



1)	Date:_	December 6	, 19 83
21	0		

Well No. Holbert #3-S-427

3) API Well No. 47 - 021 - 4147 State County Permit

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

	011 1	e GAS E	IVISIO	V	Al	PPLICA	TION FO	R A WEL	L WORK PERMIT		
	WELLTY	C OF	MIN.	IES_	. P	ν .			THE STATE OF STATE	DHICATIONS	SNA PRIMITING
4)	WELLTYF										_/ Shallow _X/)
5)	LOCATION		f "Gas", levation:	07.0	1		/ Und	ershed.	Sinking Cr	_/ Deep	_/ Shallow _/\/)
3)	LOCATIO		strict:	D 1/ "					Gilmer	Quadrangle	Tanner 7.5'
6)	WELL OPE				HI CHEST STANFALL						Stonestreet
0,	Address			Box 35					Address		Box 350
				er, W		76				Spend	er, WV 25276
8)	OIL & GAS	SINSPEC							9) DRILLING CO	NTRACTOR:	
	Name	De	o Mace						Name Not	known at thi	s time
	Address	Rt	. 1, B	ox 5					Address		Set 100 Charles
		_Sa	ndridg	e, WV							
10)	PROPOSEI	D WELL	WORK:	Drill	X	_/ Dril	l deep	er	/ Redrill	/ Stimulate	
				Plug of	f old f	ormatic	n	/ Perfora	ate new formation_		
				Other p	hysical	change	in well (sp	ecify)	6.78		
11)	GEOLOGIC	CAL TAR	GET FOR	MATION	,	Big :	[njun				
	12) Estima							feet			
	13) Approx	kimate trat	a depths:	Fresh, _	55		fee	et; salt,		feet.	
	14) Approx				None		100.00	Is coa	al being mined in the	area? Yes	/ NoX/
15)	CASING A	ND TUBI	NG PRO	GRAM							
	SING OR		SPEC	IFICATIONS	3		1	FOOTAGE II	NTERVALS	CEMENT FILL-UP	PACKERS
TUI	BING TYPE	Size	Grade	Weight per ft.	New	Used	For	drilling	Left in well	OR SACKS (Cubic feet)	
Cond	uctor										Kinds
Fresh	water	8 5/8	T & C	28.55		X		210	210	Cement to su	rface NEAT
Coal											Sizes
Intern	nediate										
Produ	action	4 1/2	K-55	10.5	X				2023	Into the Sal	to-Sand As REQ.
Tubin	ıg						MON	33219	DEFO	BY	RULE 1500/
Liners	s								W - 180		Perforations:
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	7.	SinC .							Sate 1		
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								E USE C			
							DRILL	ING PE	RMIT		ell work started
Perm	nit number	4	7-021-	4147						January	7 27. 19 84
Citi					**				er iki salah sa		completion of the drafting
This	permit cover	ring the w	ell operato	r and wel	locatio	n show	n below is	evidence o	of permission grantee	to drill in accordance	ce with the pertinent legal re-
uire	ments subject	ct to the co	onditions o	ontained	herein a	nd on the	he reverse	hereof. No	tification must be given	en to the District Oil	and Gas Inspector, (Refer to
	B) Prior to the ct oil and ga					a medical control of the control of				Il operator or his con	tractor shall notify the proper
	permitted wo se hereof.	ork is as de	escribed in	the Notic	e and A	pplicati	on, plat, a	nd reclama	tion plan, subject to	any modifications ar	nd conditions specified on the
	it expires _	J	anuary	27.	1986			unless well	work is commenced	prior to that date and	prosecuted with due diligence.
Crim	iii expires			In a second				unicss well	k is commenced	prior to that date and	24017 37424 STET
-	. 1			,							
Bo	ond:	Agen	i F	Plat:	Casin	g 11	Fee /				
11	313	my	1 h	2	m	11	704			11	/

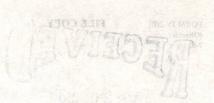
NOTE: Keep one copy of this permit posted at the drilling location.

Administrator, Office of Oil and Gas

<b>FORM</b>	IV-2(B)
Reverse	

FILE COPY





#### OFFICE USE ONLY

STATE OF WEST VIRGINIA

/ Shallow X /		AND CONDITIONS	erobaU \		"Gas". Production	1b. #	V Comment Vol.
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5.080 c		Name Nov				70	Name
		Address					Addres
	Simulale K		socials (list		Dell Dell	W HOW AS	
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						AND TUBIN	CASING
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AND WAR							
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AS PA JOSE					16:00 PH 603-X		
PULE 150	134	OFFICE USE	ONLY		Lagran I		gra
	HTG.						278
s part of Form IV-2(	b) is to record the	dates of certain occur	rences and a	ny follow	-up inspections	.1	
	L	Date			l l <u></u>	Date(s)	· · · · · · · · · · · · · · · · · · ·
aliantian received							
plication received		SE ONLY	Follow-up insp	pection(s)			
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cess Inonimod antidaya a	t to drull in accordance	dence of permission granter	ivs at world hwo	ode no insol	flaw box tole rego	ering the well	
	en to the District Oil a	eof. Notification gust be given	nihoreverse hen			ect to the con	
Il Record received		d work. In addition, the we interest.)	ed work has con	ual permitte	24 hours before act		on mari to one lib tori
lamation completed	any anotheritinom van		Treviela goria	oilans bas	soutout and out bades	seh se si dany	vehátří mad
iamation completed							arse hereof.
		ess well work is commenced j					mit expires
				r - r			
HER INSPECTIONS			1 20%	Casing	Platt 1		
			1/94	Casing	Place Wall	Agentr	(bant

see the reverse side of the APPLICANTS COPY for instructions in the well operator.

