(Revised 3-81)



Well No. Collins #4A	
Farm Jacob Minnich	-
API #47 - 021- 3932	-
Date August 16, 1982	native of

STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS - DEPARTMENT OF MINES OIL AND GAS WELL PERMIT APPLICATION WELL TYPE: 011 / Gas x / (If "Gas", Production x / Underground storage / Deep / Shallow x / LOCATION: Elevation: 942' Watershed: Collins Run District: Glenville County: Gilmer Quadrangle: Glenville 7.5 WELL OPERATOR Waco Oil & Gas Co., Inc. Address 1297 N. Lewis St. Glenville, W 26351 DESIGNATED AGENT Kenny Greenlief Address 1297 N. Lewis St. Glenville, W 26351 Address 1297 N. Lewis St. Glenville, W 263 ROYALTY OWNER Granville Collins Heirs Address Rd. #2, Rt. 303 Grafton, Ohio 44044 COAL OPERATOR None Address Acreage 88.5 COAL OWNER(S) WITH DECLARATION ON RECORD: SURFACE OWNER Jacob Minnich NAME None Address Address Glenville, W 26351 Acreage 88.5 NAME Address FIELD SALE (IF MADE) TO: NAME uncommitted Address COAL LESSEE WITH DECLARATION ON RECORD: NAME None Address OIL AND GAS INSPECTOR TO BE NOTIFIED: NAME Samuel N. Hersman Address P. O. Box 66 Smithville, WV Telephone 477-3597 AUG 1 8 1982 OIL & GAS DIVISION DEPT. OF MINES The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___/ lease__/ other contract_x / dated_Mar._25 19_77, to the undersigned well operator from Bernard S. & Mary Graves (If said deed, lease, or other contract has been recorded:) Recorded on Mar. 25 , 19 77, in the office of the Clerk of County Commission of County, West Virginia, in 288 Book at page 720 . A permit is Gilmer Countrequested as follows: PROPOSED WORK: Drill X / Drill Deeper / Redrill / Fracture or stimulate X / Plug off old formation / Perforate new formation / Other physical change in well (specify) --planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code \$22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of 12/09/2023 cation to the Department of Mines at Charleston, West Virginia. PLEASE SUBMIT COPIES OF ALL Waco Oil & Gas Co., Inc. Well Operator GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS

By: Konnoll Delaket

Its: Agent

Telephone - 304/348-3092 BLANKET BOND

CONSERVATION COMMISSION 1613 WASHINGTON ST., E.

CHARLESTON, WV 25311

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

ACTORE	iti Oli ivi	1011 11031		ODITITI	LD ON TO	KII IV))	OF ON COMPLET	ION
DRILLING CONTRACT	OR (IF	KNOWN)_	1. L	. Mor	ris Wel	l Servic	e, Inc.	
	А	ddress_	1297	N. L	ewis St	•	to the decomposition or who we will have been produced to the decomposition of the	
			Glen	ville	. W 2	635 <i>1</i>		
CEOLOGICAL TARGET	CODMAT					3001	na, dad gamenda and an angus a land an apillarus sing ang ang a sa di dawar sa	
Estimated dept Approximate wa Approximate co Is coal being	h of co ter str al seam	mpleted ata dept depths:	well_ hs:	4950 Fresh,	0 fee 200	feet;	ry x / Cab salt, n/q	le tools/ feet。
CASING AND TUBING	PROGRA	М						
CASING OR		CIFICATI	ONS				CEMENT FILL	
TUBING TYPE	Grade	Weight perft	1 New			- Left in Well	UP OR SACKS Cubic ft.	
Conductor	ui duc	I PCT I L	THEW	10364	11119	WETT	Cubic It.	Kinds
Fresh water								
Coal Intermed. 8 5/8	EDU	20	1200	-	400	400	110	Sizes
Production 4 1/2	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO	10.5	X	-	400	4950	110 sacks	Depths set
Tubing	0 00	,,,,,	1	1		1000	000 0000	e e e e e e e e e e e e e e e e e e e
Liners								Perforations:
	-	-	-	-				Top Bottom
			-					
NOTE: Regulation								
Form IV-9, 822-4-12b a required by 822-4-8a fr posed well. A separate where fract sought and THIS PERMIT MUST BE PO	"Reclam nd Regu Code 8 om the Form IV uring o is note OSTED AT IN ACCO	ation Pl lation 2 22-4-12a owner of -2 shall r stimul d as suc THE WELL DRDANCE V	an" a and a any and a any and a any and a ating the on SITE.	application) until (v) in water be required the Foundation HAPTER IS HERER SHALL	while to the dess previous form IV-2.	he reclamiously parable, the dwelling refracture of the warming to the warming the machine	ation require id on the sa consent requ within 200 fe ing or stimu	me well, the fee wired by Code eet of the pro- lating a well h a permit is
	see who sued wi pal oper ined this ocation to complie	has rectant fifted that the week to the week with a second control of the week to the week with a second control of the week to the week with a second control of the week with	corded fteen / own sed we ell lo	d a dec (15) d W A I her ell lo ocation	claration days of r $\frac{V E R}{I \text{ lessee}}$ cation. n has been do to be considered.	under Co receipt the / of If a mine en added the	de §22-4-20, ereof: the coal und map exists to the mine map is location,	which covers the map。 The under- P rovides 053
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BLANKET BOND

