

A-1



1) Date: May 24, 19 83
 2) Operator's Well No. Hogue B-81-1
 3) API Well No. 47 021 4056
 State County Permit

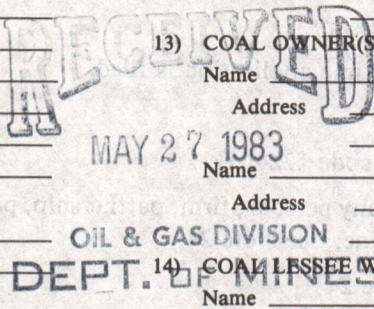
DRILLING CONTRACTOR:

Gene Stalnaker, Inc.
P.O. Box 178

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- Glenville, WV 26351
- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow /)
- 5) LOCATION: Elevation: 1178 Watershed: Tanner Creek
 District: Dekalb County: Gilmer Quadrangle: Tanner 7.5
- 6) WELL OPERATOR Gene Stalnaker, Inc. 11) DESIGNATED AGENT Gene Stalnaker
 Address P.O. Box 178 Address P.O. Box 178
Glenville, WV 26351 Glenville, WV 26351
- 7) OIL & GAS ROYALTY OWNER Leo Hogue et.al. 12) COAL OPERATOR n/a
 Address Tanner, WV Address _____
- Acreage 10 of 97
- 8) SURFACE OWNER Leo Hogue et.al. 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Tanner, WV Name n/a
 Address _____
 Acreage 97 Name _____
- 9) FIELD SALE (IF MADE) TO: Address _____
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Deo Mace Address _____
 Address Box 5 Sand Ridge, WV
655-7398
- 15) PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Marcellus
- 17) Estimated depth of completed well, 5400 feet
 18) Approximate water strata depths: Fresh, 180 378 feet; salt, _____ feet.
 19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes / No /



20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	11 3/4				X	40'				Kinds
Fresh water										
Coal										Sizes
Intermediate	8 5/8	CW	201b	X		300' 425	300' 425	To Surface		NEAT
Production	4 1/2	ERW	10.50	X			5400'	2000' Fill		Depths set
Tubing								Up		
Liners										Perforations:
										Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)
 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Steven B. Duffield
 My Commission Expires August 6, 1992

Signed: Gene Stalnaker
 Its: President

OFFICE USE ONLY

Permit number 47-021-4056 **DRILLING PERMIT** Date June 7 19 83

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)
 February 7, 1984

Permit expires _____ unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>ok</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>135.88</u>
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[Signature]
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19_____

