



1) Date: December 6, 19 83
 2) Operator's Well No. Holbert #3-S-427
 3) API Well No. 47 - 021 - 4147
 State County Permit

RECEIVED
DEC 20 1983

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- OIL & GAS DIVISION**
DEPT. OF MINES
- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 976 / Watershed: Sinking Creek
 District: DeKalb / County: Gilmer / Quadrangle: Tanner 7.5'
- 6) WELL OPERATOR Stonestreet Lands Co. / 7) DESIGNATED AGENT O. V. Stonestreet
 Address P.O. Box 350 / Address P.O. Box 350
Spencer, WV 25276 / Spencer, WV 25276
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED / 9) DRILLING CONTRACTOR:
 Name Deo Mace / Name Not known at this time
 Address Rt. 1, Box 5 / Address _____
Sandridge, WV / _____
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Big Injun
 12) Estimated depth of completed well, 2023 feet
 13) Approximate trata depths: Fresh, 55 feet; salt, _____ feet.
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor								Kinds
Fresh water	8 5/8	T & C	28.55		X	210	210	Cement to surface <u>NEAT</u>
Coal								Sizes
Intermediate								
Production	4 1/2	K-55	10.5	X			2023	Into the Salt Sand <u>AS REQ.</u>
Tubing								<u>BY RULE 15.01</u>
Liners								Perforations:
								Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-021-4147 / Date January 27, 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires January 27, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>MHI</u>	Plat: <u>MHI</u>	Casing: <u>MHI</u>	Fee: <u>404</u>
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[Signature]
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



RECEIVED
FILE COPY

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: District: _____ County: _____
2) WELL OPERATOR: _____
3) OIL & GAS INSPECTOR TO BE NOTIFIED: _____
4) PROPOSED WELL WORK: _____
5) GEOLOGICAL TARGET FORMATION: _____
6) APPROXIMATE TRAIL DEPTH: _____
7) APPROXIMATE COAL SEAM DEPTH: _____

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____
Reason: _____

_____	_____	_____	_____	_____
-------	-------	-------	-------	-------

1) Date: January 14, 1984
2) Operator's
Well No. Holbert #3-S-427
3) API Well No. 47 021 4147
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name Emma Lea Cayton
Address Rt. 1, Box 551
Clarksburg, WV 26301
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR None
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name None
Address _____
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

DEPT. OF MINES
OIL & GAS DIVISION

RECEIVED
JAN 17 1984

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

O. V. Stonestreet
this 4th day of January, 1984.

My commission expires 4-14-, 19 88.
Judith K. Lander
Notary Public, Roane County,
State of West Virginia

WELL OPERATOR Stonestreet Lands Company
By [Signature]
Its President
Address P.O. Box 350
Spencer, WV 25276
Telephone 927-2800

10/06/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
Herbert R. Holbert, etals	Continental Petroleum Company	Their Pro-portionate share of 1/8	333	468
Bessie Ellyson, etals	Melody Stonestreet Burbridge	Their Pro-portionate share of 1/8	333	349
Melody Stonestreet Burbridge	Continental Petroleum Company		338	717
Continental Petroleum Co.	Deborah L. Crossett		339	36
Deborah L. Crossett	Stonestreet Lands Company		340	108

10/06/2023

1) Date: December 6, 1983
2) Operator's
Well No. Holbert #4-S-428
3) API Well No. 47-021-4147
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name William Nelson
Address 12040 Kahns Rd.
Manassa, Va. 22211
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR None
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name None
Address _____
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

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Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

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Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
O. V. Stonestreet
this 6th day of December, 1983.
My commission expires 4-14-, 1988.
Judith K. Lawler
Notary Public, Roane County,
State of West Virginia

WELL
OPERATOR Stonestreet Lands Company
By [Signature]
Its President
Address P.O. Box 350
Spencer, WV 25276
Telephone 927-2800

10/06/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
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Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Herbert R. Holbert, etals	Continental Petroleum Company	Their Pro-portionate share of 1/8	333 468
Bessie Ellyson, etals	Melody Stonestreet Burbridge	Their pro-portionate share of 1/8	333 349
Melody Stonestreet Burbridge	Continental Petroleum Company		338 717
Continental Petroleum Co.	Deborah L. Crossett		339 36
Deborah L. Crossett	Stonestreet Lands Company		