IV-9 Revised 11-81



WELL NO. Collins #4A

State of Mest Mirginia API NO. 47 - 021 - 3932

Bepartment of Mines Gil und Gas Bhriston

CONSTRUCTION AND RECLAMATION PLAN

Address Glenville, W 26351 Telephone 462-5347	Telephone 462-5347
NDOWNER Jacob Minnich	SOIL CONS. DISTRICT West Fork
Revegetation to be carried out by Mo	ain Line Construction Co. (Agent)
This plan has been reviewed by	West Fork so. All corrections
nd additions become a part of this plan:	8/13/82
	Ten off Dright
	(SCD Agent)
ACCESS FOAD	LOCATION
Enchire Choss Drains (A	Structure DIVERSION DITCH (1)
pacing. 45 FT, apart	. Material EARTHEN
age Raf. Mermal 2-4	Page Ref. Mermal 2-/2
Enchire MAINAGE DITCH (E	B) Structure (2)
pering EARLY CON - ALONG SIDE OF ROAD	Material
age Ref. Marquel 2-12	Page Ref. Montal
tructure CULVERTS 10	C) Structure (3)
paring 15" minimum AS NEEDED	Keterial
All structures should be inspected re commercial timber is to be out and stad	Page Raf. Menuel egularly and repaired if necessary. All cked and all brush and small timber to be
All structures should be inspected re commercial timber is to be out and star out and removed from the site before di	Page Ref. Menuel egularly and repaired if necessary. All oked and all brush and small timber to be irt work begins.
All structures should be inspected re commercial timber is to be out and star out and removed from the site before di	Page Raf. Menuel egularly and repaired if necessary. All cked and all brush and small timber to be
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All structures should be inspected re commercial timber is to be out and stace out and removed from the site before di REVE Trustment Area I ime Tons/sore	Page Ref. Menuel squictly and repaired if necessary. All coked and all brush and small timber to be irt work begins. Trestment Area II Hime Tons/acre
All structures should be inspected recommercial timber is to be out and state out and removed from the site before different area I ime	Page Ref. Menuel squilarly and repaired if necessary. All ched and all brush and small timber to be int work begins. Trestment Area II *Lime Tons/acre or correct to pH
All structures should be inspected recommercial timber is to be out and stace out and removed from the site before distinct area I ime	Page Ref. Menuel signification and repaired if necessary. All cked and all brush and small timber to be int work begins. Treatment Area II Lime Tons/acre or correct to pH_0.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent)
All structures should be inspected recommercial timber is to be out and state out and removed from the site before distributed area of correct to pi 6.5 Extended and removed from the site before distributed area I fore/some or correct to pi 6.5 Extince 500 lbs/some (10-20-20 or equivalent) Fielch H. Seed-paper 3/fore/some	Page Ref. Menuel squilarly and repaired if necessary. All cked and all brush and small timber to be int work begins. Trestment Area II Tons/acre or correct to PH 6.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent) Mulch H. Seed-paper3/4 Tons/acre