By _____

Its _____

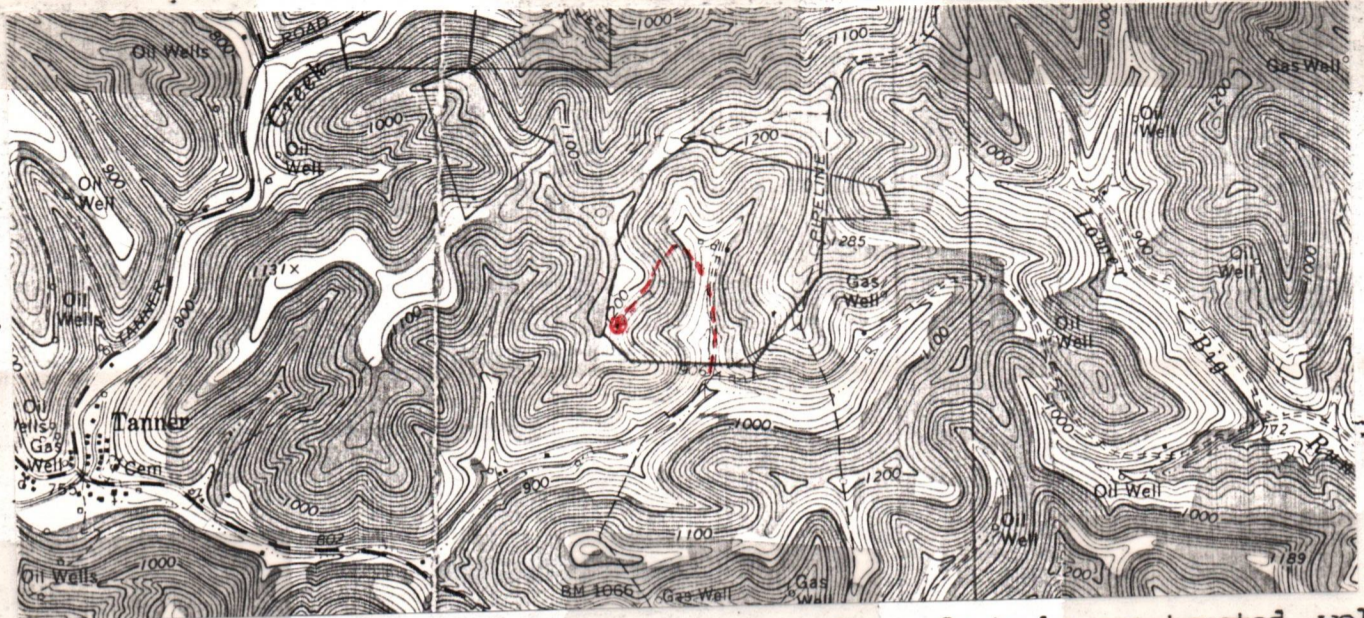
A-5

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Tanner 7.5'

LEGEND

Well Site ⊕

Access Road ———



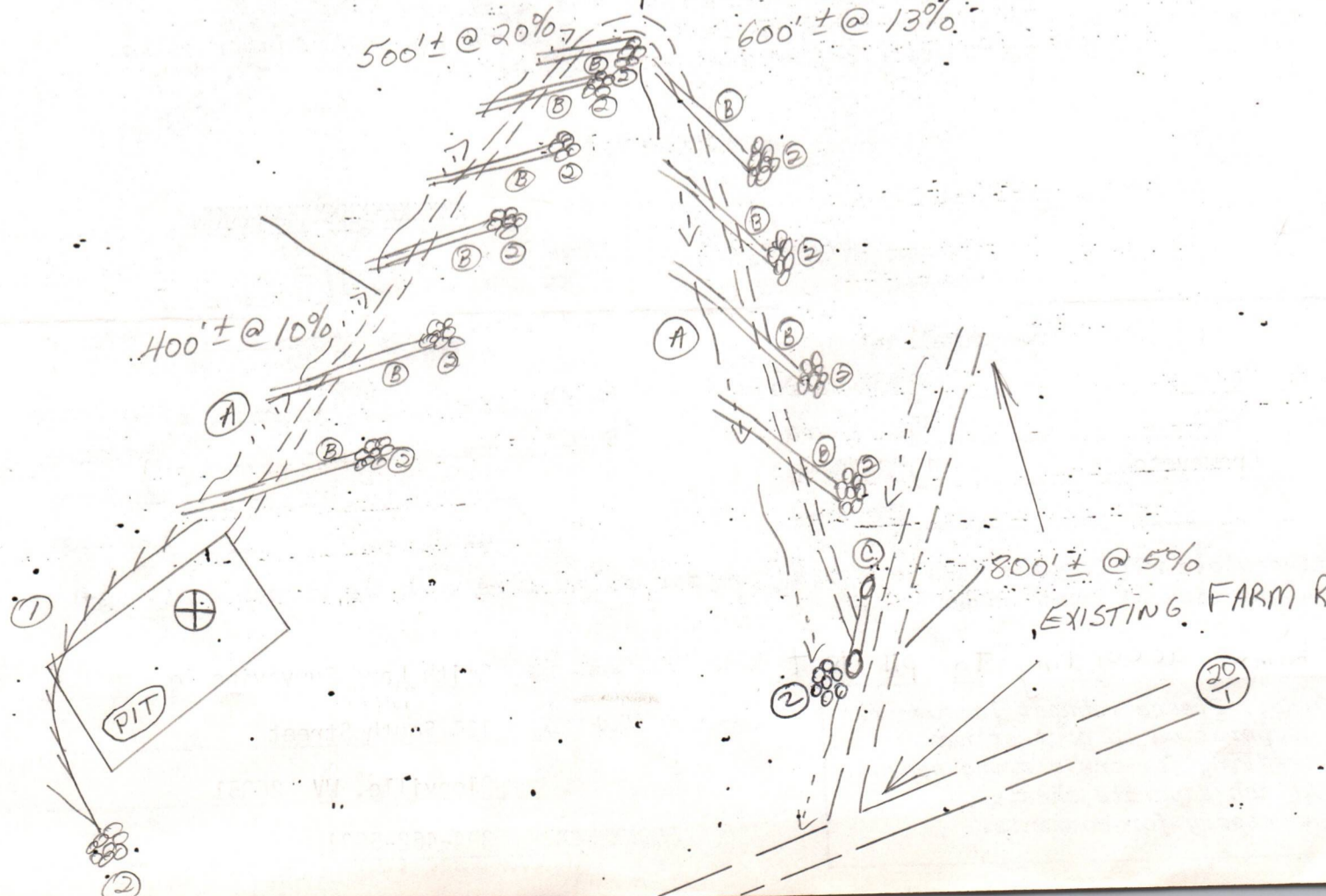
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ——— ——— ——— ——— ———	Diversion ///////////////
Road = = = = =	Spring ○→
Existing fence —x—x—x—x—x—	Wet spot ♂
Planned fence —/—/—/—/—/—/—	Building []
Stream ~~~~~	Drain pipe —○—○—○—○—○—○—
Open ditch ——— ——— ——— ——— ———	Waterway <=====>