1) Date: January 14, 1984
 2) Operator's Well No. Holbert #3-S-427
 3) API Well No. 47 021 4147
 State County Permit

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 976 Watershed: Sinking Creek
 District: DeKalb County: Gilmer Quadrangle: Tanner 7.5'
- 6) WELL OPERATOR Stonestreet Lands Company 7) DESIGNATED AGENT O. V. Stonestreet
 Address P.O. Box 350 Address P.O. Box 350
Spencer, WV Spencer, WV 25276
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Deo Mace Name Not known at this time
 Address Rt. 1, Box 5 Address _____
Sandridge, WV
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Big Injun
- 12) Estimated depth of completed well, 2023 feet
- 13) Approximate trata depths: Fresh, 55 feet; salt, _____ feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes / No /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8	T & C	28.55		X	210	210	Cement to surface	Sizes
Coal									
Intermediate									
Production	4 1/2	K-55	10.5	X			2023	Into the Salt	Perforations:
Tubing									Top Bottom
Liners									

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

NAME: _____
 By JAN 17 1984
 Its _____ Date _____

(For execution by natural persons)

Emma Cayton Date: 1-14-84
 (Signature)
 _____ Date: _____
 (Signature)

OIL & GAS DIVISION
 DEPT. OF MINES

10/06/2023
 Surface Owner

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



1) Date: December 6, 19 83
 2) Operator's Well No. Holbert #3-S-427
 3) API Well No. 47 State _____ County _____ Permit _____

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil / Gas
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- 5) LOCATION: Elevation: 976 Watershed: Sinking Creek
 District: DeKalb County: Gilmer Quadrangle: Tanner 7.5'
- 6) WELL OPERATOR Stonestreet Lands Co. 7) DESIGNATED AGENT O. V. Stonestreet
 Address P.O. Box 350 Address P.O. Box 350
Spencer, WV 25276 Spencer, WV 25276
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Deo Mace Name Not known at this time
 Address Rt. 1, Box 5 Address _____
Sandridge, WV
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate
 Plug off old formation _____ / Perforate new formation _____
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CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh water	<u>8 5/8</u>	<u>T & C</u>	<u>28.55</u>		<input checked="" type="checkbox"/>	<u>210</u>	<u>210</u>	<u>Cement to surface</u>	<u>NEAT</u>	
Coal										
Intermediate										
Production	<u>4 1/2</u>	<u>K-55</u>	<u>10.5</u>	<input checked="" type="checkbox"/>			<u>2023</u>	<u>Into the Salt</u>	<u>Sand</u>	<u>AS 209</u>
Tubing										
Liners										

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I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

NAME: _____
 By _____
 Its _____ Date _____

(For execution by natural persons)

William Nelson Date: 12/10/83
 (Signature)
 _____ Date: _____
 (Signature)

10/06/2023
Surface Owner



Reverse

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

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(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

Date

(Signature)

Date

(Signature)

NAME:

By

Date

10/06/2023
Surface Owner



IV-9
(Rev 8-81)

DATE November 5, 1983
WELL NO. # 3-S-427
API NO. 47 - 021 - 4147

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Stonestreet Lands Company DESIGNATED AGENT O.V. Stonestreet
Address P.O. Box 350 Spencer, W.Va. 25276 Address P.O. Box 350 Spencer, W.Va. 25276
Telephone 927-2800 Telephone 927-2800
LANDOWNER Emma Lea Cayton SOIL CONS. DISTRICT West Fork
Revegetation to be carried out by Stonestreet Lands Company (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 12/6/83 (Date)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

Kenneth E Knight
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Drainage ditch</u> (A)	Structure <u>Diversion ditch</u> (1)
Spacing <u>Inside road cuts</u>	Material <u>earth</u>
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>2-12</u>
Structure <u>Culverts (18" min. I.D.)</u> (B)	Structure <u>Rip Rap</u> (2)
Spacing <u>According to Erosion & Sediment Control Manual; at natural drains</u>	Material <u>Stone</u>
Page Ref. Manual <u>2-7</u>	Page Ref. Manual <u>2-14</u>
Structure <u>Cross drains</u> (C)	Structure <u>Filter strip</u> (3)
Spacing <u>See drawing 45' apart</u>	Material <u>Natural vegetation</u>
Page Ref. Manual <u>2-4</u>	Page Ref. Manual <u>2-17</u>