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All structures should be inspected recommercial timber is to be out and state out and removed from the site before distributed area of correct to pi 6.5 Extended and removed from the site before distributed area I fore/some or correct to pi 6.5 Extince 500 lbs/some (10-20-20 or equivalent) Fielch H. Seed-paper 3/fore/some	Page Ref. Menuel squilarly and repaired if necessary. All cked and all brush and small timber to be int work begins. Trestment Area II Tons/acre or correct to PH 6.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent) Mulch H. Seed-paper3/4 Tons/acre
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All structures should be inspected recommercial timber is to be out and state out and removed from the site before discreted and an and removed from the site before discreted and removed to picture and removed removed and removed removed and removed remo	Page Ref. Menuel squilarly and repaired if necessary. All ched and all brush and small timber to be int work begins. Trestment Area II **Lime Tons/acre or correct to PH 0.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent) Mulch H. Seed-paper 3/4 Tons/acre Seed* Ky 31 Fescue 35 lbs/acre Ladino Clover 5: lbs/acre lbs/acre trafoil and clovers with the proper bacterium. PLAN PREPARED BY Konneth Messay Cy
All structures should be inspected recommercial timber is to be out and state out and removed from the site before distance and and removed from the site before distance are correct to pi 6.5 Extended from the site before distance are correct to pi 6.5 Extended from the site before distance are correct to pi 6.5 Extended from the site before distance are correct to pi 6.5 Extended from the site before distance are correct to pi 6.5 Extended from the site before distance are considered from the site before	Page Ref. Menuel signification and repaired if necessary. All cked and all brush and small timber to be int work begins. Trestment Area II Lime Tons/acre or correct to PH_0.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent) Mulch H. Seed-paper 3/4 Tons/acre Seed* Ky 31 Fescue 35 lbs/acre Ladino Clover 5: lbs/acre lbs/acre trefoil and clovers with the proper baoterium. PLAN PREPARED BY Konneth Menshif-Up ADDRESS Waco Oil & Gas Co., In
All structures should be inspected recommercial timber is to be out and state out and removed from the site before discreted and an and removed from the site before discreted and correct to pi 6.5 Extended and the site before discreted and correct to pi 6.5 Extilizer 500 lbs/same (10-20-20 or equivalent) All structures such as correct to pi 6.5 Extended and the site before discreted and the same lbs/same lbs/s	Page Ref. Menuel squilarly and repaired if necessary. All ched and all brush and small timber to be int work begins. Trestment Area II **Lime Tons/acre or correct to PH 0.5 Fertilizer 500 lbs/acre (10-20-20 or equivalent) Mulch H. Seed-paper 3/4 Tons/acre Seed* Ky 31 Fescue 35 lbs/acre Ladino Clover 5: lbs/acre lbs/acre trafoil and clovers with the proper bacterium. PLAN PREPARED BY Konneth Messay Cy