NOTE: EXISTING FARM ROAD TO BE MAINTAINED.

Note: Topsoil will be stock-piled for use in reclaiming



A-4



DATE December 17-1982

WELL NO. B81-1

API NO. 47 - 021 - 4056

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Gene Stalnaker Inc.
Address P.O. Box 178 Glenville, WV 26351
Telephone 304-462-5701

DESIGNATED AGENT Gene Stalnaker
Address P.O. Box 178 Glenville, WV 26351
Telephone 304-462-5701

LANDOWNER Leo Hogue

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by Gene Stalnaker Inc. (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 5/13/83 (Date)
Kenneth E Knight (SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)
Spacing N/A Inside Road Cuts
Page Ref. Manual 2-12

Structure Diversion Ditch (1)
Material Earthen
Page Ref. Manual 2-12

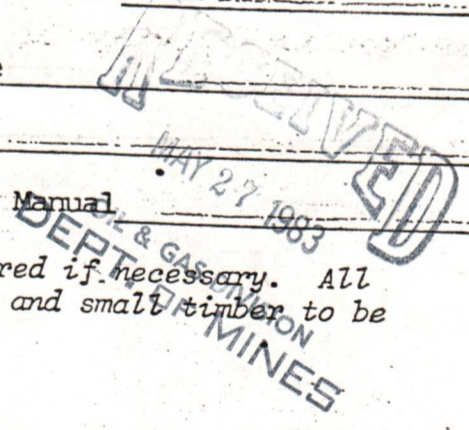
Structure Cross Drain (B)
Spacing 13% - 70' apart as required per grade 10% - 80' apart 20% - 45' apart
Page Ref. Manual 2-1

Structure Sediment Barrier (2)
Material Brush & Stone
Page Ref. Manual 2-16

Structure Road Culvert (C)
Spacing (according to Oil & Gas Manual) one 20"
Page Ref. Manual 2-7

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.



