

4007-7-80

FORM IV-2
(Obverse)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: June 27, 1980, 19

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's
Well No. #3 G. R. Lynch

API Well No. 47-021-3648
State County Perm

WELL TYPE: Oil ___ / Gas XX /
(If "Gas", Production ___ / Underground storage ___ / Deep XX / Shallow ___)
LOCATION: Elevation: 810 Watershed: Gluck Run
District: Glenville County: Gilmer Quadrangle: Glenville 7 1/2

WELL OPERATOR Eastern American Energy Corp.
Address P.O. Box N
Glenville, WV 26351

DESIGNATED AGENT James C. Recht
Address P.O. Box 67
Glenville, WV 26351

OIL & GAS ROYALTY OWNER G. R. Lynch et al
Address Glenville, WV 26351

COAL OPERATOR none
Address: _____

Acreage 100

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Robert Jones
Address Glenville, WV 26351

Name _____

Acreage 43.5

Address _____

FIELD SALE (IF MADE) TO:
Name _____
Address _____

Name _____

Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Mr. Paul Goodnight
Address Smithville, WV 26178
Phone: 477-3660

COAL LESSEE WITH DECLARATION ON RECORD:

Name _____

Address _____

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease X / other contract ___ / dated March 6, 1919, by the undersigned well operator from George R. Lynch

[If said deed, lease, or other contract has been recorded:]

Recorded on March 31, 1919, in the office of the Clerk of the County Commission of Gilmer County, West Virginia, in Deed Book 90 at page 385. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper ___ / Redrill ___ / Fracture or stimulate ___ /
Plug off old formation ___ / Perforate new formation ___ /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

RECEIVED

JUL 7 1980

02/16/2024

BLANKET BOND

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

OIL & GAS DIVISION
DEPT. OF MINES

Eastern American Energy Corporation
Well Operator

By F. H. McCullough, III

Its Vice President

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) S. W. Jack
Address Buckhannon, WV 26201
Phone: 472-2161

GEOLOGICAL TARGET FORMATION, Elk/Alexander

Estimated depth of completed well, 5500 feet Rotary / Cable tools
Approximate water strata depths: Fresh, unknown feet; salt, feet.
Approximate coal seam depths: **Is coal being mined in the area?** Yes / No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	20	J-55	94 lb		x	25	---	---	Kinds
Fresh water	8-5/8	J-55	20 lb	x		400	400	Surface	
Coal									Sizes
Intermediate									
Production	4 1/2	CW	10.5	x		5300	5300	300 sks.	Depths set
Tubing	1 1/2	H-40	2.5	x			5100		
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 3-8-81

Fred Russell
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

02/16/2024

Date: , 19

By
Its

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Eastern American Energy Corp Designated Agent F. H. McCullough, III
Address P.O. Box N, Glenville, WV 26351 Address P.O. Box 67, Glenville, WV 263
Telephone (304) 462-7744 Telephone (304) 462-8118
Landowner James Murphy Soil Cons. District West Fork

Revegetation to be carried out by Eastern American Energy Corp. (Agent)

This plan has been reviewed by West Fork SCD. All corrections
and additions become a part of this plan. 7-3-80 Clifford Stealing
(Date) (S.D. Agent)

Access Road	Location
Structure <u>CULVERT</u> (A)	Structure <u>DRILLING PIT</u> (1)
Spacing <u>AS NEEDED MIN 10 12"</u>	Material <u>SOIL</u>
Page Ref. Manual <u>1-11</u>	Page Ref. Manual <u>NA</u>
Structure _____ (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary.

Revegetation

Treatment Area I		Treatment Area II	
Lime _____ Tons/acre	or correct to pH <u>6.5</u>	Lime _____ Tons/Acre	or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre	(10-20-20 or equivalent)	Fertilizer <u>500</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>Hay 2</u> Tons/Acre		Mulch <u>Hay</u> Tons/Acre	
Seed* <u>Pasture Mix</u> lbs/acre		Seed* <u>Pasture Mix</u> lbs/acre	
	lbs/acre		lbs/acre
	lbs/acre		lbs/acre

Legumes such as vetch, trefoil and clovers with the proper
bacterium inoculate with 3X recommended amount.

