



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL and GAS DIVISION

Quadrangle Normantown 7.5'

Permit No. 47-021-3762

Rot ary xxx	Oil
Cable	Gas xxx
Recycling	Comb.
WaterFlood	Storage
Disposal	· -
	(V:-4)

					isposal
					(Kind)
Company Allegheny Land & Mineral	Co.	C			
Address P. O. Box 1740, Clarksbur	G. W. Va. 263	Casing and			Cement fill up
Harris Harris	Acres_116.		Drilling	in Well	Cu. ft. (Sks.)
Location (water) Mikes Run	710.	Size			
Well No. A-943	Elev. 980'	20-16	!		
District Center Count	v Gilmer	Cond 400	451		
The surface is owned in fee by Ce	cil Paugh. J	r. 13-10"	15'	15'	Ţ
		9 5/8	<u> </u>		!
Address Star Rt.3,Box 6-A,Sumpto	wn,W.Va.	0 E /0	1 923'	0271	1
mineral rights are owned by Eddri	e Harris eta	7	1 /2/ 1	923'	cement to surface
Address 1619 WashingtonBlvd	.,Belpre,Ohio	5 1/2			 -
Drilling Commenced June 9, 19	81	4 1/2	2069'	20/01	
Orilling Completed June 15, 1	981	3	1 2007 1	2069'	w/100 sks. 1500'
Initial open flow cu.f	tbbl	ls. 2	'		
inal production 231M cu.ft.pe	day bb1	s. Liners Used	<u>'</u>		
Well open 4 hrs before to	est 150# RP.				
ell treatment details:					
	6	Faat			
resh water none	6 Feet	Feet		Inches	
resh water none		Feet		water	Feet
resh water none	Feet	Feet		-	Feet
resh water none	Feet	Feet		water	Feet
resh water none	Feet	Feet_		water	Feet
resh water none roducing Sand Injun /9	Feet 12 - 1946		De	water	Feet
resh water none roducing Sand Injun /9	Feet 12 - 1946	Feet	De	water	Feet *Remarks
rmation Color Hard or Soft	Feet 12 - 1946 1	 Bottom Feet	De	water	
resh water none roducing Sand Injun 18	Feet 12 - 1946 I Top Feet 0	 Bottom Feet 15	De	water	
resh water none roducing Sand Injun 19	Feet 12 - 19 46 Top Feet 0 15	 Bottom Feet 15 108	De	water	
rmation Color Hard or Soft il ale d Rock	Feet 12 - 1946 Top Feet 0 15 108	 Bottom Feet 15 108 113	De	water	
resh water none roducing Sand Injun /9	Feet 12 - 1946 Top Feet 0 15 108 113	 Bottom Feet 15 108 113 117	De	water	
resh water none roducing Sand Injun /9	Feet 12 - 1946 Top Feet 0 15 108 113 117	Bottom Feet 15 108 113 117 119	De	water_epth_	*Remarks
rmation Color Hard or Soft il ale d Rock ale d Rock ale	Feet 12 - (946 Top Feet 0 15 108 113 117 119	Bottom Feet 15 108 113 117 119 123	De	water_epth_	*Remarks
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resh water none roducing Sand Injun /6' prmation Color Hard or Soft il ale d Rock nd ale d Rock ale d Rock ale d Rock ale d Rock	Feet 12 - (946 1 Top Feet 1 0 1 15 1 108 1 113 1 117 1 119 1 123 1 127 1 132 1 133	Bottom Feet 15 108 113 117 119 123 127 132 133 140	De	water epth	*Remarks COT 1 9 1001 NLAND CAS DIVISION
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resh water none roducing Sand Injun 18° and	Feet 12 - (946 Top Feet 0	Bottom Feet 15 108 113 117 119 123 127 132 133 140 143 149	De	water epth	*Remarks COT 1 9 1001 NLAND CAS DIVISION
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resh water none roducing Sand Injun /6	Feet 12 - (946 Top Feet 0 15 108 113 117 119 123 127 132 133 140 143 149 166 177 179 186	Bottom Feet	De	water epth	*Remarks COT 1 9 1001