REVEGETATION

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* KY-31 35 lbs/acre
Crownvetch 10 lbs/acre
_____ lbs/acre

~~XXXXXXXXXXXXXXXXXXXX~~
Lime _____ Tons/acre
or correct to pH _____
Fertilizer _____ lbs/acre
(10-20-20 or equivalent)
Mulch _____ Tons/acre
Seed* _____ lbs/acre
_____ lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Lime according to pH test, PLAN PREPARED BY Smith Land Surveying Co.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 111 South Street
Glenville, WV 26351
PHONE NO. 304-462-5634

A-10

STATE OF WEST VIRGINIA, COUNTY OF Gilmer To-wit:
 I, J.R. Kennedy
 a Notary Public of said State of West Virginia do certify
 that Leo B. Hogue and Gene B. Hogue
 his wife, whose names are signed to the writing above bearing date the 17th day of
February, A. D. 1982 have this day acknowledged the same before me in my said county.
 Given under my hand this 17th day of February, A. D. 1982

FEB 18 '82 AM



J.R. Kennedy
Notary Public
 My Commission expires Aug. 31, 1990

FILED
 LOUELLA STALNAKER, Clerk
 GILMER COUNTY, W. VA.

STATE OF WEST VIRGINIA, GILMER COUNTY COMMISSION CLERK'S OFFICE February 18, 1982

The foregoing writing, together with the certificate thereto annexed, was this day admitted to record in said office.

TESTE: Louella Stalaker, CLERK.

CASTO & HARRIS INC., SPENCER, W. VA. RE-ORDER NO 76779

STATE OF WEST VIRGINIA, COUNTY OF _____ To-wit:
 I, _____
 a _____ of said county of _____ do certify
 that _____ and _____
 his wife, whose name _____ signed to the writing above bearing date the _____ day of
 _____, A. D. 19____ ha_____ this day acknowledged the same before me in my said county.
 Given under my hand this _____ day of _____, A. D. 19____

 My Commission expires _____

No. _____

Oil and Gas Lease

FROM _____

TO _____

Date _____, 19____

Term, Ten Years _____

Number of Acres _____

LOCATION

District _____

County _____

Received for Record _____, 19____

Recorded _____, 19____

In Book 324 Page 490

AGREEMENT, made and entered into the 17th day of July 1982, by and between Leo H. Hogue & Irene C. Hogue, his wife

of Janner P. O. West Virginia and state of Gilmer County of the first part,

hereinafter called Lessors, whether one or more, and GENE STOLMAYER party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessors for and in consideration of the sum of \$100.00 Dollars in hand paid and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water this and other land of Lessors.

all that certain tract of land situated in District of Gilmer County and State of West Virginia, on the waters of Road Run

On the North by lands of Evans heirs
On the East by lands of Jesse Marks
On the South by lands of Briggs heirs
On the West by lands of Ninety Seven

Containing () acres, more or less, reserving, however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which no well shall be drilled by

It is agreed that this lease shall remain in force for the term of ten years from this date and as long thereafter as oil or gas, or either of them, is produced from the said lands by the said Lessee, its successors and assigns.

In consideration of the premises the said party of the second part, covenants and agrees: 1st—to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which the Lessee may connect with its wells the equal one-eighth (1/8) part of all oil produced

and saved from the leased premises; and second, to pay (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessors in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors and assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

The Lessee may lay a line to any gas well drilled on said land and take gas therefrom free for their own use for heat and light in one dwelling house on said land, out of any surplus gas over and above what Lessee, its successors and assigns, may require to operate the lease, and subject to the use, operation, pumping and right of abandonment of the well by Lessee, its successors and assigns; Lessors are to provide and use economical appliances and to use said gas at their own risk, subject to the reasonable rules and regulations of said Lessee, its successors and assigns, published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenants and agrees to pay a rental at the rate of Three dollars per acre per year (\$3.00) Dollars quarterly in advance, beginning immediately months from this date, until, but not after, a well yielding royalty to the Lessors is drilled on the leased premises, and any rental shall cease after the surrender of the lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the Lessors or be deposited to their credit, or to the credit of their heirs and assigns in the manner to be provided in the lease.

Lessors agree that the recordination of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto.

In Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first above written.

