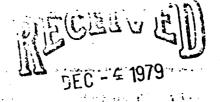


1/191





STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Rotary.

Oil and Gas Division

WELL RECORD

Quadrangle Glenvi11 Permit No. 021-3513	e				Recycling_ Water Floo Disposal	d Storage
Pov. C Hil	dreth & Son In	nc.	 	 		
Company	6, Spencer, WV		Casing and	; Used in	Left	Cement fill up
TO M Dell	= Acı		Tubing	Drilling	in Well	Cu. ft. (Sks.)
Farm Farwar Beat Location (waters) Lea	ding Creek	res			- 	
Well No. 8	Ela	962	Size			
DeKalb	CountyGil	lmer	20-16 Cond.			
	-		13-10"	<u> </u>		1
The surface of tract is ow	ned in fee by		\$\frac{15 10}{\$\frac{15}{2}}\$\$\frac{15}{2}\$\	195	195	cemented
A 11			8 5/8	133	600	Cemented
Address			7	1397	1397	
Mineral rights are owned b			5 1/2	1 .		1
Address	ne 27, 1979		4 1/2			1
2	ily 19, 1979					
Drining Completed	 	10	3 2			-
Initial open flow				 		
Final production	•		Liners Used			-
Well treatment details:	_hrs. before test_	RP.	Attach copy of	cementing re	cord.	
	•					· · ·
						
		•				
Coal was encountered at Fresh water Producing Sand	Fe	Fee	tSalt \	Water		
			· · · · · · · · · · · · · · · · · · ·	7		
Formation Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas	or Water	* Remarks
Surface		o	12			•
Clay		12	105			
Sand		102	145		•	
Red Rock		145	.200	1		
Shells		200	235			•
Sand		235	275			
Red Rock		275	310			
Lime		310	330			
Red Rock Slate & Shells		330	425			•
Red Rock		425 460	460 470			
Slate Shells		470	517			
Red Rock		517	550			
Slate & Shells		550	600			
Lime Sandy		600	615	1		
Sand		615	670	1		
Slate & Shells	•	670	700			•
Lime		700	725			•
Slate Shells		725	760			
Sand		760	810		• •	•
Slate & Shells		810	860			
Lime		860	905			
Sand	•	905	1110			

(over):

Sand 1175 1220 1295 1405 1415					
Slate & Shells 1220 1295 Sand 1295 1405 Slate 1405 1415 Sand 1415 1483 Slate 1483 1550 Sand 1550 TOTAL DEPTH 1565 (15 ft in Maxon Sand) Gas 1350 Show Gas 1435	Formation Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
(15 ft in Maxon Sand) Gas 1350 Show Gas 1435	Slate & Shells Sand - Slate Sand Slate		1220 1295 1405 1415 1483	1295 1405 1415 1483	
	(15 ft in Maxor Gas 1350 Show Gas 1435	n Sand)			
					•
		-			

•

Date		19
	1. 1. 1	1
APPROVEDZee	10 Silder	Dwne Owne
· · · · · · · · · · · · · · · · · · ·	<i>,</i> 2	WV .
Ву	Thee	