FORM IV-2(A) Obverse [8-83]

State of West Virginia

		January	14		,1984
2)	Operato	r's			-
	F.7 7 7 3 7	The second secon		 	TARK MARK TOTAL

Well No. Holbert #3-S-427
3) API Well No. 47 021 4

State County Permit

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OFFICE OF OIL & GAS

		D.	LIFACTIFIENT OF	MILINES, OFF	TCE OF	OIL & GAS				
		NOT	ICE OF APPLIC	ATION FOR	A WELL	WORK PERMIT				
			CORD TO BE SE		7 7 7	COAL OPERA		one		
(i)	Name Fr Address R	mma Lea Cay t. 1, Box 5	rton 51		<b>5</b> / · · · ·	Address				
(ii)		larksburg,	WV 26301		5(11)	COAL OWNER Name Address	(S) WITH I	ne		ORD:
	1201035							-		
iii)	Name Address					Name Address				
					5(iii)	COAL LESSEE	E WITH DEC	LARATION	ON RECORD	)•
						Name_ Address_	None			
		TO THE DIRECT	S) NAMED ABOVE: Yo		9					
		and decement (2) The period (3) The Compluy reclassing the record (4) The REASO WHICH ARE SUMM (FORM IV-2(B) ACTION AT ALL.  Take notion of the reason propose	ce that under Chaptes to file or has fil	out the part of its location out the plan of out the plan of and access roe E DOCUMENTS IS RUCTIONS" ON THE ED FOR YOU. HO	n and, if ap well location form IV-9 for erosion d. THAT YOU HA E REVERSE S WEVER, YOU st Virginia	on on Form IV-6; and on on Form IV-6; and on sediment continuous the well and sediment continuous The Continuous The Code, the unders	or other work opposed casing and work is only crol and for MG THE APPLICATION TAKE ANY digned well op-	to TION		
		Department of I and depicted of Construction at by hand to the	k Permit with the Ad Mines, with respect a attached Form IV-6 and Reclamation Plan person(s) named abo of mailing or deliv	to a well at to. Copies of thave been mail	he location his Notice, ed by regis	of Oil and Gas, described on att the Application,	West Virginia ached Applicat the plat, and	ion		
		6) EXTRACTION I							Canton	7.
		Included I hold	ovide one of the fo is the lease or lead the right to extra rement of Code 22-4	ses or other or	ontinuing co	e reverse side for	ets by which			
		7) ROYALTY PROV Is the right or other con for compensa	ISIONS to extract, produce tract or contracts p tion to the owner of e of oil or gas so e	e or market the	oil or gas	based upon a lea	use or leases	GAS D	7. 1984	-
		If t you may use	he answer above is N Affidavit Form IV-60	No, nothing add	itional is	needed. If the an	swer is Yes,	MINE	The state of the s	1
		See the tne req Reclama	reverse side for li lired copies of the tion Plan.	ine item instru Notice and App	ctions, and lication, p	for instructions lat, and Construc	concerning tion and		Control of the last	
Notic	ce and App	lication is	cion on the verified		WELL OPERAT	OR Stones	street Lar	ds Compa	nv	
sione	ed on beha	nd the Noti	ce is Well Operator		D	d1/	VA	1,1		*
in my	County a	nd State by	, operator		By	Procide	su	W		
	0.	. V. Stones		,		Presider ress_P.O. Bo				
this	4t day of	January	, 198	34	- 2004		. WV 2527	6		
My	commission	on expires	4-14-), 19	88.	Tele		927-2800			
No	tary Publ:	ic, Roane	County,					10/06	/2023	

#### INSTRUCTIONS TO APPLICANT

#### CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
  - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
  - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
  - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
  - 7) See Code § § 22-4-11(d, e).

#### CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

### INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that  $\bar{I}$  am the person who signed the Notice for the Applicant, and that—

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
	Continental Petroleum Company	Their Pro- portionate share of 1/8		468
Bessie Ellyson, etals	Melody Stonestreet Burbridge	Their Pro- portionate share of 1/8		349
Melody Stonestreet Burbridge	Continental Petroleu Company	m	338	717
Continental Petroleum Co.	Deborah L. Crossett		339	36
Deborah L. Crossett	Stonestreet Lands Con	mpany	340	108

FORM IV-2(A) Obverse [8-83]

State of West Virginia

			_
1)	Date:	December	6

,1983

2) Operator's Well No.