RECEIVED

JUL 7 1980

BLANKET BOND

OIL & GAS DIVISION
DEPT. OF MINES
Attached is a photocopy section of involved Topographic map. Quadrangle Glenville, 7 1/2

Legend: ⊕ Well Site



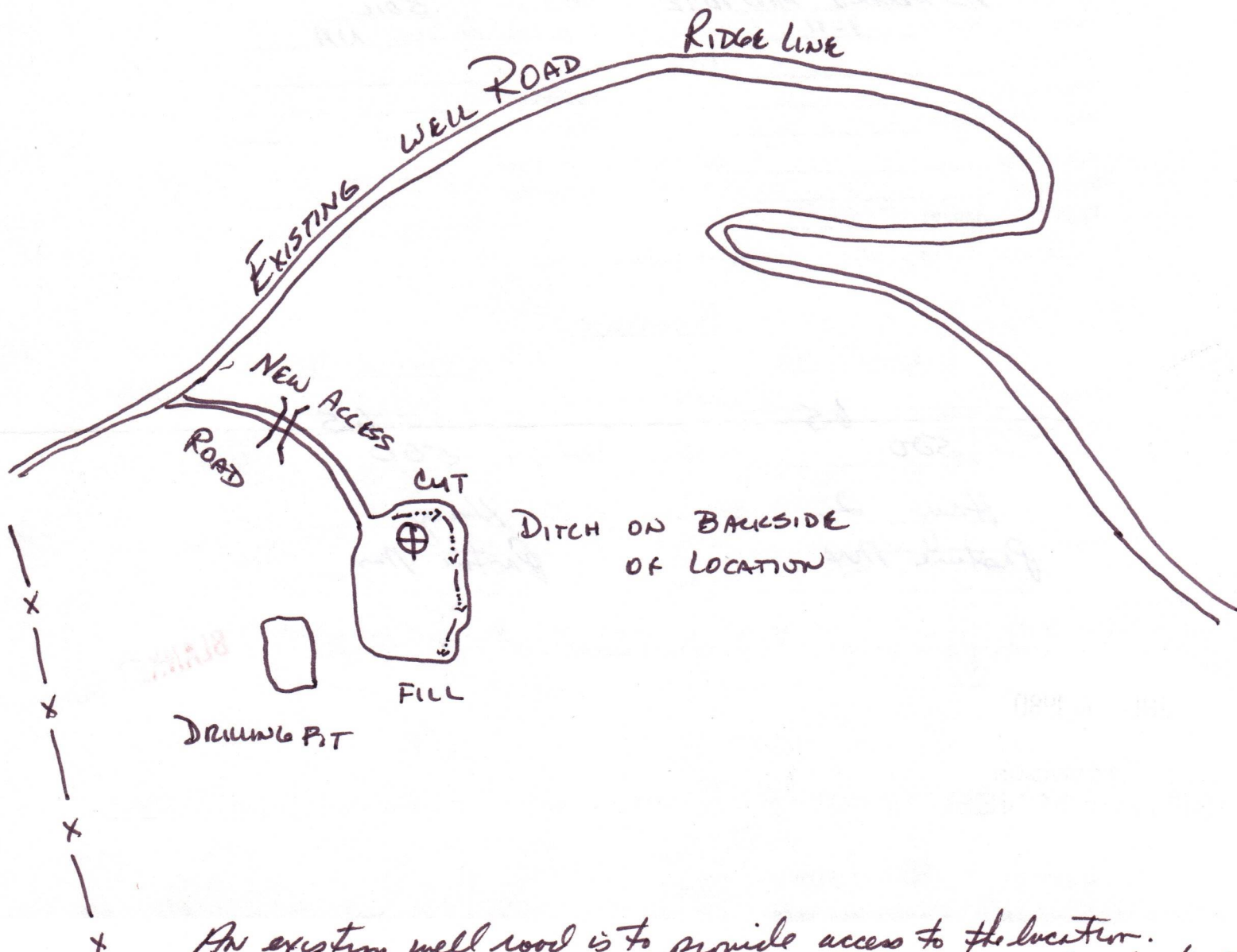
Well Site Plan

Legend:

- Property Boundry
- Road
- Existing Fence
- Planned Fence
- Stream
- Open Ditch

- Diversion
- Spring
- Wet Spot
- Building
- Drain Pipe
- Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



An existing well road is to provide access to the location. New access road will be cut through scrub brush. Several culverts are anticipated. Location and drilling pit are to be graded to original contour and hydroseeded and planted with vegetation as required.