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I		Treatment Area II	
*Lime	Tons/acre	*Lime	Tons/acre
or correct to pH <u>6.5</u>		or correct to pH <u>6.5</u>	
Fertilizer <u>500</u> lbs/acre		Fertilizer <u>500</u> lbs/acre	
(10-20-20 or equivalent)		(10-20-20 or equivalent)	
Mulch <u>Hay 2</u> Tons/acre		Mulch <u>Hay 2</u> Tons/acre	
Seed* <u>Ky 31 Fesuce 35</u> lbs/acre		Seed* <u>Ky 31 Fescue 35</u> lbs/acre	
<u>Ladino clover 5</u> lbs/acre		<u>Ladino clover 5</u> lbs/acre	
	lbs/acre		lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

*Lime according to pH test. PLAN PREPARED BY Kiel R. Hunt 10/06/2023

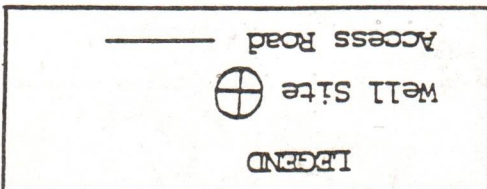
NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS P.O. Box 350
Spencer, W.Va. 25276
PHONE NO. 927-2800

ATTACH OR PHOTO COPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Tanner 7.5