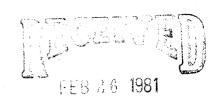
Shale 335 384 Red Rock 384 396 415 421 880 55hale & Red Rock 421 880 55hale & Red Rock 421 880 55and & Shale 880 1103 1106 55and & Shale 1106 1787 81g Lime 1787 1872 1872 1946 55and & Shale 1946 2454 T.D.			1		
Red Rock 384 376 3	Formation Color Hard or Soft	 Top Feet	! Bottom Feet	 Oil, Gas or Water	*Remarks
Shale	Shale		384	[
Red Rock 415 821 Sand & Shale 880 1103 Coal 1103 1106 Sand & Shale 1106 1787 Sing Line 1787 1872 Injun Sand 1872 1946 Sand & Shele 1946 245& T.D. Fell was Fractured August 24, 1981 Perforations: 1920' - 1929 16 holes				1	
Shale & Red Rock 421 880 880 1103 1106 1103 1106 1103 1106 1106 1787 1106 1787 1107					
Sand & Shale				<u> </u>	
103				<u> </u>	
Sand & Shale	Coal			! !	
1787 1872 1946	Sand & Shale			! !	
Injun Sand 1872 1946 2454 T.D.	Big Lime			! 	
/ell was Fractured August 24, 1981 Perforations: 1920' - 1929 16 holes	Injun Sand				
Perforations: 1920' - 1929 16 holes	Sand & Shale	1946 	2454 T.D. 	 	
Perforations: 1920' - 1929 16 holes		<u> </u> 	 		
	Well was Fractured August 24, 1981 Perforations: 1920' - 1929 10	 			
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APPROVED Vice President Oil & Gas Productions

Owner



DEPARTMENT OF MINES



OIL and GAS DIVISION

OFL & GAS EDVISION

OIL AND GAS WELL PERMIT APPLICATION MINES

DATE February 25, 1981 ALLEGHENY LAND AND MINERAL COMPANY Company P. O. Drawer 1740 Address Clarksburg, West Virginia 26301 Farm Harris Acreage 116.75 Location (waters) Mikes Run Well No. A-943 Elevation 980' District Center County Gilmer Quandrangle Normantown 7.5' R K. Paul Goodnight TIFIED Smithville, W. Va. 26178
Company P. O. Drawer 1740 Address Clarksburg, West Virginia 26301 Farm Harris Acreage 116.75 Location (waters) Mikes Run Well No. A-943 Elevation 980' District Center County Gilmer Quandrangle Normantown 7.5' R K. Paul Goodnight TIFIED Smithville, W. Va. 26178
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Well No. A-943 District Center Quandrangle Normantown 7.5! R K. Paul Goodnight TIFIED Smithville, W. Va. 26178
District Center County Gilmer Quandrangle Normantown 7.51 R K. Paul Goodnight TIFIED Smithville, W. Va. 26178
Quandrangle Normantown 7.5! R K. Paul Goodnight TIFIED Smithville, W. Va. 26178
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TIFIED Smithville, W. Va. 26178
TIFIED Smithville, W. Va. 26178
TIFIED Smithville, W. Va. 26178
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77–3660
the above named farm or tract of land for oil and gas,
t or lease dated <u>January 25</u> 1980 by Eddrie
ral Co and recorded on the 21st day of February
ge <u>534</u> ya
REDRILL FRACTURE OR STIMULATI
INE 5, 1969.
or licensed land surveyor and all coal owners and/or
notified that any objection they wish to make, or are by, or filed with the Department of Mines within ten
by registered mail, or delivered to the above named condress
Very truly yours,
(Sign Name) ALLEGHENY LAND AND MINERAL COMPANY
BY: 1 DMill J. Mkieler
David All III
Daniel L. Wheeler Vice President
P. 0. Box 1740
Clarksburg, West Virginia 26301
ne Department of mines, within said period of ten days ines, to said proposed location, the department shall filing of such plat, that no objections have been made that the same is approved and the well operator authoriz
nes, to said proposed location, the department shall filing of such plat, that no objections have been made