Signature: F. H. McCullough, III P.O. Box 67, Glenville, WV 26351-0067
 Agent Address

02/16/2024

Please request landowners cooperation to protect new seeding for one growing season.

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

3648

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas", Production X / Underground storage ___ / Deep X / Shallow ___ /)

LOCATION: Elevation: 810 Watershed: Gluck Run
District: Glenville County: Gilmer Quadrangle: Glenville 7½

WELL OPERATOR Eastern American Energy Corporation DESIGNATED AGENT James C. Recht
Address PO Box N Address PO Box 67
Glenville, WV 26351 Glenville, WV 26351

PERMITTED WORK: Drill X / Convert ___ / Drill deeper ___ / Redrill ___ / Fracture or stimulate
Plug off old formation ___ / Perforate new formation ___
Other physical change in well (specify) _____

PERMIT ISSUED ON July 7, 19 80

OIL & GAS INSPECTOR FOR THIS WORK:

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED

Name Paul Goodnight
Address Smithville, WV 26178

LOGICAL TARGET FORMATION: Elk/ Alexander Depth _____ feet

Depth of completed well, 4904 feet Rotary X / Cable Tools _____

Water strata depth: Fresh, 49 feet; salt, _____ feet.

Coal seam depths: 203-207/347-355 Is coal being mined in the area? No

Work was commenced September 26, 19 80, and completed October 1, 19 80

HOUSING AND TUBING PROGRAM

HOUSING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	20	J55	94		X	25	-0-		Kinds
Fresh water	8-5/8	J55	20	X		430	430	Surface	
Intermediate									Sizes
Production	4½	CW55	10.5	X		4858	4858	180 sks	Depths set
Casing	1½	H-40	2.5	X		4288	4288	-0-	
Packers									Perforations:
									Top Bottom
									4673-4789
									4338-4342

OPEN FLOW DATA

Producing formation Benson/Elk Comingled Pay zone depth 4588-4850 feet
4328-4354 feet
Gas: Initial open flow, 11.9 Mcf/d Oil: Initial open flow, NA Bbl/d
Final open flow, 1.1 M Mcf/d Final open flow, NA Bbl/d
Final test: after Flowing open 6 hours
Static rock pressure, 1790 psig (surface measurement) after 24 hours shut in

02/16/2024

[If applicable due to multiple completion--]

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d

Time of open flow between initial and final tests, _____ hours

Static rock pressure, _____ psig (surface measurement) after _____ hours shut in

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perfs: 1st stage: 7-0.49 holes 4189, 4786, 4749, 4748, 4700, 4672, 4673
 2nd stage: 8-0.39 holes 4338-4342

Frac: 1st stage: 20,00 lbs 80/100 sand, 20,000 lbs 20/40 sand, 2016/1000 gals WG-12, 1
 Clasta, 500 gals 15% HCl
 2nd stage: 20,000 lbs 80/100 sand, 30,000 lbs 20/40 sand, 20 lbs/1000 gals, WG-1
 15N, Clasta, 500 gals 15% HCl

WELL LOG

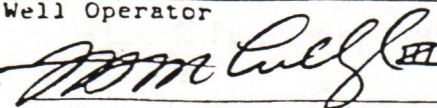
FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all f and salt water, coal, oil and
Clay			0	5	
Shale & Red Rock			5	47	
Sand			47	50	
Shale & Red Rock			50	113	
Sand & Shale & Red Rock			113	203	
Coal			203	207	
Sand & Shale			207	347	
Coal			347	355	
Sand			355	362	
Shale			362	372	
Sand			372	1020	
Sand & Shale			1020	1100	
Sand			1100	1155	
Sand & Shale			1155	1200	
Sand			1200	1250	Top E log @ 1250'
Shale			1250	1300	
Sand			1300	1350	
Shale			1350	1398	
Shale & Lime and Sand			1398	1456	
Big Lime			1456	1600	
Big Injun			1600	1655	
Shale			1655	1704	
Weir			1704	1863	
Shale			1863	4338	
Benson			4338	4354	
Shale			4354	4588	
Elk			4588	4850	
Shale			4850	4904	
TD			4904		