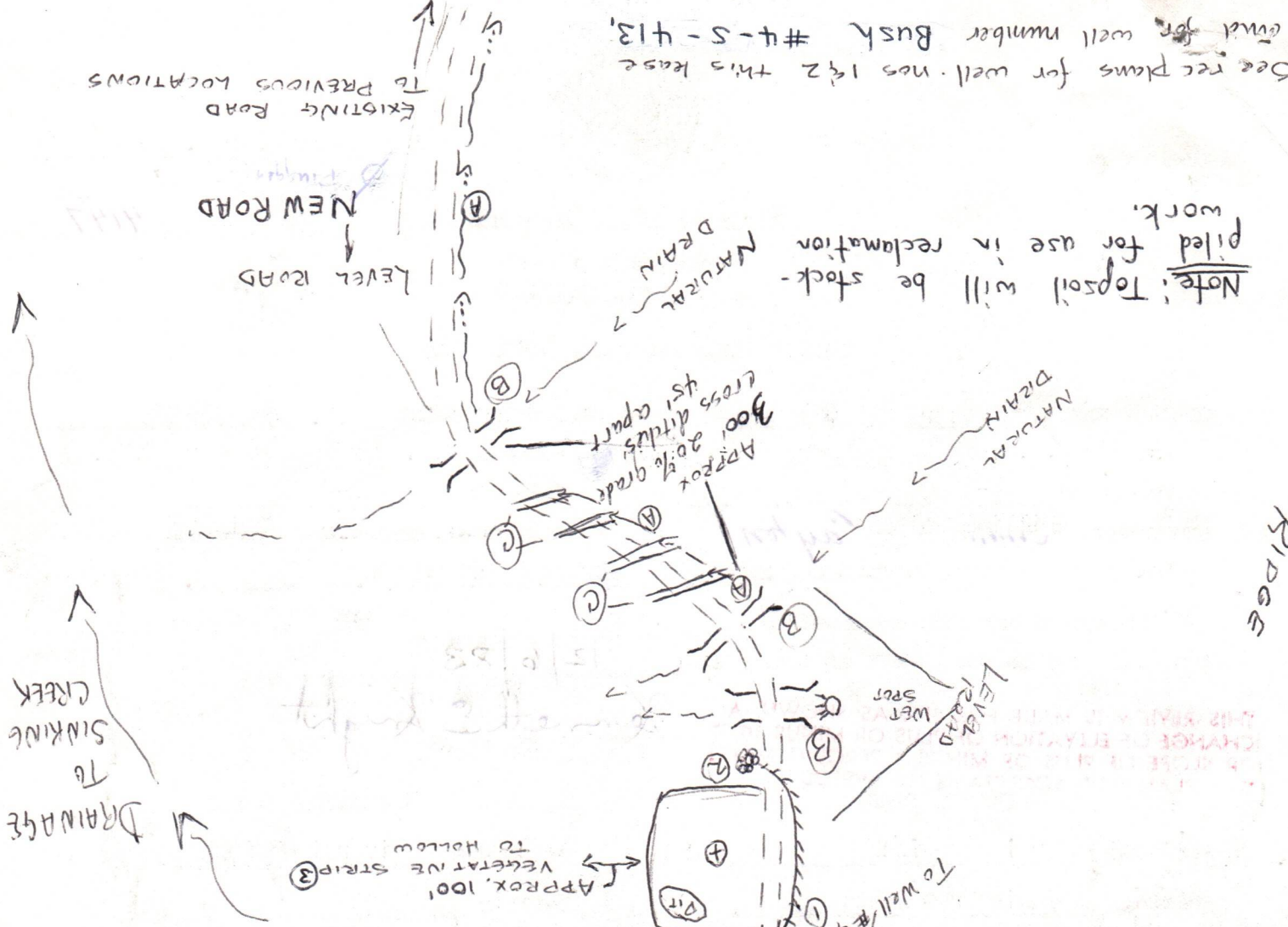
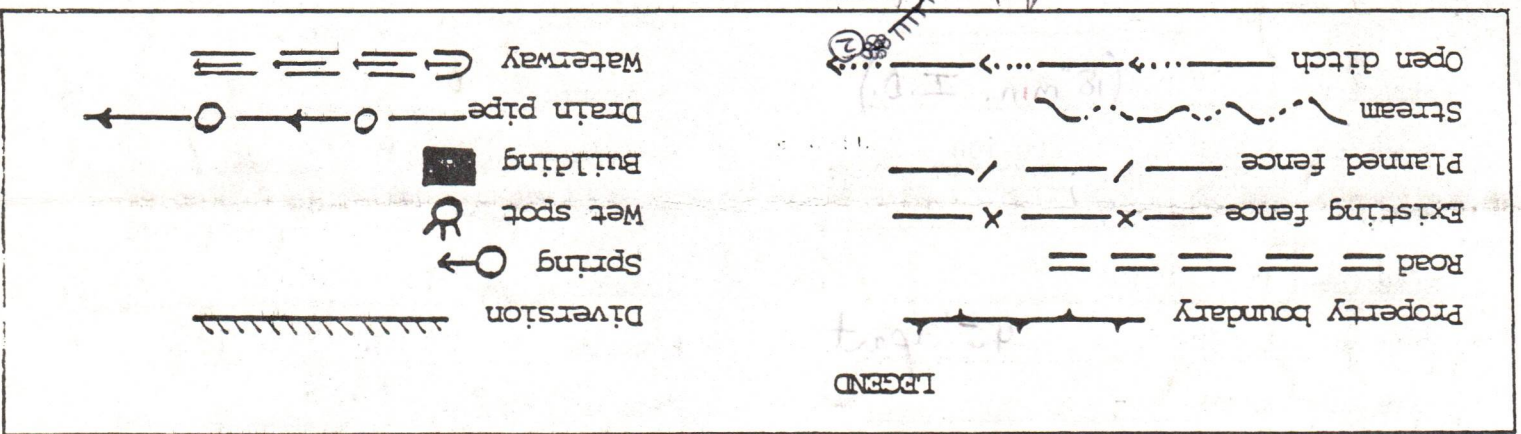
10/9/2023

Approximately 500 feet new road with 20% grade for approximately 300 feet with cross drains 45 feet apart then near level 200 feet to location. All road is through brushy pasture. No trees over 4 inches in diameter.