Holbert #4-S-428

3) API Well No. 47-021-4/147
State County Permit

10/06/2023

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OFFICE OF OIL & GAS

		NOTICE OF APPLICATION F	OR A WELL	WORK PERMIT	
		ER(S) OF RECORD TO BE SERVED	5(i)	COAL OPERATOR	None
(i)	Name_	William Nelson		Address	
	Address	12040 Kahns Rd.			
		Manassa, Va. 22211	5 (11)	COAL OWNER (S)	WITH DECLARATION ON RECO
(ii)	Name			NameN	one
	Address			Address	
	_				
iii)	Name			Name	
,	Address			Address	
	_				
	_		5(iii)	COAL LESSEE WI	TH DECLARATION ON RECORD
				Name	None
				Address	
		TO 1777	a that have		
		TO THE PERSON(S) NAMED ABOVE: You should h  (1) The Application for a Well Work Pe	ave received th	is Form and the follow	ing documents:
		and describes the well and its loc cementing program;  (2) The plat (surveyor's map) showing  (3) The Construction and Reclamation P plug a well), which sets out the p	the well location on Form IV-9	on in the drilling or opplicable, the propose on on Form IV-6; and	ther work, d casing and
		rectalization for the site and acces	s road.		
		THE REASON YOU RECEIVED THESE DOCUMENT: WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ( (FORM IV-2 (B) OR FORM 4, DESIGNATED FOR YOU ACTION AT ALL.			
		Take notice that under Chapter 22 of the			
		erator proposes to file or has filed this Not for a Well Work Permit with the Administrate Department of Mines, with respect to a well and depicted on attached Form IV-6. Copies Construction and Reclamation Plan have been by hand to the person(s) named above (or by before the day of mailing or delivery to the	at the location of this Notice, mailed by regis	of Oil and Gas, West described on attached the Application, the tered or certified mai	Virginia   Application   plat, and the
		6) EXTRACTION RIGHTS			
		Check and provide one of the following:  Included is the lease or leases or oth I hold the right to extract oil or The requirement of Code 22-4-1-(c)(1)	er continuing or gas. through (4). (Se	ontract or contracts b	y which
		7) ROYALTY PROVISIONS			5021265.7
		Is the right to extract, produce or marke or other contract or contracts providing for compensation to the owner of the oil of to the volume of oil or gas so extracted,	tor that well ro	yalty or any similar p	
		If the answer above is No, nothing you may use Affidavit Form IV-60.	g additional is	needed. If the answer	is Yes,
		See the reverse side for line item in the required copies of the Notice and Reclamation Plan.	nstructions, and Application, p	for instructions conclat, and Construction	erning and
The '	truth of	the information on the	WELL		
Notio	ce and Apr	plication is verified		non Cı	
and s	sworn to	and the Notice is	OPERA	tor Stones	treet Lands Company
signe	ed on beh	alf of the Well Operator	Des	har	1-1111
in m	County	and State by	By	011	my
		V. Stonestreet	Its	President	
this	6t May of		Addı	cess p.O. Box 3	
		December , 1983.		Spencer, W	IV 25276
4.7	Cullins.	ion expires 4-14-, 1988.	Tele	ephone 927-2	800
	todith	K. Lauller			
No	tary Pub	lic, Roane County,			10/06/2023

#### INSTRUCTIONS TO APPLICANT

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- 2) Your well name and number.
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  - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
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Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

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Herbert R. Holbert, etals	Continental Petroleum Company	Royalty B Their Pro- portionate share of 1/8	ook Page 333 468	
Bessie Ellyson, etals	Melody Stonestreet Burbridge	Their pro- portionate share of 1/8	333 349	
Melody Stonestreet Burbridg	ge Continental Petroleur Company	n	338 717	
Continental Petroleum Co.	Deborah L. Crossett	1 1	339 36	
Deborah L. Crossett	Stonestreet Lands Cor	npany	<b>\$6706/22023</b>	

#### SURFACE OWNER'S COPY



1)	Date: Ja	nuary 14		, 1984
2)	Operator's Well No.	Holbert	#3-S-427	
3)	API Well No	. 47	021	4147
		State	County	Dormit

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

<ul> <li>4) WELL TYPE:</li> <li>5) LOCATION:</li> <li>6) WELL OPERA Address</li> <li>8) OIL &amp; GAS IN Name</li></ul>	B (If Elev Dist	Gus", For vation: trict: Stone	Production	b	X	Watershed:	Sinking C		,	
6) WELL OPERA Address  8) OIL & GAS IN Name	Elev Dist	vation: trict: Stone	976 DeKal	b	X	Watershed:	Sinking C			
6) WELL OPERA Address  8) OIL & GAS IN Name	Dist	ston	De Kal	THE RESIDENCE OF THE PARTY OF T			CONTRACTOR	ICCK		
Address  8) OIL & GAS IN Name	TOR_	Ston	THE R. P. LEWIS CO., LANSING, MICH.	THE RESIDENCE OF THE PARTY OF T			Imov	_		Tanner 7.5'
Address  8) OIL & GAS IN Name			E2 CLEE	+ 12	nde C	THE RESERVE THE PARTY OF THE PA	Gilmer		Irangle:	Stonestreet
8) OIL & GAS IN Name					nus c	onipany	7) DESIGNATED Address	AGENI _	P.O. B	
Name			Box 3				Address			r, WV 25276
Name	CDECT			with This part			9) DRILLING CO	ONTRACTO		
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	THE RESERVE OF THE PERSON NAMED IN	الخطران والمراكد والمراكد والكو	Box 5				Address			
Address			dge, W							
0) PROPOSED W					/ Dril	l deeper	/ Redrill	/ Stir	nulate	,
U) PROPOSED V		VORK.				n/ Perfor	THE REPORT OF THE PARTY OF THE			
						in well (specify)				
1) GEOLOGICAL	TARC	GET FOR			Big I					
12) Estimated				2	023	feet				
13) Approxima				55		feet; salt	,	feet.		
14) Approxima				None	e	Is co	al being mined in the	e area? Yes		/ NoX
15) CASING AND	TUBII	NG PROC	GRAM							
CASING OR		SPEC	IFICATIONS			FOOTAGE I	NTERVALS		FILL-UP ACKS	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		c feet)	
Conductor										Kinds
Fresh water 8	5/8	T & C	28.55		X	210	210	Cemen	t to s	urface
Coal										Sizes
Intermediate										
Production 4	1/2	K-55	10.5	X			2023	Into	the Sa	1 Pept Sand
Tubing					2000					
Liners										Perforations:
										Top Bottom
					J		MESSES CONTRACTOR			

#### **VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those

(For execution by corporation, partnership, etc.)	(For execution by natural persons)	
NAME:	- Emma Cayton (Signature)	Date: <u>1-14-</u> 84
By 17 1984  Its	(Signature)	Date:

OIL & GAS DIVISION
DEPT. OF MINES

## INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

#### SURFACE OWNER'S COPY



1)	Date:	emper	0	19 53
2)	Operator's Well No.	Holber	t #3-S-427	
3)	API Well No.	47		
,		State	County	Permit