(Attach separate sheets to complete as necessary)

EASTERN AMERICAN ENERGY CORPORATION

Well Operator

By



Its

Vice-President

02/16/2024

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. G.1-3648

Oil or Gas Well _____
(KIND)

Company <u>Eastern American Energy Corp.</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
	Address _____	Size		
Farm <u>G. R. Lynch</u>	16			Kind of Packer _____
Well No. <u>3</u>	13			
District <u>Glenville</u> County <u>Colman</u>	10			Size of _____
Drilling commenced <u>9-26-80</u>	8 1/4 <u>8 3/8</u>		<u>430</u>	
Drilling completed _____ Total depth _____	6 1/2			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>8 3/8</u> SIZE <u>430</u> No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	<u>from to surface 200 SKS</u>			
Salt water _____ feet _____ feet	NAME OF SERVICE COMPANY <u>Dowell</u>			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Jackson - (T.P.)

Remarks: Cont - S. W. Jack Inc Rotary - Air

RECEIVED

OCT - 3 1980

Only - 1400'

OIL & GAS DIVISION
DEPT. OF MINES

9-29-80
DATE

[Signature] 505
DISTRICT WELL INSPECTOR

02/16/2024



RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

APR 1 1986

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY Eastern American Energy
P.O. Box N
Glenville, W.Va. 26351

PERMIT NO 021-3648 (7-8-80)
FARM & WELL NO G.R. Lnych #3
DIST. & COUNTY Gilmer/ Glenville

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth
DATE 3/26/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator - Oil & Gas Division

April 2, 1986

DATE

02/16/2024

FERC-121

RECEIVED
NOV 21 1980
OIL & GAS DIVISION
DEPT. OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)		47-021-3648			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)		107 Section of NGPA		Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)		4902 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)		Eastern American Energy Corporation Name		031836 Seller Code	
		Box N Street			
		Glenville City		W.Va. 26351 State Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)		Glenville Field Name			
		Gilmer County		WV State	
(b) For OCS wells:		Area Name Block Number			
		Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)		G. R. Lynch #3			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)		Equitable Gas Company Name		#5939 Buyer Code	
(b) Date of the contract:		1, 1, 1, 6, 7, 7 Mo. Day Yr.			
(c) Estimated annual production:		55 MMcf.			
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		1.550	0.190	---	1.740
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		§ 107 Deregulated			---
9.0 Person responsible for this application:		James C. Recht Designated Agent			
Agency Use Only		Name		Title	
Date Received by Juris. Agency		Signature			
NOV 21 1980		11-18-80		(304) 462-8118	
Date Received by FERC		Date Application is Completed		Phone Number	

02/16/2024

APR 21 1981

PARTICIPANTS:

DATE:

BUYER-SELLER CODE

WELL OPERATOR:

Eastern American Energy Corp.

031836

FIRST PURCHASER:

Equitable Gas Company

005939

OTHER:

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

90-11-21-107-021-3648

Use Above File Number on all Communications
Relating to Determination of this Well

AK 2.4%

Qualifies J. Muzzy

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 Items not completed - Line No. 7.0 + 8.0 C

2. IV-1 Agent James C. Recht

3. IV-2 Well Permit

4. IV-6 Well Plat

5. IV-35 Well Record Drilling Deepening

6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio

7. IV-39 Annual Production years

8. IV-40 90 day Production Days off line:

9. IV-48 Application for certification. Complete?

10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed

18-28. Other: Survey Logs Geological Charts
Structure Map 1: 4000 Map Well Tabulations
Gas Analyses

(5) Date commenced: 9-26-80 Date completed 10-1-80 Deepened

(5) Production Depth: 4588-50; 4328-54

(5) Production Formation: Benson/EIK

(5) Final Open Flow: 1.1 m mcf

(5) After Frac. R. P. 1790# 6 hrs

(6) Other Gas Test:

(7) Avg. Daily Gas from Annual Production:

(8) Avg. Daily Gas from 90-day ending w/1-120 days

(8) Line Pressure: PSIG from Daily Report

(5) Oil Production: From Completion Report

10-17. Does lease inventory indicate enhanced recovery being done No

10-17. Is affidavit signed? Notarized?