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



RECEIVED
DEC 20 1983
OIL & GAS DIVISION
DEPT. OF MINES

TANNER QUADRANGLE
WEST VIRGINIA—GILMER CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)
NW/4 GLENVILLE 15' QUADRANGLE

URVEY

507 55' 508 509 2030 000 FEET 510 80° 52' 30" 39° 00'



10/06/2023

GLENVILLE 2.6 MI
NAPIER 2.8 MI



IV-35
(Rev 8-81)

Date February 15, 1984
Operator's
Well No. 3-S-427
Farm Holbert
API No. 47 - 021 - 4147

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 976 Watershed Sinking Creek
District: DeKalb County Gilmer Quadrangle Tanner

COMPANY Stonestreet Lands Company
ADDRESS P.O. Box 350 Spencer, W.Va. 25276
DESIGNATED AGENT O.V. Stonestreet
ADDRESS P.O. Box 350 Spencer, W.Va. 25276
SURFACE OWNER Emma Lea Clayton
ADDRESS Rt. 1, Box 551, Clarksburg, WV
MINERAL RIGHTS OWNER Floyd Holbert Hrs.
ADDRESS 157 Bradley Blvd., Greenville, S.C.
OIL AND GAS INSPECTOR FOR THIS WORK Deo
Mace ADDRESS Sandridge, WV
PERMIT ISSUED 1-27-84
DRILLING COMMENCED 1-30-84
DRILLING COMPLETED 2-5-84
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8			
7	304	304	Surface
5 1/2			
4 1/2		2125	100 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Big Injun/Weir Depth 2160 feet
Depth of completed well _____ feet Rotary X / Cable Tools _____
Water strata depth: Fresh _____ feet; Salt _____ feet
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth 1928 feet
Gas: Initial open flow Shoe Mcf/d Oil: Initial open flow 1 Bbl/d
Final open flow 125 Mcf/d Final open flow 8 Bbl/d
Time of open flow between initial and final tests _____ hours

Static rock pressure 700 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)

Test Co-mingled - Same data
Second producing formation Weir Pay zone depth 2000 feet
Gas: Initial open flow Show Mcf/d Oil: Initial open flow 1 Bbl/d
Final open flow 125 Mcf/d Oil: Final open flow 8 Bbl/d
Time of open flow between initial and final tests 4 hours

Static rock pressure 700 psig (surface measurement) after 24 hours shut in

(Continue on reverse side)

G/L
4147

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforation Intervals 1831' - 2025'

Well Treatment
 600 bbl. water
 25,000 lbs. 10/20 sand
 30,000 lbs. 20/50 sand
 550 lbs. J-266
 2,000 gal. 15% HCL
 2 gal. L53
 22 gal. W22
 10 gal. F52
 4 gal. U-42
 4,000 lbs. KCL

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Clay			0	7	
Sandy Shale			7	28	
Shale			28	59	
Shaley Sand			59	207	
Shale			207	241	
Sand			241	505	
Shale			505	533	
Sand			533	685	
Shale			685	710	
Sand			710	928	
Shale			928	999	
Salt Sand			999	1032	
Shale			1032	1046	
Sand Shale			1046	1110	
Salt Sand			1110	1150	
Shale			1150	1216	
Salt Sand			1216	1240	
Shale			1240	1440	
Salt Sand			1440	1475	
Shale			1475	1662	
Little Lime			1662	1687	
Shale			1687	1721	
Big Lime			1721	1778	
Keener			1778	1806	
Shale			1806	1809	
Big Injun			1809	1850	
Shale			1850	1965	
Weir			1965	2088	
Shale			2088	2143	TD

(Attach separate sheets as necessary)

Stonestreet Lands Company
 Well Operator

By: *[Signature]* General Manager
 Date: February 15, 1984

10/06/2023

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
FEB 7 - 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
(KIND)

Permit No. 21-4147

Company Stone Street

Address _____

Farm Holbert

Well No. 3

District Debalb County Gil.