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4) WELL TYP		STATE OF THE PARTY	/ Ga							/ CL II. V
		f "Gas", F	roduction			Underground stor Watershed:	ageCre			/ Shallow/)
5) LOCATION		vation:	DeKa1	h .		Watersnea.	mer	Quadra	nale:	Canner 7.5'
o well on		trict:			de Co		DESIGNATED		). V.	Stonestreet
	ERATOR_		Box 35				Address	AGENT	P.O. 1	ox 350
Address		THE RESERVE ASSESSMENT OF THE PARTY OF THE P	er. WV	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN	76		nadical and a second		Spence	er, WV 25276
B) OIL & GAS	SINSPEC	THE RESIDENCE OF THE PARTY OF T				9)	DRILLING CO	NTRACTOR	•	
Name	n.	) Mace	2				Name Not	known a	t this	time
Address	50.2	. 1. Br	эх 5				Address			
		ndrida	a. WV							
)) PROPOSEI	D WELL V	WORK:	Drill	X	/ Drill	deeper	/ Redrill	/ Stimu	late_A	
, 1201052						/ Perforate	new formation_			
						vell (specify)				
) GEOLOGIC	CAL TAR	GET FOR	MATION,		Big Inj	un				
12) Estima	ted depth o	of complete	ed well,	202	3	feet				
13) Approx	ximate trat	a depths:	Fresh, _	55		feet; salt,		feet.		Y .
14) Approx				None		Is coal t	being mined in the	area? Yes_		/ No/
5) CASING A	ND TUBI	NG PROC	GRAM							DA CWEDG
CASING OR TUBING TYPE		SPEC	FICATIONS Weight			FOOTAGE INT	ERVALS	CEMENT F	KS	PACKERS
TUBING TIFE	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic f	eet)	
onductor					20	210	220	Company	+0 01	Kinds
resh water	8 5/8	T & C	28.55		X	210	210	Cement	CO SU	Sizes
oal										Sizes
ntermediate	A 3 /2	K-55	10.5	Y			2023	Into th	e Sal	Depths set
roduction	4 1/6	K-39	1000						184	RULE 18 01
ubing										Perforations:
iners							1 + 12			Top Bottom
	A SECURITY OF									Service Servic
									371	Name of Street, Street
		law raquire	es a comm	ent peri	iod for surf	ace owners. However	er, the permit can	be issued in le	ess than	5 days from
opies of (1) a Non Form IV-6, a I further sta	the filing on a facsi	of the App imile of the	e instruction and Rec	vo vo ons to s Work I	LUNTARY urface own Permit on February	s) of record sign(s) the Application.  (STATEMENT OF ers on the reverse side orm IV-2(A), (2) and Form IV-9, all for the record of the reverse side orm IV-9, all for the record or t	NO OBJECTION  le of this Application for a Voroposed well wor	on for a Well Well Work Pe k on my surf	Work Permit on I	ermit, and that I have received Form IV-2(B), (3) a survey plat as described therein.
copies of (1) a Non Form IV-6, a I further stanaterials.  (For execution b	the filing on a facsi ate that I has fotice of Ap and (4) a C ate that I has	of the App imile of th ave read th oplication construction ave no obj	e instruction and Received and Received to the testing the testion to the section to the section in the testion and Received to the testion to the section to the section in the testion in the section in the testion i	VO ons to s Work I clamatic he plan	LUNTARY urface own Permit on February	s) of record sign(s) the Application.  (STATEMENT OF ers on the reverse sidorm IV-2(A), (2) and Form IV-9, all for pescribed in these materials.	NO OBJECTION  le of this Application for a Voroposed well wor	on for a Well Well Work Pe k on my surf no objection	Work Permit on I	ermit, and that I have received Form IV-2(B), (3) a survey plat as described therein. hit being issued based on those
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opies of (1) a Non Form IV-6, a I further stanaterials.  For execution b	the filing on a facsi ate that I has fotice of Ap and (4) a C ate that I has	of the App imile of th ave read th oplication construction ave no obj	e instruction and Received and Received to the testing the testion to the section to the section in the testion and Received to the testion to the section to the section in the testion in the section in the testion i	VO ons to s Work I clamatic he plan	LUNTARY urface own Permit on February	s) of record sign(s) the Application.  (STATEMENT OF ers on the reverse sidorm IV-2(A), (2) and Form IV-9, all for pescribed in these materials.	NO OBJECTION le of this Application for a voroposed well workerials, and I have	on for a Well Well Work Pe k on my surf no objection	Work Permit on I	ermit, and that I have received Form IV-2(B), (3) a survey plat as described therein. hit being issued based on those

Reverse

3) API Well No. 47



STATE OF WEST VIRGINIA

### INSTRUCTIONS TO SURFACE OWNERS

## EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information: (Yliosta) flow hi ognado isotayda rodio

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or househald A
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

IV-9 (Rev 8-81)

COMPANY NAME Stonestreet Lands Company

LANDOWNER Emma Lea Cayton

Revegetation to be carried out by

This plan has been reviewed by

and additions become a part of this plan:

Telephone 927-2800

Address P.O. Box 350 Spencer, W.Va. 25276



DATE	Nov	vember	5,	1983	
WELL N	0#	3-5.	- 42	27	

State of Mest Hirginia API NO. 47 - 021 -4147

Address P.O. Box 350 Spencer, W.Va. 25276

West Fork

SCD. All corrections

(Agent)