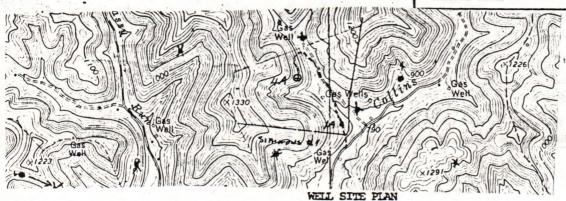


12/01/2023

OIL & GAS DIVISION
DEPT. OF MINES

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGE Glenville 7.5

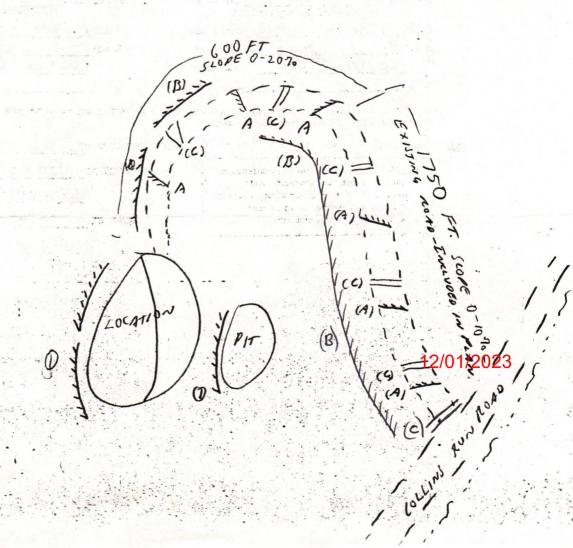
Well Site Access Road ——



Sketch to include well location, existing access road, roads to be constructed, length and slope of road, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

Land Use: Pasture __ Hayland __ Cropland __ Woodland X.

LEGEND	
Property boundary	North Arrow
Road = = = = =	Diversion 11111111
Existing fence — X—X—	. Spring O
Planned fence —/—/—	Wet Spot
Stream ~^	Building
Open Ditch ->->->	Drain pipe — 0
Waterway ()	



.



I. L. MORRIS

WACO OIL & GAS, INC.

1297 N. LEWIS STREET • PHONE 304-462-5347

GLENVILLE, WEST VIRGINIA 26351

LEASE INFORMATION

1. Description of Lease: North by: GRANVILLE COLLING HAS.

East by: GRANVILLE COLLINS Idres.

South by: S.C. Simmors

West by: A.L. COTTING & JOHN McGinnis Has.

Containing 100 acres, on the waters of Course Kun

in Generice District of Green County.

2. (a) Lessors:

JOHN J. HENDRAIL, EXECUTOR OF LAST WILL & TESTAMENT OF GRANUILLE COLLIAN, DECEMIED

(B) Lessee: E.L. BUSH

3. Lease(s) is(are) recorded in the office of the clerk of the the County Commission of Grame County

as follows: 8 292-622 \$ 250-300 Fage 191 Book 165 260 - 702 292-623 Book 167 Fage 508 Fage 370 Page 305 326-614 Book 173 328-249 291-53 Book 16 Book 196 272-312 288-676 WB 11-850 Page 354 288-720 Bookub 6 Page 423 PLUS 9 ASSIGNMENTS AT 169-126 Book 250 Page 298 COVATHOUSE NON BEING 173-218 RECORDED 292-621

4. Royalty provisions (quoted from lease): SAID LESSON SHALL BE RAID AT THE RATE OF ONE-EIGHTH OF PROCEEDS FOR SALE OF GAS"

ING TO THE CESSIA ONE-EIGHTH OF ALL THE OIL"

AUG 1 8 1982

OIL & GAS DIVISION DEPT. OF MINES



IV-35 (Rev 8-81)

State of Mest Birginia Bepartment of Mines Gil und Gas Bivision ...

Date	February 10, 1983	
		_
Operat	or's	
Well N	O. Collins #4A	_
Farm	Jacob Minnich	
API No	• 47 - 021 - 3932	

WELL OPERATOR'S REPORT OF

DRILLING,	FRACTURING	AND/OR	STIMULATING,	OR	PHYSICAL	CHANGE
-----------	------------	--------	--------------	----	----------	--------

