



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

RECEIVED

AUG 01 1978

OIL AND GAS WELL PERMIT APPLICATION

OIL & GAS DIVISION  
DEPARTMENT OF MINES

R

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE July 28, 1978  
Company Pacific States Gas & Oil, Inc.  
Address P.O.Box 67, Glenville, WV 26351  
Farm Luvilla Radcliff Acres 112.94  
Location (waters) Stewarts Creek 1188  
Well No. P.S. No. 2 Elevation 1207  
District Glenville County Gilmer  
Quadrangle Glenville

Surface Owner Russell and Bess Bush  
Address Baldwin, WV  
Mineral Owner Luvilla Radcliff  
Address Gilmer County  
Coal Owner Eastman Associated Coal  
Address Pittsburgh, PA  
Coal Operator None  
Address \_\_\_\_\_

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 12-16-78.

INSPECTOR  
TO BE NOTIFIED Paul Goodnight  
ADDRESS Smithville, WV 26178  
PHONE 477-3660

[Signature]  
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated August 18, 1905 by Luvilla Radcliff made to J. M. Basaw and recorded on the 15th day of January 1912, in Gilmer County, Book 73 Page 36

NEW WELL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND  
ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Address  
of  
Well Operator

Very truly yours,  
(Sign Name) [Signature]  
Well Operator  
Post Office Box 67  
Street  
Glenville  
City or Town  
West Virginia 26351  
State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

**BLANKET BOND**

GIL-3391 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by [Signature]

47-021

02/16/2024

**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XX DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:  
 NAME S. W. Jack Drilling NAME John Mork  
 ADDRESS Buckhannon, WV 26201 ADDRESS P.O.Box 67, Glenville, WV 26351  
 TELEPHONE 472-2161 TELEPHONE 462-8118  
 ESTIMATED DEPTH OF COMPLETED WELL: 5250 ft. ROTARY XX CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Devonian Shale  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS XX COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	400	400	Surface
7			
5 1/2			
4 1/2	5250	5250	250 sks
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET \_\_\_\_\_ SALT WATER \_\_\_\_\_ FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS Unknown  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title

02/16/2024

A6

RECLAMATION PLAN

WELL NO. P.S. #2

QUADRANGLE Glenville NE

SCALE 1" = 500'

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.



COMPANY NAME Pacific States Gas and Oil, Inc

PERMIT NO. Gil-3391

FARM L. Radcliff

DISTRICT Glenville

COUNTY Gilmer

STATEMENT OF RECLAMATION PLAN:

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

Location and road banks to be hydroseeded.  
 Pits to be filled and graded as nearly as possible to original contour.

P.S. #2  
 PIT

WELL ROAD

EXISTING  
JEEP TRAIL

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector.

Please indicate ( ) "YES" if the district inspector was present.

02/16/2024

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: [Signature]

Title Executive Vice President Date 7/28/78

**RECEIVED**

AUG 01 1978

OIL & GAS DIVISION  
DEPT. OF MINES

02/16/2024



RECEIVED

NOV 14 1978

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

W. VA. OIL & GAS  
CONSERVATION COMMISSION

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE November 8, 1978  
Company Eastern American Energy Corp. dba Pacific States Gas & Oil, Inc.  
Address P.O. Box N, Glenville, WV  
Farm Luvilla Radcliff Acres 112.94  
Location (waters) Stewarts Creek  
Well No. P.S. #2 Elevation 1153'  
District Glenville County Gilmer  
Quadrangle Glenville

Surface Owner Russell Bush  
Address Baldwin, WV  
Mineral Owner Luvilla Radcliff  
Address Gilmer Co., WV  
Coal Owner Eastman Associated Coal  
Address Pittsburgh, PA  
Coal Operator None  
Address \_\_\_\_\_

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for deepening. This permit shall expire if operations have not commenced by 3-15-79.

INSPECTOR  
TO BE NOTIFIED Paul Goodnight  
ADDRESS Smithville, WV 26178  
PHONE 477-3660

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated August 18 1905 by Luvilla Radcliff made to J.M. Basaw and recorded on the 15th day of Jan. 1912, in Gilmer County, Book 73 Page 86

NEW WELL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

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ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Address  
of  
Well Operator

Very truly yours,  
(Sign Name) Tom Cully III  
Well Operator  
Post Office Box N /  
Street  
Glenville  
City or Town  
West Virginia  
State

\*SECTION 3 . . . . If no objections are filed or found-by the Department of mines, within said period of ten days of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