DESIGNATED AGENT 0.V. Stonestreet

Telephone 927-2800

SOIL CONS. DISTRICT

Stonestreet Lands Company

Bepartment of Mines Bil and Gas Bivision

#### CONSTRUCTION AND RECLAMATION PLAN

West Fork

R SLOPE OF PLUS OR MINUS 3 PERCENT MAKES	(SCD Ag	ent)	JA!	
ACCESS ROAD		LOCA	TION	
Structure Drainage ditch (	A) Structium	<u>Dive</u>	rsion ditch	(1)
Spacing Inside road cuts	Material	eart	h	
Page Ref. Manual 2-12	Page Ref	. Manual	2-12	
Structure Culverts (18 min. I.D.)	B) Structure	2	Rip Rap	(2)
Spacing According to Erosion & Sedime	ent Material	S	tone	
Control Manual at natural drain Page Ref. Manual 2-7	Page Ref.	Manual	2-14	
	C) Structure	Fil	ter strip	(3)
spacing See drawing 45 apart	Material	Nat	ural vegeta	ation
Page Ref. Manual 2-4	Page Ref	Manual	2-17	
Treatment Area I	EGETATION	Treatme	nt Area II	
V .	XLime	-	-	_
Tons/acre				Tons/acre
or correct to pH 6.5		rect to	рн 6.5	Tons/acre
or correct to pH 6.5  Fertilizer 500 lbs/acre		er	500	lbs/acre
or correct to pH 6.5  Fertilizer 500 lbs/acre (10-20-20 or equivalent)	or cor Fertilize	(10-20-		lbs/acre
or correct to pH 6.5  Fertilizer 500 lbs/acre	or cor Fertilize	er	500	lbs/acre
or correct to pH 6.5  Fertilizer 500 lbs/acre (10-20-20 or equivalent)	or con Fertilize Mulch	(10-20-	500 20 or equiv	lbs/acre alent)
or correct to pH 6.5  Fertilizer 500 lbs/acre (10-20-20 or equivalent)  Mulch Hay 2 Tons/acre	Fertilize Mulch Seed*	10-20- Hay	500 20 or equivo 2 scue 35	) lbs/acre alent) Tons/acre
or correct to pH 6.5  Fertilizer 500 lbs/acre (10-20-20 or equivalent)  Mulch Hay 2 Tons/acre  Seed* Ky 31 Fesuce 35 lbs/acre	Fertilize Mulch Seed*	(10-20- Hay Ky 31 Fe	500 20 or equivo 2 scue 35	lbs/acre alent) Tons/acre lbs/acre
or correct to pH 6.5  Fertilizer 500 lbs/acre (10-20-20 or equivalent)  Mulch Hay 2 Tons/acre  Seed* Ky 31 Fesuce 35 lbs/acre  Ladino clover 5 lbs/acre  lbs/acre  *Inoculate all legumes such as vetch, Inoculate with 3X recommended amount.  *Ime according to pH test,  SOTES: Please request lawiounence  cooperation to protect new seedling for one growing season.	Fertilize Mulch Seed*	(10-20-Hay  Ky 31 Fe  Ladino c  rs with t	500 20 or equivo 2 scue 35 lover 5 he proper be	lbs/acre alent) Tons/acre lbs/acre lbs/acre lbs/acre acterium.
or correct to pH 6.5  Fertilizer 500 lbs/acre (10-20-20 or equivalent)  Mulch Hay 2 Tons/acre  Seed* Ky 31 Fesuce 35 lbs/acre  Ladino clover 5 lbs/acre  lbs/acre  *Inoculate all legumes such as vetch, Inoculate with 3X recommended amount.  *Ime according to pH test,  COTES: Please request lawiouness  ecoperation to protect new	Fertilize  Mulch  Seed*  trefoil and cloves	(10-20-Hay  Ky 31 Fe  Ladino c  rs with t	500 20 or equivalence 35 scue 35 lover 5 he proper be x 350 x 350 , W.Va. 252	lbs/acre alent) Tons/acre lbs/acre lbs/acre lbs/acre acterium.

Mell Site

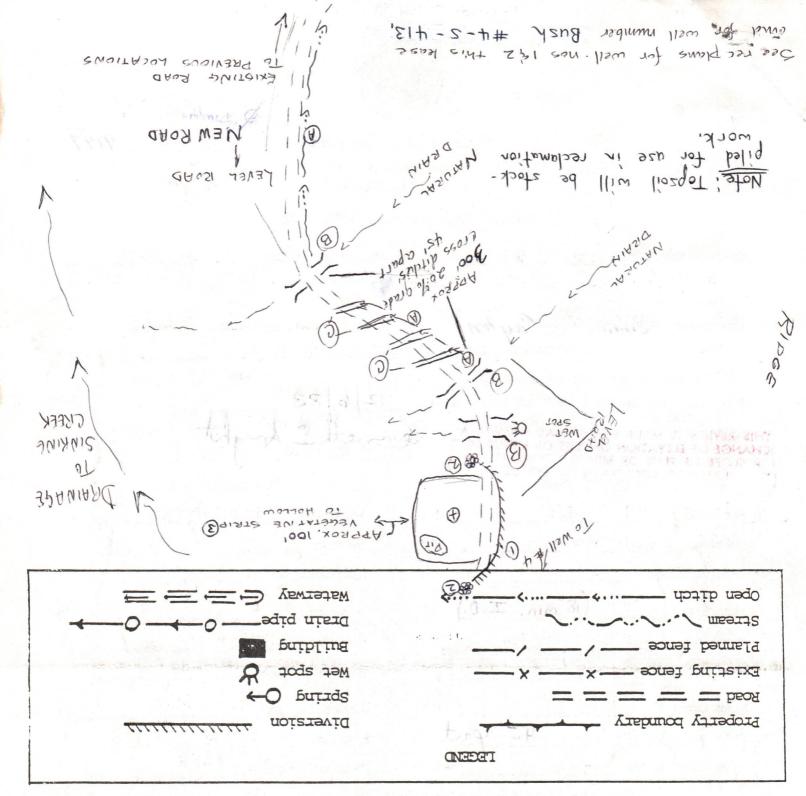
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. S.C. SUNDRANGIE TANNER S.S.