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: 300' of 7" casing, 605K5 cement, Hall cemented; 2-2-84

2-3-84
DATE

D. L. M... 10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
10/06/2023

JAN 8 1986



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
January 9, 1984

COMPANY Stonestreet Lands Company
P. O. Box 350
Spencer, West Virginia 25276

PERMIT NO 021-4147 (1-27-84)
FARM & WELL NO Holbert 3-S-427
DIST. & COUNTY Dekalb/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenghth	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED D. Mace
DATE 1-14-86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...
Administrator-Oil & Gas Division

January 16, 1986
DATE

RECEIVED
DEPARTMENT OF ENERGY
OCT 06 2023

018 1 100

[Handwritten signature]

10/06/2023

IV-27
9-83

RECEIVED

JAN 3 - 1985



47800

OIL & GAS DIVISION STATE OF WEST VIRGINIA
DEPT. OF MINES DEPARTMENT OF MINES

Date: 12-26-84
Well No: Habitat 3
API NO: 47-21-4147
State County Permit

804

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X / Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow X /

LOCATION: Elevation: _____ Watershed: Sinking Creek
District: DeKalb County: Gilmer Quadrangle: _____

WELL OPERATOR Stonestreet Sand Co DESIGNATED AGENT O.V. Stonestreet
Address _____ Address P.O. Box 350
Spencer WV 25276

The above well is being posted this 26 day of DEC, 1984, for a violation of Code 22-4-12B and/or Regulation _____, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Reclamation incomplete. Reclamation was to have been completed 6 months after completion of well.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until Jan - 2, 1985, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

D. Mace

Oil and Gas Inspector

Address _____

Telephone: _____

10/06/2023

47860
823

822

Date: Jan 2, 1985
Operator's Well Number HOLBERT 3
API Well No.: No. 47 - 21 - 4147
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

RECEIVED
JAN 8 - 1985
OIL & GAS DIVISION
DEPT. OF MINES

WELL TYPE: Oil / Gas / Liquid Injection _____ / Waste disposal _____
Underground
If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow _____
LOCATION: Elevation: _____ Watershed: Smoky Creek
District: Dickell County: Putnam Quadrangle: _____
WELL OPERATOR STONE STREET LAND CO

Address _____
DESIGNATED AGENT: D. V. STONE STREET
Address: P.O. BOX 350 SPENCER WV 25876

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on 1-2, 1985.

The violation of Code 22-4-12B, heretofore found to exist on 12-26, 1984 by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order" _____ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

 To continue cessation of operations until the imminent danger is fully abated.
 To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: _____ Address: _____
Address: _____ Telephone: _____
D. O. Mace
Oil and Gas Inspector

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

RECEIVED
JUL 3 - 1985

**OIL & GAS DIVISION
DEPT. OF MINES**

Date: 6-27-85
Operator's Well Number Halbert 3
API Well No.: 47 - 21 - 4147
State County Permit

234

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil / Gas / Liquid Injection _____ / Waste disposal _____
 If "Gas" - Production / Storage _____ / Deep _____ / Shallow / Underground _____

LOCATION: Elevation: _____ Watershed: Sinky Creek
 District: Dehals County: Gilmer Quadrangle: _____

WELL OPERATOR Stonestreet DESIGNATED AGENT O. V. Stonestreet
 Address _____ Address _____

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 6-26, 19 85,
 The violation of Code § 22-4-2B heretofore found to exist on 12-26, 19 84, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