GIL-3391-DD PERMIT NUMBER

47-021

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by Tom Cully III

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PROPOSED WORK ORDER TO X DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:  
 NAME S.W. Jack Drilling NAME John Mork  
 ADDRESS Buckhannon, WV ADDRESS P.O. Box N, Glenville, WV  
 TELEPHONE 472-2161 TELEPHONE 462-8118  
 ESTIMATED DEPTH OF COMPLETED WELL: 6800 ft. ROTARY X CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Devonian Shale  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS X COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

**TENTATIVE CASING PROGRAM:**

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	400	400	Surface
7			
5 1/2			
4 1/2	6800	6800	400 sks
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET \_\_\_\_\_ SALT WATER \_\_\_\_\_ FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS Unknown  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

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We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
 For Coal Company

\_\_\_\_\_  
 Official Title

02/16/2024

A 10



STATE OF WEST VIRGINIA  
OIL AND GAS CONSERVATION COMMISSION  
CHARLESTON 25305

November 15, 1978

THOMAS E. HUZZEY  
Commissioner

Mr. Robert L. Dodd  
Deputy Director  
Department of Mines  
Oil and Gas Division

RE: APPLICATION FOR PERMIT #47-021-3391 TO DRILL DEEP WELL  
COMPANY: EASTERN AMERICAN ENERGY CORPORATION  
FARM: LUVILLA RADCLIFF  
COUNTY: GILMER DISTRICT: GLENVILLE

The application of the above company is APPROVED FOR DEEPENING FOR DEVONIAN SHALE  
(APPROVED-DISAPPROVED) COMPLETION

Applicant HAS complied with the provisions of chapter twenty-  
(HAS-HAS NOT)  
two, article four-a, (§22-4A), of the code of West Virginia, nineteen  
hundred and thirty-one (1931), as amended, Oil and Gas Conservation,  
as follows:

1. *Provided a certified copy of duly acknowledged and recorded consent and easement from all surface owners; Yes*
2. *Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and; 47-021-3012 - 4000'*
3. *Provided a plat showing that the proposed location is a distance of 450 feet from the nearest unit boundary and showing the following wells drilling to or capable of producing from the objective formation within 3000 feet of the proposed location: None*

Very truly yours,

*Thomas E. Huzzey*

Thomas E. Huzzey  
Commissioner

02/16/2024

411

# Pacific States Gas & Oil, Inc.

GAS AND OIL PRODUCTION



P.O. Box 67  
Glennville, West Virginia 26351

(304) 462-8118  
(304) 462-7744

November 3, 1978

**RECEIVED**  
NOV - 6 1978

OIL & GAS DIVISION  
DEPT. OF MINES

Mr. Robert L. Dodd  
Deputy Director  
Oil and Gas Division  
Department of Mines  
1613 Washington Street East  
Charleston, West Virginia 25311

Dear Mr. Dodd:

This letter constitutes your authorization to include under Pacific States' blanket bond certificate of deposit the following wells to be drilled by Eastern American Energy Corporation dba Pacific States Gas & Oil, Inc.:

<u>WELL NAME</u>	<u>Permit #</u>
M.E. Snider #1	047-021-2995
E.D. Fulton #7	047-021-3376-DD
H.L. Simmons #3	047-021-3383: Deep Well Permit pending
L. Radcliff #2	047-021-3391: to be repermited as a deep well.
E.W. Floyd #2	To be permitted.
A.F. Peters #2	Deep Well Permit pending.
J.E. Campbell #1	To be permitted.
G. Collins #4	047-021-3374: to be repermited as a deep well.

Should you have any questions regarding this matter, please do not hesitate to contact me. Thank you.

Sincerely,

John Mork  
Executive Vice President

JM/k

02/16/2024



WELL OPERATOR'S REPORT  
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

3391

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_  
(If "Gas", Production X / Underground storage \_\_\_ / Deep X / Shallow \_\_\_)

LOCATION: Elevation: 1140 Watershed: Stewart's Creek  
District: Glenville County: Gilmer Quadrangle: Glenville

WELL OPERATOR Eastern American Energy Corporation DESIGNATED AGENT James C. Recht  
Address P.O. Box N Address P.O. Box N  
Glenville, WV 26351 Glenville, WV 26351

PERMITTED WORK: Drill XX / Convert \_\_\_ / Drill deeper XX / Redrill \_\_\_ / Fracture or stimulate \_\_\_  
Plug off old formation \_\_\_ / Perforate new formation \_\_\_  
Other physical change in well (specify) \_\_\_\_\_

PERMIT ISSUED ON November 14, 1978

OIL & GAS INSPECTOR FOR THIS WORK:  
Name Paul Goodnight  
Address Smithville, WV

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED

LOGICAL TARGET FORMATION: Devonian Shale Depth 6,800 feet

Depth of completed well, 6,784 feet Rotary X / Cable Tools \_\_\_

Water strata depth: Fresh, 0 feet; salt, \_\_\_ feet.

