo						and the second
	eation	Amount	Packer	Location	1	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
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* - 9799	g 1 N					
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rillers' Names						
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marks:						
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т	hamahu wantida T ai	-24 - 3 - 13 - 1				
DATE	mereby certify I vi	sited the abov	ve well on this date.			



RECEIVED DEPARTMENT OF ENERGY OIL AND GAS

JAN 8 1986

State of West Virginia

Department of Mines Oil and Gas Division Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
September 17, 1984

	September	17, 1904	
COMPANY	Consolidated Gas Trans. Corp.	PERMIT NO	021-4158-RED (3-19-8
445 W	est Main Street	FARM & WELL NO	James D. Smith #1288
Clark	sburg, West Virginia 26301	DIST. & COUNTY	Troy/Gilmer
		IN	COMPLIANCE
RULE	DESCRIPTION	YES	S NO
23.06	Notification Prior to Starting Wor	:k	
25.04	Prepared before Drilling to Prever	nt Waste	
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Was	ste	
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution	on	
23.07	Requirements for Production & Gath	nering Pipelines	
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		
I HAVE	INSPECTED THE ABOVE CAPTIONED WELL A	AND RECOMMEND THAT I	T BE RELEASED:
		SIGNED 12	11 Meee - 4-86
		DATE	-4-86
with Ch	ll record was received and reclamat apter 22, Article 4, Section 2, the e for the life of the well.	ion requirements app above well will rem	roved. In accordance
		Administrator-	Oil & Gas Division
			y 16, 1986
		DAT	E



8 1986

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