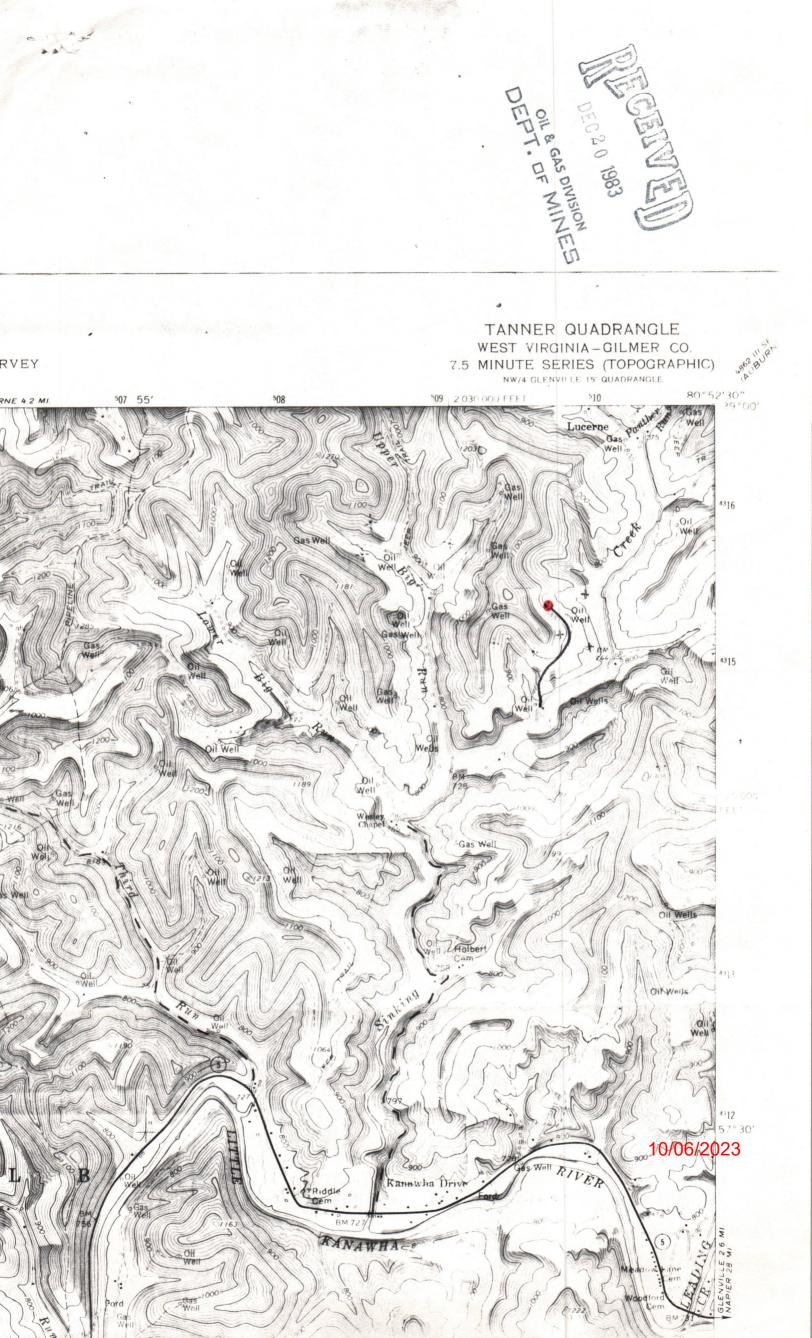
#### 10/06/2023

Approximately 500 feet new road with 20% grade for approximately 300 feet with cross drains 45 feet apart then near level 200 feet to location. All road is through brushy pasture. No trees over 4 inches in diameter.

## ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

MEIT SILLE BIYN







IV-35 (Rev 8-81)

## State of Mest Nirginia

Department of Mines Dil und Cas Bivision

Date_	February	15,	1984	
Operato	or's		-	
Well No	3-5-4	127		
Farm	Holbert			
API No.	47 - 02	27	- 414	7

WELL OPERATOR'S REPORT

## DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

LOCATION: Elevation: 976 Watershed	Sinking (	Creek		
District: DeKalb County Gil			le Tanne	r
			•	
COMPANY Stonestreet Lands Company				*
ADDRESS P.O. Box 350 Spencer, W.Va. 25276	-			14*
DESIGNATED AGENT 0.V. Stonestreet	Casing	Used in	Left	Cement
ADDRESS P.O. Box 350 Spencer, W.Va. 25276	Tubing	Drilling	in Well	fill up Cu. ft.
SURFACE OWNER Emma Lea Clayton	Size 20-16			
ADDRESS Rt. 1, Box 551, Clarksburg, WV	Cond.			
MINERAL RIGHTS OWNER Floyd Holbert Hrs.	13-10"	4		
ADDRESS 157 Bradley Blvd., Greenville, S.C.	9 5/8			
OIL AND GAS INSPECTOR FOR THIS WORK Deo	8 5/8			
Mace ADDRESS Sandridge, WV	7	304	304	Surface
ERMIT ISSUED 1-27-84	5 1/2		001	Juliace
RILLING COMMENCED 1-30-84	4 1/2		2125	100 sks.
RILLING COMPLETED 2-5-84	3		2,20	100 3K3.
F APPLICABLE: PLUCCTUC OF DELL	2		1	
ONTINUOUS PROGRESSION FROM DRILLING OR EWORKING. VERBAL PERMISSION OBTAINED	Liners			
VERTISSION OBTAINED	used			
DLOGICAL TARGET FORMATION Big Injun/Weir		,		
Depth of completed wall		. Depth	2160	feet
Depth of completed well feet Rowater strata depth: Fresh feet: S	tary x	/ Cable	Tools	
Coal seam depths. None	alt	feet		
EN FLOW DATA	Is coal be	ing mined	in the a	rea? No
DOLA				-
Producing formation Big Injun	Pay z	one depth	1020	_
cas: Initial open flow Shoe Mcf/d Oi	l: Initi	al open fi	1928	feet
125 MCI/d	Final	0000 53		Bb1/d
open flow between initial				- mila
psig(surface m	0351120			
	Test Co	-minaled -	24 hours	shut in
Total Weir	Deve		0000	
Gas: Initial open flow Show Mcf/d Oi	1. Tni+a.	1 51	,	6/2023
Final open flow 125 Mcf/d Oi	1: Final	oben ti	0WI	- valida
Time of open flow between initial Static rock pressure 700	22 Ein 1			_Bbl/d
Static rock pressure 700 psig(surface me				