BLANKET BOND

E Survey

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	XXX DRILL	DEEPEN	FRACTURE STIMULATE
DRILLING CONTRACTOR: (If Kr	iown)	RESPONSIBLE AGENT:	
NAME: Union Drilling Co	ompany	NAME: Allegheny L	and and Mineral Company
ADDRESS: P. O. Drawer 40		ADDRESS: P. O. Drawe	r 1740
Buckhannon, West	Virginia 26201	Clarksburg	West Virginia 26301
TELEPHONE: 304-472-4610		Telephone: 304-623-667	<u>-</u>
ESTIMATED DEPTH OF COMPLETED	D WELL:		CABLE TOOLS
PROPOSED GEOLOGICAL FORMATIC			
TYPE OF WELL: OIL	GAS XXX		DISPOSAL
	RECYCLING	WATER FLOOD	OTHER
TENTATIVE CASING PROGRAM:			
OACINO AND THOUNG	T HATE TOD		
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN	1
20 - 16	201	WELL 201	OR SACKS - CUBIC FT.
13 - 10			Collett 10 surface
9 - 5/8			
8 - 5/8	7001	7001	cement to surface
7			
5 1/2			
4 1/2	26001	2600'	cement to 300' above producing horizon
2			Perf. Top
Liners			Perf. Bottom Perf. Top
			Perf. Bottom
	<u> </u>		30 V 30 BBPRACE O
ADDOVIMATE EDECU MATER DEDI	TUO 007 11 707		
APPROXIMATE FRESH WATER DEPT		SALT WATER	FEET
APPROXIMATE COAL DEPTHS 708	3-733		
IS COAL BEING MINED IN THE A	REA? None	BY WHOM?	
TO DRILL:			e de la companya de La companya de la co
SHOWLT FIVE (E) CODIES			
	OF 03 = 1, \$100,00 PERMIT FE	E, PERFORMANCE BOND AND PERMA	NENT COPY OF PLAT.
TO DRILL DEEPER OR REDRILL:			e grandeli i e kolendar oleh erre er
SUBMIT FIVE (5) COPIES TO 1929, A PERMANENT CO	OF OG - 1, SHOWING ORIGINAL OPY OF THE PLAT AND THE ORIGI	PERMIT NUMBER AND PERFORMANCE NAL WELL RECORD MUST ALSO BE	BOND. ON WELLS DRILLED PRIOR SUBMITTED.
TO FRACTURE - STIMULATE:	•		
	GINALLY DRILLED BEFORE JUNE DD ORIGINAL WELL RECORD.	5, 1929, FIVE (5) COPIES OG -	1, PERFORMANCE BOND, PERMANENT
		TER JUNE 5, 1929, FIVE COPIES	OC = 1 SHOWING ODICINAL
PERMIT NUMBER, AND PERF	FORMANCE BOND.		OG - 1, SHOWING ORIGINAL
	y	1,9 ¹	
Required forms must be	filed within ninety (90) day	s of completion for bond rele	ase. Inspector to be notified
twenty-four (24) hours	in advance.	·	$\label{eq:constraints} \mathcal{A}_{ij} = \{ (i,j) \mid i \in I_i \mid i \in I_j \text{ for } $
	alman , the el		
	1.56		
The following waiver mureceipt thereof.	st be completed by the coal	operator if the permit is to	be issued within ten days of
WALVED. the understant	Agont for	0-1 01	or Operator of the coal under
THIS TEASE HAVE EXA	mined and place on our mine	maps this proposed well locat	ion•
			And the second second
We the			id well being drilled at this
		all rules and regulations in	Articles 4, 5, and 7, Chapter
22 of the West Virg	inia Code.		
		The state of the s	The second secon
	•	and the second s	
	÷		For Coal Company

Official Title