(Seal) (Seal) (Seal) (Seal)

DEPT. OF MINES OIL & GAS DIVISION MAY 27 1983

17 736 No. 2761 82 by and

Prepared By: Junior Kennedy

A-9

A-7



RECEIVED

APR 10 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia

Department of Mines

Charleston 25305
April 4, 1984

JOHN D. ROCKEFELLER, IV.
Governor

WALTER N. MILLER
Director

Gene Stalnaker, Inc.
P. O. Box 178
Glennville, West Virginia 26351

In Re: Permit No. 021-4056

Farm: Leo Hogue

Well No: B-81-1

District: Dekalb

County: Gilmer

Issued 6-7-83

Gentlemen:

Please send an original and two copies of the completion drilling record for the above described well location. This record must be submitted before we can request the district inspector to make a "Final Inspection".

Administrative Regulations - Rule 16.02 Filing of Well Record and Related Forms.

(a) Within 90 days after the completion of permitted work, three copies of Form IV-35, "Well Operator's Report of Drilling, Fracturing and/or Stimulating or Physical Change", containing the geological information required by Code 22-4-8b in the form specified shall be filed with the Administrator, Office of Oil & Gas-Dept. Mines.

Sincerely,

Theodore M. Streit
Administrator-Oil & Gas

The above well was never drilled.

RECEIVED

APR 07 1984

Gene Stalnaker, Inc.
Glennville, WV 26351

RECEIVED

APR 10 1984

DEPT. OF MINES
OIL & GAS DIVISION

RECEIVED

APR 05 1984

Gene Stibbaker, Inc.
Clonville, WV 25931

B-12

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
FEB 26 1985
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 021-4056 County Gilmer
Company Gene Stalnaker, Inc. Farm Leo Hogue et al
Inspector Deo Mace Well No. B-81-1
Date April 11, 1984

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: Please issue final on cancellation if location is okay.
Permit expired on 2-7-84 and company says well was never drilled.

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Deo Mace
DATE: 2-22-85

RECEIVED

FEB 19 1912

BY AIR MAIL

DEPT. OF MINES

B-11



State of West Virginia

BARTON B. LAY, JR.
DIRECTOR

Department of Mines
Oil and Gas Division
Charleston 25305

THEODORE M. STREIT
ADMINISTRATOR

February 28, 1985

Gene Stalnaker, Inc.
P.O. Box 178
Glenville, WV 26351

In Re: Permit No:	<u>47-021-4056</u>
Farm:	<u>Leo Hogue et al</u>
Well No:	<u>B-81-1</u>
District:	<u>Dekalb</u>
County:	<u>Gilmer</u>
Issued:	<u>6-7-83</u>

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXXXXX The well designated by the above captioned permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