02/16/2024

Does official well record with the Department confirm the submitted information? yes

Additional information Does computer program confirm?

Was Determination Objected to By Whom?

TS

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date November 12, 1980

Operator's Well No. EA Lynch #3

API Well No. 47 - 021 - 3648
State County Permit

WELL CLASSIFICATION FORM

HIGH COST GAS WELL

NGPA Section 107

DESIGNATED AGENT James C. Recht

ADDRESS PO Box 67

Glenville, WV 26351

WELL OPERATOR Eastern American Energy Corp. LOCATION: Elevation 8/10

ADDRESS PO Box N
Glenville, WV 26351

Watershed Gluck Run

Dist Glenville County Gilmer Quad. Glenville 7 1/2

GAS PURCHASER Equitable Gas Company

Gas Purchase Contract No. 6748

ADDRESS 420 Boulevard of the Allies
Pittsburgh, PA 15219

Meter Chart Code Not Available

Date of Contract 11/16/77

* * * * *

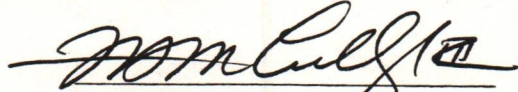
Date surface drilling began: September 27, 1980

Indicate the bottom hole pressure of the well and explain how this was calculated.

The bottom hole pressure of this well is 2005 psig and was calculated by gauging the static surface pressure and using the standard gas deviation formula to extrapolate surface pressure to bottom hole pressure.

AFFIDAVIT

I, F. H. McCullough III, having been first sworn according to law, state that surface drilling of the well for which this determination is sought was begun after February 19, 1977, the well completion location is below a true vertical depth of 15,000 feet and I have no knowledge of any information not included in the application which is inconsistent with a conclusion that the well qualifies as a high cost natural gas well.


F. H. McCullough III

STATE OF WEST VIRGINIA,

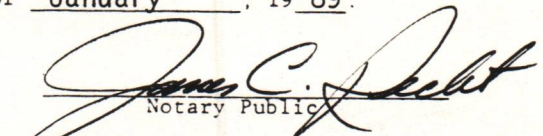
COUNTY OF Gilmer, TO WIT:

I, James C. Recht, a Notary Public in and for the state and county aforesaid, do certify that F. H. McCullough III whose name is signed to the writing above, bearing date the 12 day of Nov., 1980, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 18 day of Nov., 1980.

My term of office expires on the 15 day of January, 1989.

[NOTARIAL SEAL]


Notary Public

02/16/2024

CM



IV-27
11/23/81

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: July 1, 1983
Well No: LYNCH 3
API NO: 47 - 21 - 3648
State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas ___ Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: _____ Watershed: Gluck Run
District: Stanville County: Gilmer Quadrangle: _____

WELL OPERATOR Eastern American DESIGNATED AGENT Donald Suprac
Address _____ Address P.O. Box N
Stanville Wv 26351

The above well is being posted this 1 day of July, 1983, for a violation of Code 22-4-___ and/or Regulation 7.03, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Well not identified with API #

RECEIVED

JUL - 5 1983

OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until July 8, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Des Mue
Oil and Gas Inspector