Gas x / Liquid Injection / Waste Disposal

OCATION: Elevation: 942 Watershed County Gilmer				
Glenville Gilmen		_cuadrangi	Glenvi	11e 7.5
COMPANY Waco Oil & Gas Company, Inc.			•	
ADDRESS Glenville, WV 26351	Casing	Used in	Toft	Cement
DESIGNATED AGENT Kenneth Greenlief	Tubing	Drilling		fill up Cu. ft.
ADDRESS Glenville, WV 26351	Size	Dilling	TII WELL	Cu. It.
SURFACE OWNER Jacob Minnich	20-16			
ADDRESS Glenville, WV 26351	Cond.			
MINERAL RIGHTS OWNER Granville Collins Heirs	13-10"			
ADDRESS Grafton, OH 44044	9 5/8	-		
OIL AND GAS INSPECTOR FOR THIS WORK Deo	8 5/8	713	713	180 sack
dace ADDRESS Sandridge, WV 25274	7			
	5 1/2			
PERMIT ISSUED August 18, 1982	4 1/2		4960	265 sacl
DRILLING COMMENCED December 28, 1982	3		100 FB	BIVE
DRILLING COMPLETED January 1, 1983	2			490 V 49
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR	Liners		FEB	6 1983
REWORKING. VERBAL PERMISSION OBTAINED	used		OILAN	D GAS DIVISION OF MIN
ON	1	1	WV DEF	ARTMENT OF WILL
GEOLOGICAL TARGET FORMATION Benson-Elk		Dep	th 495	0 feet
Depth of completed well 5009 feet F	Rotary	x / Cabl	e Tools_	
Water strata depth: Fresh 100' feet;	Salt_ r	1/a feet		
Coal seam depths: None .	Is coal	being min	ed in the	e area?No
OPEN FLOW DATA				
Producing formation Benson-Elk	Par	y zone dep	4441- +h 4618-	
		itial open	,	
Gas: Initial open flow 300 Mcf/d Final open flow 925 Mcf/d		nal open f		
Time of open flow between init: Static rock pressure 1480 psig(surface				
		ient) arte	I 24 NOU	
(If applicable due to multiple completion		,		12/01/202
Second producing formation	A. 1855	y zone dep		fee
Gas: Initial open flow Mcf/d				Bb1/c
		nal open f		Bb1/c
Time of open flow between init.				
Static rock pressure psig(surface			The second secon	

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Benson-Elk 4441-4450 . 4618-4865

30,000 lbs. 80/100 sand 60,000 lbs. 20/40 sand

1,000 gal. acid 915 bbls. water Dowell Cemented

WELL LOG

				REMARKS
TORMATION COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	
				and salt water, coal, oil and gas
FILL		0	5	
SAND & SHALE		5	15	
SHALE & REDROCK		15	30	
SAND & SHALE		30	85	
SHALE .		85	104	Fresh water @ 100'
SHALE & REDROCK		104	194	
SAND & SHALE		194	340	
REDROCK & SHALE		340	460	
SHALE		460	576	
SAND & SHALE		576	1566	
BLUE MONDAY		1566	1590	
PENCIL CAVE		1590	1600	
BIG LIME		1600	1654	
BIG INJUN		1654	1753	
SAND & SHALE		1.753	1830	
WEIR SAND .		1830	2038	
BEREA SAND		2038	2140	
GANTZ SAND		2140	2148	
SAND & SHALE		2148	2568	
FIFTH SAND		2568	2870	
WARREN SAND		2870	3628	
BALLTOWN SAND		3628	4052	
RILEY SAND		4052	4440	
BENSON SAND		4440	4600	
ALEXANDER SAND		4600	4740	
ELK SAND		4740	5009	
	TD		5009	
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			1	

(Attach separate sheets as necessary)

WACO OIL & GAS COMPANY, INC.

Well Operator

By: Kannett Theo-left, Agent 12/01/2023

Date: February 10, 1983

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including enal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. of MINES

Permit No. 21-3932

Oil or Gas Well_ KIND CASING AND Company WACA USED IN LEFT IN PACKERS Address Size Farm Callin Kind of Packer____ Size of_ District Glaville County 65/8___ Drilling commenced_ Depth set___ 5 3/16_ Drilling completed____ _Total depth_ Perf. top___ Date shot Depth of shot Perf. bottom___ Initial open flow___ /10ths Water in___Inch Liners Used. Perf. top___ Open flow after tubing_____/10ths Merc. in____Inch Perf. bottom_ CASING CEMENTED____ SIZE _No. FT.__ Rock pressure_ NAME OF SERVICE COMPANY hrs. _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT____FEET___ Fresh water feet FEET INCHES_ FEET_ _INCHES Salt water_ FEET INCHES FEET___ INCHES Drillers' Names.

