

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 12/22/2011
API #: 47-021-03441

Farm name: Mullinax, Stephen G. & Belita A. (Surface owner) Operator Well No.: 2177

LOCATION: Elevation: 1107.6' Quadrangle: Burnt House, WV 7.5'

District: De Kalb County: Gilmer
Latitude: 4700 Feet South of 39 Deg. 02 Min. 30 Sec.
Longitude 1820 Feet West of 80 Deg. 55 Min. 00 Sec.

Company: Dominion Transmission Inc.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
445 West Main St Clarksburg, WV 26301	7"		2025'	Existing
Agent: Mr. James D. Blasingame	5-1/2"		2404'	Existing
Inspector: Joe McCourt	2-7/8"		2474'	335 cuft
Date Permit Issued: 04/12/2011				
Date Well Work Commenced: 06/03/2011				
Date Well Work Completed: 10/20/2011				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/>				
Total Vertical Depth (ft):				
Total Measured Depth (ft):				
Fresh Water Depth (ft.): 230'				
Salt Water Depth (ft.): 1123'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 313'- 315'				
Void(s) encountered (N/Y) Depth(s) None				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Berea (Storage Zone) Pay zone depth (ft) 2425'
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

James D. Blasingame
Signature

3/1/12
Date

03/09/2012

Were core samples taken? Yes _____ No ^X _____

Were cuttings caught during drilling? Yes _____ No ^X _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Cement Bond Log, GR, CCL

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Perforated 2429' to 2455' @ 4 SPF

Plug Back Details Including Plug Type and Depth(s):

<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>Bottom Depth</u>
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No new drilling done on the well. Ran new casing through the storage interval.

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