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforation Intervals 1831' - 2025'

Well Treatment 600 bbl. water

25,000 lbs. 10/20 sand 30,000 lbs. 20/50 sand

550 lbs. J-266 2,000 gal. 15% HCL 2 gal. L53 22 gal. W22 10 gal. F52

4 gal. U-42 4,000 lbs. KCL

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET		REMARKS indication of all fre
Clay Sandy Shale Shale Shaley Sand Shale Sand Shale Sand Shale Salt Sand Shale Big Lime Keener Shale Big Injun Shale Weir Shale	0 7 28 59 207 241 505 533 685 710 928 999 1032 1046 1110 1150 1216 1240 1440 1475 1662 1687 1721 1778 1806 1809 1850 1965 2088	7 28 59 207 241 505 533 685 710 928 999 1032 1046 1110 1150 1216 1240 1440 1475 1662 1687 1721 1778 1806 1809 1850 1965 2088 2143	D	ater, coal, oil and g
	*			

(Attach separate sheets as necessary)

Stonestreet Lands Company

By:

General

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including only, encountered in the drilling of a well."

Permit No 21-4147

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



### INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT GAS WINES

Company Stinestice &	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS
Address	Size				
Farm Holpert	16			_ Kind of Pa	cker
Well No3	13				
District Ochall County Fil.	81/4			Size of	
Drilling commenced	6%		-	_ Depth set_	
Drilling completedTotal depth	5 3/16			-	
	3			Perf. top	
Date shotDepth of shot	2			Perf. botton	n
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. botton	n
VolumeCu. Ft.	CASING CEMEN	NTED	SIZE	No. FT	Date
lock pressurelbshrs.	NAME OF SER	VICE COMPA	NY		
Dilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh waterfeetfeet	FEET_	INCH	ES	_FEET	INCHES
Salt waterfeetfeet	FEET_	INCH	ES	FEET	INCHES
Orillers' Names		Andrew Control of the	a di Propinsi di Antonio di Propinsi di Antonio di Antonio di Antonio di Antonio di Antonio di Antonio di Anto		
				A CONTRACTOR OF THE PARTY OF TH	
Remarks: 300' of 7'' cousing, los	0545 cem	aont, H	all com	enticl; c	2-2-84

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

			11,			-	
COMPANY	and produces the contract of t	Q	ADDRESS		,		
FARM	COUNTY						
Filling Material Used	4						
Liner Lo	cation	Amount	Packer	Location			
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS	
						are to account discussions	
				-			
-				1,			
rillers' Names				etter format establish ett telle til tel		nprija mentanenski mengengasprovi sak	
Dam a slav .			and over a secretar most man dense on a supple secretary describes describes and an experience during the secretary describes and the secretar				
Remarks:							
	I hereby certify I v						

10/06/2023





JAN 8 1986

#### State of West Virginia

#### Department of Mines Gil and Gas Division Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT

January 9, 198	, -			
Stonestreet Lands Company	PERMIT NO _	021-	4147	(1-27-84)
Box 350	FARM & WELL	NO _	Holbert	3-S-427
er, West Virginia 25276	DIST. & COU	NTY _	Dekalb/	Gilmer
		IN (	COMPLIANC	E
DESCRIPTION		YES		NO
High-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strenght Cement Type Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution				
NSPECTED THE ABOVE CAPTIONED WELL AND R	ECOMMEND THA	T IT	BE RELEA	SED:
	SIGNED	200	Mace	
	DATE	-4	L-86	
l record was received and reclamation r pter 22, Article 4, Section 2, the abov for the life of the well.	Administrate	or-Oi	in under	bond
	Box 350  DESCRIPTION  Notification Prior to Starting Work Prepared before Drilling to Prevent Wa High-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strenght Cement Type Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Requirements for Production & Gatherin Well Records on Site Well Records Filed Identification Markings  NSPECTED THE ABOVE CAPTIONED WELL AND Report 22, Article 4, Section 2, the above	Box 350  Box	Box 350  FARM & WELL NO  TO, West Virginia 25276  DIST. & COUNTY  DESCRIPTION  Notification Prior to Starting Work Prepared before Drilling to Prevent Waste High-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strenght Cement Type Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Requirements for Production & Gathering Pipelines Well Records on Site Well Records Filed Identification Markings  NSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT  SIGNED  DATE  1 record was received and reclamation requirements appropter 22, Article 4, Section 2, the above well will remainder the life of the well.  Administrator-Oid  January 16	Box 350  FARM & WELL NO Holbert  Tr, West Virginia 25276  DIST. & COUNTY Dekalb/  IN COMPLIANC  YES  Notification Prior to Starting Work Prepared before Drilling to Prevent Waste High-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Coment Strenght Cement Type Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Requirements for Production & Gathering Pipelines Well Records on Site Well Records Filed Identification Markings  NSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEA  SIGNED  DATE  Administrator-Oil & Gas  Administrator-Oil & Gas  Administrator-Oil & Gas  January 16, 1986