Coal seam depths: 160-164; 672-676 Is coal being mined in the area? No

Work was commenced November 20, 1978, and completed April 3, 1979

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	20	--	--		X	0 - 20	0		Kinds
Fresh water	8-5/8	H40	20	X		0 - 747	747	225 SKS	
Coal									Sizes
Intermediate									
Production	4 1/2	CW 55	10.5	X		0 - 6711	6711	600 SKS	Depths set
Tubing	1 1/2	H40	2.5	X		0	4717	--	
Liners									Perforations:
									4653 - 4655 Top - Bottom
									4890 - 5332
									6550 - 6620

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JAN 23 1980

OPEN FLOW DATA

Producing formation Devonian Shale (Benson/Elk/Marcellus) Pay zone depth 4653 - 6620

Gas: Initial open flow, N/A Mcf/d Oil: Initial open flow, N/A Bbl/d

Final open flow, 900 Mcf/d Final open flow, N/A Bbl/d

Time of open flow between initial and final tests, \_\_\_ hours

Static rock pressure, 2310 psig (surface measurement) after 48 hours shut in

02/16/2024

[If applicable due to multiple completion--]

Second producing formation N/A Pay zone depth \_\_\_

Gas: Initial open flow, \_\_\_ Mcf/d Oil: Initial open flow, \_\_\_ Bbl/d

Final open flow, \_\_\_ Mcf/d Final open flow, \_\_\_ Bbl/d

Time of open flow between initial and final tests, \_\_\_ hours

Static rock pressure, \_\_\_ psig (surface measurement) after \_\_\_ hours shut in

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

1st Stage - 20,000 lbs. 80/100 sand, 20,000 lbs. 20/40 sand, 750 gals. 15% HCL, 16 gals. Cla-S  
 16 gals. Pen 5, 275 lbs. WG-12, Avg. PSI 1000  
 2nd Stage - 20,000 lbs. 80/100 sand, 40,000 lbs. 20/40 sand, 500 gals. 15% HCL, 18 gals.  
 Cla-Sta, 18 gals. Pen 5, 425 lbs. WG-12, Avg. PSI 1700  
 Perfs: 1st Stage - 12-0.49" holes 6550-6620  
 12-0.49" holes 4890-5332  
 2nd Stage - 8-0.39" holes 4653-4655

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fr and salt water, coal, oil and
Surface Mud/Sod			0	5	
Sand			5	110	
Sand & Shale			110	136	
Sand			136	160	
Coal			160	164	
Sand			164	195	
Sand, Shale, Red Rock			195	383	
Sand			383	395	
Red Rock			395	400	
Sand, Shale, Red Rock			400	636	
Sand & Shale			636	672	
Coal			672	676	
Sand & Shale			676	704	
White Sand			704	712	
Sand & Shale			712	1461	
Sand			1461	1566	
Sand & Shale			1566	1584	
Sand			1584	1670	
Sand, Shale, Red Rock			1670	1734	---E log top @ 1700'
Little Lime			1734	1759	
Shale			1759	1786	
Big Lime			1786	1850	
Big Injun			1850	1940	
Shale			1940	2005	
Weir			2005	2129	
Shale			2129	4644	
Benson			4644	4664	
Shale			4664	4879	
Elk			4879	5348	
Shale			5348	6518	
Tully Lime			6518	6563	
Marcellus Shale			6563	6619	
Chert			6619	6783	
TD			6783		

(Attach separate sheets to complete as necessary)

Eastern American Energy Corporation  
 Well Operator  
 By John Mork  
 Its President

02/16/2024

**NOTE:** Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

A12  
OGCC

Date: April 26, 1979

Operator's Eastern American  
Well No. L. Radcliff #2

API Well No. 47 - 021 - 3391  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT  
OF  
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Eastern American Energy Corporation DESIGNATED AGENT James C. Recht  
Address P.O. Box N Address P.O. Box 67  
Glenville, West Virginia 26351 Glenville, West Virginia 26351

LOGICAL TARGET FORMATION: Devonian Shale Depth: 6783  
Perforation Interval 4653-4655; 4890-5332; 6550-6620

REQUIREMENTS FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA

START OF TEST-DATE 4/26/78	TIME 1600	END OF TEST-DATE 5/1/78	TIME 1600	DURATION OF TEST 120
TUBING PRESSURE NA	CASING PRESSURE 1800	SEPARATOR PRESSURE 46	SEPARATOR TEMPERATURE 60	
OIL PRODUCTION DURING TEST 2 bbls.	GAS PRODUCTION DURING TEST 411 Mcf		WATER PRODUCTION DURING TEST & SEPARATION 20 bbls.	
OIL GRAVITY NA	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) Flowing			