Address RT 1005
Savel Ridge Wv
25274

Telephone: 635-0216/2024

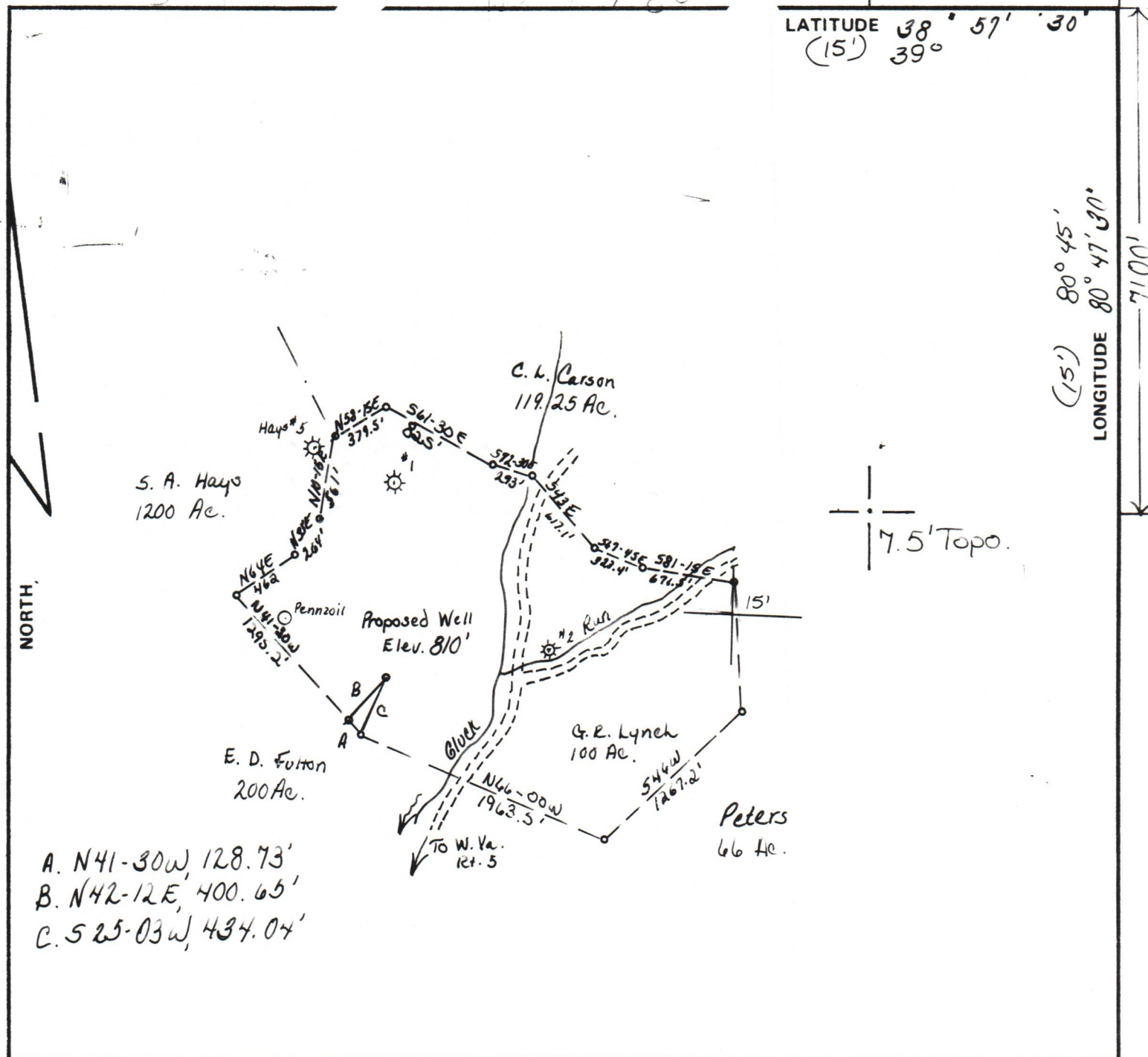
3-42

112 7-7-80

3500'

LATITUDE 38° 57' 30" (15') 39°

LONGITUDE 80° 45' (15') 80° 47' 30" 7100'



A. N41-30W, 128.73'
 B. N42-12E, 400.65'
 C. S25-03W, 434.04'

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION Elev. Well No. 1 - 1122'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) [Signature]
 R.P.E. _____ L.L.S. 624

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE June 5, 1980
 OPERATOR'S WELL NO. G.E. Lynch #3
 API WELL NO. _____
47 - 021 - 3648
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 810' WATER SHED Gluck Run
 DISTRICT Glenside COUNTY Gilmer
 QUADRANGLE Glenville 7 1/2 x 15'
 SURFACE OWNER Robert Jones ACREAGE 100
 OIL & GAS ROYALTY OWNER Bud Moore et al. LEASE ACREAGE 100 02/16/2024
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR East American Energy Corp. DESIGNATED AGENT James C. Recht
 ADDRESS P.O. Box N ADDRESS P.O. Box N
Glenville, W. Va. 26031 Glenville, W. Va. 26031

FILE / Alexander 5500