10/06/2023

IV-27 9-83





OIL & GAS DIVISION STATE OF WEST VIRGINIA

DEPT. OF MINES EPARTMENT OF MINES

Date: 12-26-84 Well No: Halsbert 3 API NO: 47 - 21 - 4147 State County Permit



## Oil and Gas Division NOTICE OF VIOLATION

WELL	TYPE:	Oil / Gas / Liquid Injection / Waste Disposal /
		Of "Gas" - Production / Storage / Deep / Shallow + /
LOCA	TION:	Elevation: Watershed: Sinking Count
		District: Dekall County: Gilmes Quadrangle:
WELL	OPERATO	DR Strugglet Land Co DESIGNATED AGENT O. V. Steneghest
	Addres	
		Spencer 40 25276
		The above well is being posted this $26$ day of $26$ , 1984, for a
viol	ation of	F Code 22-4-128 and /or Regulation, set forth in detail as follows:
		(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
,	Recla	matin hemplete. Reclamation was to have been
		ted 6 months after completion of well.
4	angure	les o meners afre congress
1		
	А сору	of this notice has been posted at the well site and sent by certified or
regi		mail to the indicated well operator or his designated agent.
	You are	e hereby granted until
		e to abate the violation may result in action by the Department under
Code		7 or Code 22-4-18.
		$\rho$
		Oil and Gas Inspector
		, off and das inspector
		Address

Telephone:

FORM IV-30 9-83

41800



Date:/	fran	2	.19	85	-
Operator'	s Well Nu	mber /	04861	RT	?
API Well	No.: No.	47 -	21	- 1	1141
	Sts	to	County		Dormit

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES OFFICE OF OIL AND GAS

# RECEIVED JAN 8 - 1985

#### ORDER FOR FAILURE TO ABATE VIOLATION

OIL & GAS DIVISION

WELL TYPE: Oil Gas Liquid Injection Waste disposal J
Underground
If "Gas" - Production/ Storage/ Deep/ Shallow/
LOCATION: Elevation: Watershed: Watershed:
District: Deput County: Quadrangle:
WELL OPERATOR STONESTREET ARMO CO
Address
DESIGNATED AGENT: 0. V. SIONES INERT
The state of the s
Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-name on
The violation of Code 22-4-12B, heretofore found to exist on 12-26, 1984 by Form 14-27, "No
Violation"/, Form IV-28, "Imminent Danger Order"/ of that date has not been totally abated and it has been
mined that no further extension of time should be permitted for the following reasons:
(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)
Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:
To continue cessation of operations until the imminent danger is fully abated.
To cease further operations until the violation has been fully abated.
In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order wit
days of the date of this Order.
10 - m
19-00 "11 uce
Oil and Gas Inspector
PURCHASER: Address:
Address
Telephone:
(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his
designated agent.)

FORM IV-31 9-83



DEPT. OF MINES

Date:	6	,	2/	/- 2	r 5	
Operator Well Num		1	al	ber	4	3
API Well		47	-	21		414
		State		County	,	Pormit

234

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

#### NOTICE OF ABATEMENT

WELL TYPE:		d Injection/ Waste disp	posal/	
		Underground Storage/ Deep	J Shallow	
LOCATION:	Elevation:	Watershed: County:	Sinhi creek	
WELL OPERATOR Address	Stonestreet		Ouadrangle:  ED AGENT  Address	heet
The violation of Violation"	of Code § 22 - 4 / 28 / 28 / 28 / 28 / 28 / 28 / 28 /	_heretofore found to exist on per Order''/ of that date	tor made a special inspection of the 12 , by Figure 19 , by Figure 20 , 19 , by Figure 20 , by F	orm IV-27, "Notice
COMMENTS				
A copy of this	notice has been posted at the wel	I site and sent by certified or rec	istered mail to the indicated well operate	or or his designated
agent.			De mace	
			Oil and Gas Inspector	
		Address		
		Telepho	ne	

3,480 LATITUDE W. J. BUSH HRS. 76 AC. N88°45'W 1,138.5 \_\_\_S87°45'W\_\_ S7E BEECH 924.0 N28°15'E 72.6 165.0 BEECH HICKORY PROPOSED HICKORY RLOCATION WILLIAM NELSON 46.85 AC. PLUGGED PAUL WOODFORD II 35 AC. NORTH POINTERS S14°45'E 239.25 SUGAR STUMP N40°15W 313.5 BLACK OAK GONE WILLIAM NELSON 6. 8 AC. PAUL WOODFORD II 73.25 AC. PAUL WOODFORD IT SINKING CREEK I THE UNDERSIGNED, HEREBY CERTIFY FILE NO. HolberT THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND DRAWING NO .. SHOWS ALL THE INFORMATION REQUIRED THE REGULATIONS ISSUED BY LAW AND MINIMUM DEGREE OF ACCURACY 1 = 200 AND PRESCRIBED BY THE DEPARTMENT OF MINES. William J. Knight PROVEN SOURCE OF ELEVATION Bridge Rt. 3 744 (SIGNED)\_ L.L.S. 710 DATE NOV. 3 (+) DENOTES LOCATION OF OPERATOR'S WELL NO. 3-5-427 WELL ON UNITED STATES API WELL NO. TOPOGRAPHIC MAPS 47 - 02/ - 4/47 STATE COUNTY PERM FORM IV-6 (8 - 78)Department of Mines Oil & Gas Division WELL TYPE: OIL X GAS LIQUID INJECTION WASTE DISPOSE

( IF "GAS", PRODUCTION STORAGE DEEP DEEP WATER SHED Sinking Creek WASTE DISPOSAL. \_SHALLOW\_X DISTRICT Dekalb \_ COUNTY \_Gilmer SURFACE OWNER Emma Lea Cay ton
OIL & GAS ROYALTY OWNER FLOYD HOLBERT HEIRS ACREAGE 61.4 LEASE ACREAGE LEASE NO .. \_\_ CONVERT\_\_ DRILLX \_ DRILL DEEPER\_ \_ REDRILL . PROPOSED WORK: \_\_PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW \_\_\_OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_ STIMULATE \_ FORMATION\_ TARGET FORMATION Big Injun ESTIMATED DEPTH 2,0233

WELL OPERATOR Stone Street Lands Co. DESIGNATED AGENT O.V. Stonestree

ADDRESS Spence R WV. ADDRESS Spence R WV. Charleston, WV ALLEN BLUEPRINT Co.