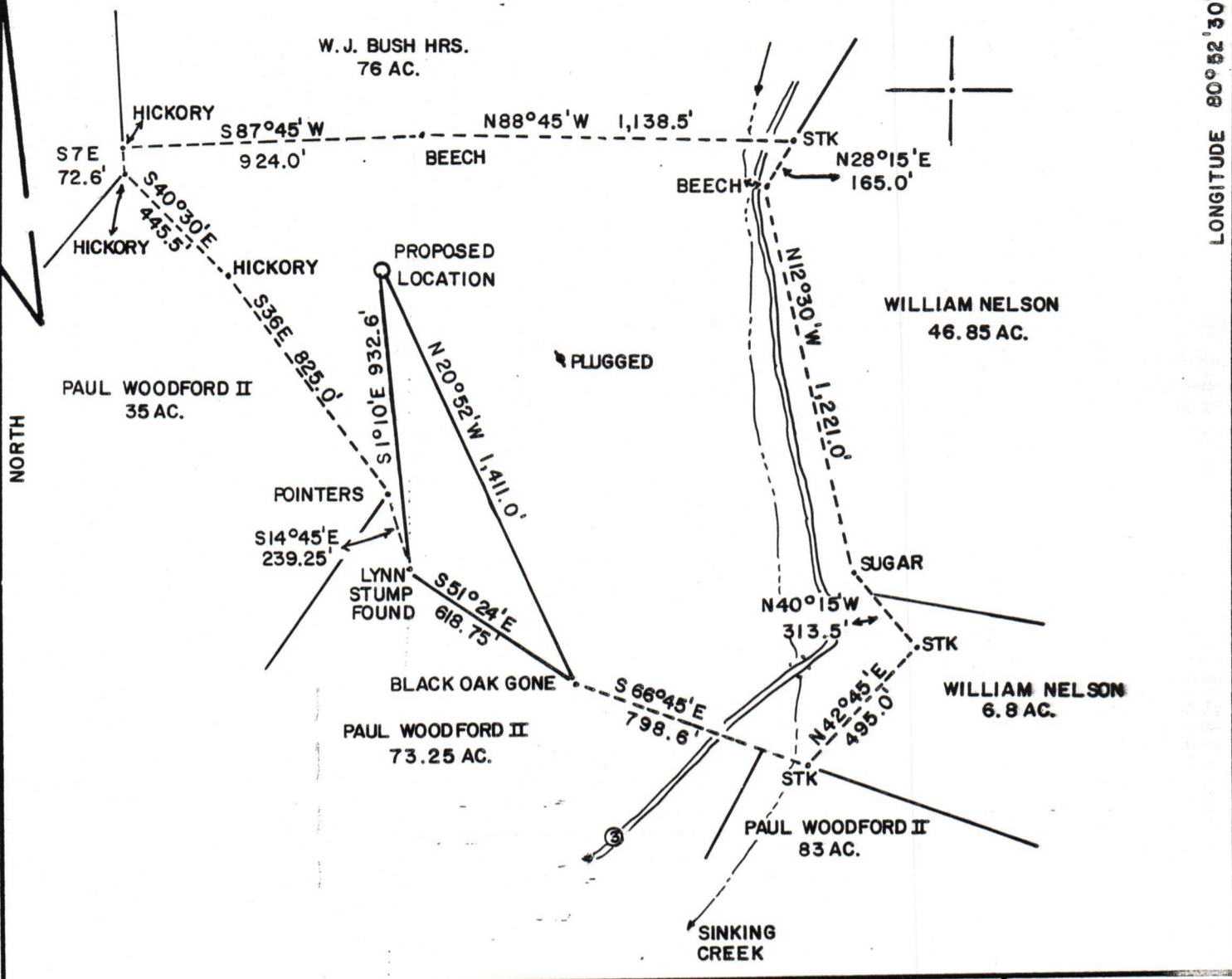
O. V. Stonestreet
 Oil and Gas Inspector
 Address _____
 Telephone _____

LATITUDE 39°00'

3,480'

LONGITUDE 80°52'30"

4,170'



FILE NO. Holbert
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1" = 200'
 PROVEN SOURCE OF ELEVATION Bridge Rt. 3 744'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) William F. Knight
 R.P.E. _____ L.L.S. 710

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE NOV. 3, 19 83
 OPERATOR'S WELL NO. 3-5-427
 API WELL NO. 47-021-4147
 STATE COUNTY PERMIT

Department of Mines
 Oil & Gas Division

WELL TYPE: OIL X GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW X)
 LOCATION: ELEVATION 976 976' WATER SHED Sinking Creek
 DISTRICT Dekalb COUNTY Gilmer
 QUADRANGLE Tanner 75'
 SURFACE OWNER Emma Lea Cayton ACREAGE 61.4
 OIL & GAS ROYALTY OWNER FLOYD HOLBERT HEIRS LEASE ACREAGE 61.4
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
 STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW
 FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION Big Injun ESTIMATED DEPTH 2,023'
 WELL OPERATOR Stonestreet Lands Co. DESIGNATED AGENT O.V. Stonestreet
 ADDRESS Spencer WV. ADDRESS Spencer WV.

10/06/2023