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE June 18, 1979
Surface Owner Adrian Jones	Company Roy G. Hildreth, Jr.
Address	Address P.O. Box 96, Spencer, WV 25276
Mineral Owner	Farm Adrian Jones Acres 102
Address	Location (waters) Leading Creek
Coal Owner none	Well No. four Elevation 962
Address	District DeKalb County Gilmer
Coal Operator none	Quadrangle Glenville 15'
Address	
THIS PERMIT MUST BE POSTED AT THE WELL SITE	NSPECTOR TO BE NOTIFIED
· r	ADDRESS
All praviations being in accordance with Chapter 22,	Mr. Robert Bates
or the vv. vq. tage, the location is beach, and	109 Minnich St.
for This permit shall expire if	Weston, WV 26452
operations have not commenced by 2-22-80	Ph: 269-3820
Dobat & De	
Deputy Director - Oil & Gas Division	
GENTLEMEN:	
The undersigned well operator is entitled to drill upon the	e above named farm or tract of land for oil and gas, having fee
Roberts made to Paul K. Weekley	dated <u>May 3</u> 19.37 by <u>George</u> and recorded on the <u>17th</u> day of <u>January</u>
19 38n Gilmer County, Book No. 134	
vv	•
	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLER) BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer of the above date.	or licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or f	notified that any objection they wish to make, or are required filed with the Department of Mines within ten (10) days.
Copies of this notice and the enclosed plat were mailed by	registered mail, or delivered to the above named coal operators
or coal owners at their above shown respective addresssame day with the mailing or delivery of this copy to the De	day before, or on the
	Very truly yours,
	A Burling To
	(Sign Name) Well Operator
	P.O. Box 96
JUN 2,1 1979 Addre	SS Street
of Well Open	Spencer,
OIL & GAS DIVISION	City or Town
DEPT. OF MINES	West Virginia
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47-021-3513

__PERMIT NUMBE

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

The work of the second was to be

PROPOSED WORK ORDER TO DRILL XX DRILLING CONTRACTOR: (If Known) NAME Roy G. Hildreth & Son, Inc.			DEEPEN FRACTURE-STIMULATE RESPONSIBLE AGENT: NAME Roy G.Hildreth, Jr.			
ADDRESS P.O. Box 96 , Spencer, WV 25276			ADDRESS P.O. Box 96, Spencer, WV 25276 TELEPHONE 927-2130			
TELEPHONE 927-2130 ESTIMATED DEPTH OF COMPLETED WELL: 2100'			ROTARY			
		RMATION: Injun	ROTART	CABLE TOOLS		
		XX GAS XX CO	MR STORAGE	DISPOSAL		
	WEEE. 012		G WATER FLOO			
TENTATIV	E CASING PROGRA					
CASIN	G AND TUBING SIZE	USED FOR DRILLING	LIET IN WELL	CEMENT FILE UP OR SACKS - CUBIC FT.		
20 - 16		0001				
$\frac{13 - 10}{9 - 5.8}$		200'	200'	Cemented to sur		
H - 5/8		900'	900'	Used in drilling		
5 1,2		1				
112		2100'	2100'			
-				Perf. Top Perf. Bottom		
Liners				Perf. Top		
			o de la companya del companya de la companya del companya de la co	Perf. Bottom		
1,						
APPROXIM	ATE FRESH WATER	R DEPTHS 140° FEET	SALT WATER	FEET		
•		3				
IS COAL E	BEING MINED IN T	HE AREA? No	BY WHOM?			
TO DRILL SUBM OF P	IT FIVE (5) COPIES	S OF OG - 1, \$100.00 PERMIT	FEE, PERFORMANCE BO	OND AND PERMANENT COPY		
SUBM WELL		OF OG - 1, SHOWING ORIGIN TO 1929, A PERMANENT CO				
TO FRACT	URE - STIMULATE:					
OIL A	ND/OR GAS WELL	ORIGINALLY DRILLED BEFOR T AND ORIGINAL WELL RECO		COPIES OG -1, PERFORMANCE		
OIL A	ND/OR GAS WELL	ORIGINALLY DRILLED ON AND UMBER, AND PERFORMANCE I	D/OR AFTER JUNE 5, 1929	, FIVE COPIES OG - 1, SHOW-		
	red forms must be fil 24) hours in advance	ed within ninety (90) days of co	ompletion for bond release.	Inspector to be notified twenty-		
	,					
The f	ollowing waiver must	be completed by the coal operation	ator if the permit is to be i	ssued within ten days of receipt		
thereof.	y	· · · · · · · · · · · · · · · · · · ·	• • • • • • • • • • • • • • • • • • • •			
		gent forined and place on our mine map		The state of the s		
		Coal Company has complied with all rules and regul		4875		
			Fo	r Coal Company		
	• •			Official Title		