

WR-35  
Rev (5-01)

DATE: 12-20-06  
API #: 47-021-03836F

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Rosa Messenger Heirs

Operator Well No.: A. Messenger No. 1-A

LOCATION: Elevation: 1220'

Quadrangle: Gilmer 7.5

District: Glenville  
Latitude: 9,600' Feet South of  
Longitude 12,850' Feet West of

County: Gilmer  
39 Deg. 00 Min. 00 Sec.  
80 Deg. 40 Min. 00 Sec.

Company:

Company:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Continental Petroleum, LLC				
Address:				
Sand Fork Rd. Box 1 Sand Fork, WV 26430				
Agent: Robert R. Jones				
Inspector: Steve Mosser				
Date Permit Issued: 10-02-2006				
Date Well Work Commenced: 11-27-06				
Date Well Work Completed: 12-01-06				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Depth (feet):				
Fresh Water Depth (ft.): N/A				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.):				

OPEN FLOW DATA

Producing formation Riley Pay zone depth (ft) \_\_\_\_\_ ft.  
 Gas: Initial open show MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow 300 MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests 8 Hours  
 Static rock Pressure 450# psig (surface pressure) after 24 Hours

Second producing formation Pay zone depth (ft) \_\_\_\_\_ ft.  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

\* = commingled zones

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,

Signed:

By: ROBERT R. JONES II  
Date: 12-20-06

Messenger No.1-A  
47-021-03836F

Riley

Set plug 3518

4 perforations at 3574 to 3578

Squeezed 80 sks 50/50 pozz

Cement top 3190

Fractured Riley 12-01-06

Perforations 17 holes 3464-3468

30 sks sand

1579 Avg. Pressure

700 gal 15% acid

RECEIVED  
Office of Oil & Gas

JUN 18 2012

WV Department of  
Environmental Protection