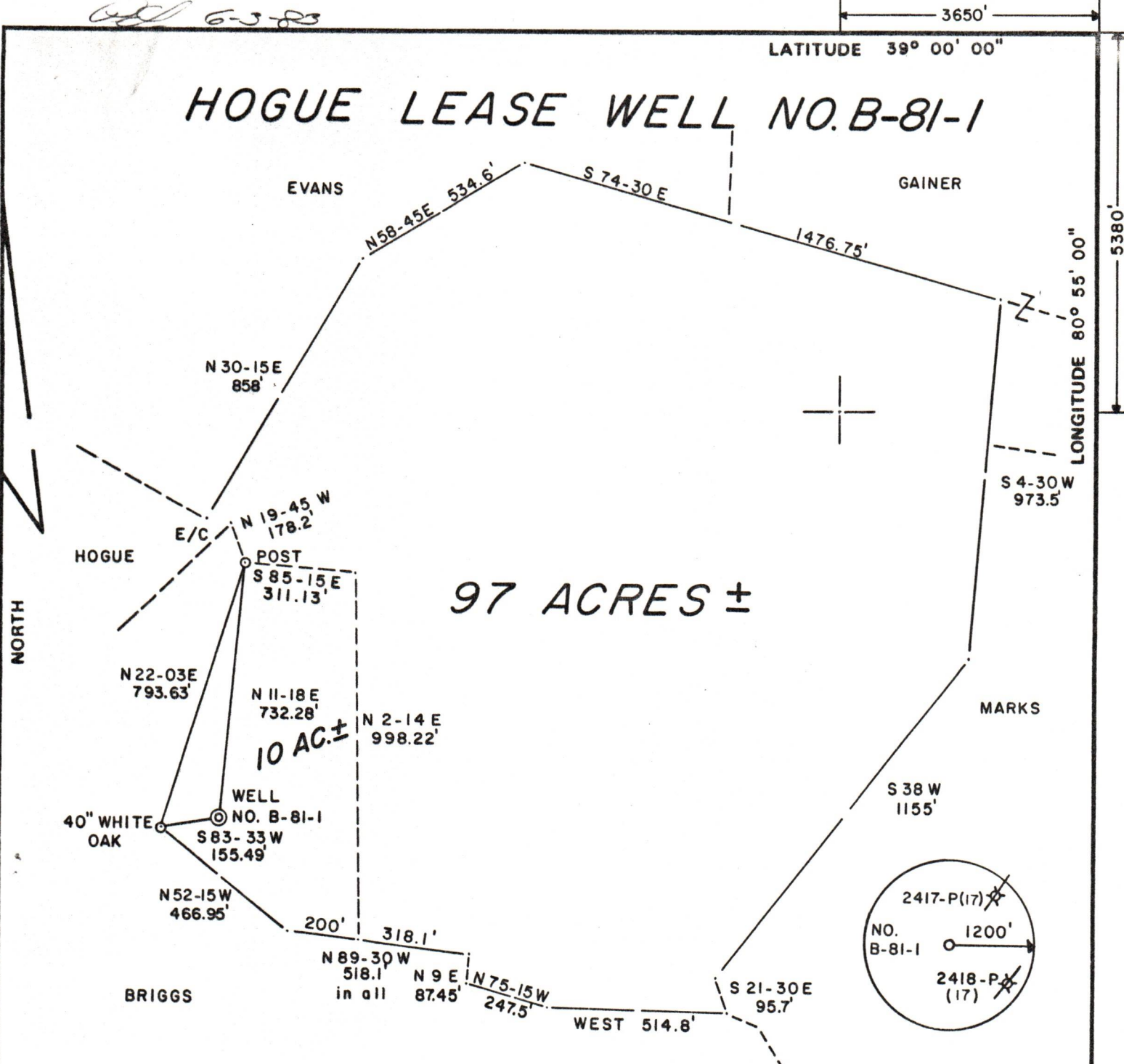
Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

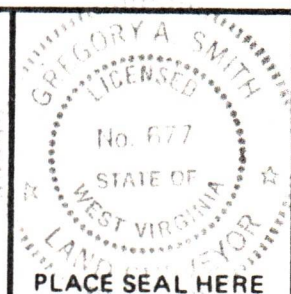
Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

HOGUE LEASE WELL NO. B-81-1



FILE NO. 10-7
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB
 ELEV. 1285'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Gregory A. Smith
 R.P.E. _____ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE DECEMBER 17, 19 82
 OPERATOR'S WELL NO. B-81-1
 API WELL NO. 47-021-4056
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

Cancelled

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1178' WATER SHED TANNER CREEK
 DISTRICT DEKALB COUNTY GILMER
 QUADRANGLE TANNER 7.5'
 SURFACE OWNER LEO H. HOGUE, et. ux. ACREAGE 97
 OIL & GAS ROYALTY OWNER LEO H. HOGUE, et. ux. LEASE ACREAGE 10 of 97
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5400'
 WELL OPERATOR GENE STALNAKER, INC. DESIGNATED AGENT GENE STALNAKER
 ADDRESS P.O. BOX 178 ADDRESS P.O. BOX 178
GLENVILLE, WV 26351 GLENVILLE, WV 26351

91-4056