Remarks:

Slig below laction Mas broken Equitable Sas line of will continue to slip if water is not directed from ones. Saw elke Morris & notified 12-18-84 4911

12-18-84

De MA2101/2023

DATE

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

	141 40	The state of the s					1 may 10 1 1000	The second	
COMPANY		-		ADDRESS_					
FARM	RMDISTRICTCOUNTY								
Filling Material		7.41.2 2.42.2				as an area of the second of th	gar a constraint make		
Liner	Lo	cation	Amount	94)	cker			and the second second	
PL		ND DEPTH PLACED	***************************************			Location			
CEMENT-THI		WOOD-SIZE		BRIDGE		CASING AND TUBING			
		WOOD-512E	LEAD	CONSTRUCTION	LOCATION	RECOVERED	SIZE	LOST	
	min or a second						galerin artises in the control of the	the second section of the form	
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		t comment of the comm			A No. 1941 C.			digital Sold	
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DISTRICT WOLL 12023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

RECEIVED

JAN 4 - 1983

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 21-3932 Oil or Gas Well_ CASING AND USED IN LEFT IN Company Size Address. Pollins Kind of Packer_ 13 Size of___ District Oleville Drilling commenced 12-28-82 Depth set_ 5 3/16___ Drilling completed_____Total depth_ Perf. top___ Depth of shot Date shot Perf. bottom____ Initial open flow_____/10ths Water in_ Liners Used _Inch Perf. top___ Open flow after tubing_____/10ths Merc. in____Inch Perf. bottom_ _Cu. Ft. CASING CEMENTED____SIZE_ No. FT. _Date Rock pressure_ NAME OF SERVICE COMPANY lbs. hrs _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT___ Fresh water__ feet FEET INCHES Salt water_ feet feet FEET INCHES FEET INCHES L. MORRIS Remarks: 712' of 85/1 cashing, dowell currentel 1805/12-29-82

12.29-82

U so ma 02/01/2023

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				We	II No	
COMPANY	rú va 140		ADDRESS			
FARM		DISTRIC	T	COUNTY		
Filling Material Used	3,5 W	2017733007				
Liner L	ocation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
			2.274	_1 8890 }		
property of the same		- 5			- Care Alberta T	61,110,000,000,000
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	7/44	MOO BOLVE	1	32.80		And the second s
ER11765		SARTAUGA	Car Zamerana Ambaliya kalenji	46		and the state of t
rillers' Names	231	OVIL	1 221 3	1,100%		7.10
22100017	HES EAST	0M1	1333			and the second of the second of the second
Remarks:						e assessive

I hereby certify I visited the above well on this date.



State of West Birginia

Department of Mines Gil and Gas Division Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT April 3, 1984

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	Vic	MIND who	

APR 2 2 1986

COMPANY	Waco Oil & Gas Co.,	Inc.	PERMIT NO _	021	3932
1297	N. Lewis Street		FARM & WELL	NO .	Jacob Minnich, Collins 44
Glen	ville, West Virginia	26351	DIST. & COU	NTY	Glenville/Gilmer
				IN	COMPLIANCE
RULE	DESCRIPTION			YES	NO
25.04	Notification Prior to Prepared before Dril High-Pressure Drilli Required Permits at Adequate Fresh Water Adequate Coal Casing Adequate Production Adequate Cement Stree Cement Type Maintained Access Row Necessary Equipment Reclaimed Drilling Programment Surface or Undergon Requirements for Prowell Records on Site Well Records Filed Identification Marking Programments for Prowell Records Filed Identification Marking Programments for Prowell Records Filed Identification Marking Programments for Programments for Programments for Prowell Records Filed Identification Marking Programments for Programm	ling to Prevent W ng Wellsite Casing Gasing ngth ads to Prevent Waste tits Ground Pollution duction & Gatheri			
Your well	NSPECTED THE ABOVE CA	l and reclamation	SIGNED CARREL 4	118	186 Oved. In accordance
with Chap	oter 22, Article 4, S for the life of the	Section 2, the abo	Administrat	rema	oil & Gas Division 25, 1986

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