GAS PRODUCTION:

MEASUREMENT METHOD: Positive Displacement Meter	POSITIVE CHOKES	<input type="checkbox"/>
FLANGE TAP <input type="checkbox"/>	PIPE TAP <input type="checkbox"/>	1-10 <input type="checkbox"/>
ORIFICE DIAMETER	PIPE DIAMETER (INSIDE DIAM.)	NOMINAL CHOKE SIZE - IN.
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.
DIFFERENTIAL	STATIC	GAS GRAVITY (Air=1.0) MEASURED ESTIMATE
GAS GRAVITY (Air=1.0)	FLOWING TEMPERATURE	GAS TEMPERATURE
24 HOUR COEFFICIENT		24 HOUR COEFFICIENT
		PRESSURE -

TEST RESULTS

DAILY OIL 0.4 bbls.	DAILY WATER 4.0 bbls.	DAILY GAS 82 Mcf.	GAS-OIL RATIO 205000
------------------------	--------------------------	----------------------	-------------------------

Well Operator  
By: John Mork  
Its: President

RECEIVED  
JUN 06 1980  
02/16/2024  
W. VA. OIL & GAS  
CONSERVATION COMMISSION

02-16-2024

CO-OPERATION OF THE  
FEDERAL BUREAU OF INVESTIGATION  
JAN 11 1950

02/16/2024

OG-11 B3

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 30 1978

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. Gil-3391-DD

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Eastern American Energy Corp</u> <u>d/ba Pacific States</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
	Address _____	Size		
Farm <u>Lurilla Radcliff</u>	16			Kind of Packer _____
Well No. <u>(2)</u>	13			
District <u>Glenville</u> County <u>Colman</u>	10			Size of _____
Drilling commenced <u>11-21-78</u>	8 3/4 <u>8 3/8</u>		<u>747</u>	
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>8 3/8</u> SIZE <u>747</u> No. FT. _____ Date <u>Down to Surface 225 545</u>			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY <u>Dowell</u>			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>160</u> FEET <u>48</u> INCHES			
	<u>672</u> FEET <u>48</u> INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names Johnson - T.P

Cont - S. W. JACK INC - Rotary - Air

Remarks:

Orly - 3846'

Gas - 3355 - 4/10 W. 1/2 P

11-27-78

DATE

[Signature] 505

DISTRICT WELL INSPECTOR

02/16/2024





RECEIVED  
DEPARTMENT OF ENERGY  
OIL AND GAS

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

APR 1 1986

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
March 7, 1984

COMPANY Eastern American Energy Corp. dba  
Pacific States Gas & Oil, Inc.  
P. O. Box N

PERMIT NO 021-3391-DD

(8-16-78)

FARM & WELL NO Luville Radcliff #2

Glenville, West Virginia 26351

DIST. & COUNTY Glenville/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

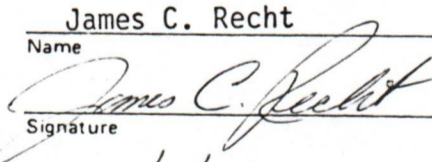
SIGNED Craig Blackworth  
DATE 3/26/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. v. B. B.  
~~Assistant~~-Oil & Gas Division

April 2, 1986  
DATE

RECEIVED  
MAY 2 1979

1.0 API well number: (If not available, leave blank. 14 digits.)	047-021-3391												
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	107 Section of NGPA												
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	6783												
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Eastern American Energy Corporation Name Box N Street Glenville W.Va. 26351 City State Zip Code												
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Glenville Field Name Gilmer WV County State												
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number												
(c) Name and identification number of this well: (35 letters and digits maximum.)	L. Radcliff #2												
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____												
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Equitable Gas Company #5939 Name Buyer Code												
(b) Date of the contract:	11 16 77 Mo. Day Yr.												
(c) Estimated annual production:	40.0 MMcf.												
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1.510</td> <td style="text-align: center;">0.187</td> <td style="text-align: center;">- - - -</td> <td style="text-align: center;">1.697</td> </tr> <tr> <td style="text-align: center;">2.172</td> <td style="text-align: center;">- - - -</td> <td style="text-align: center;">- - - -</td> <td style="text-align: center;">- - - -</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (b) and (c)	1.510	0.187	- - - -	1.697	2.172	- - - -	- - - -	- - - -
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (b) and (c)										
1.510	0.187	- - - -	1.697										
2.172	- - - -	- - - -	- - - -										
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.172												
9.0 Person responsible for this application:	James C. Recht Designated Agent Name Title  Signature 5/1/79 (304) 462-8118 Date Application is Completed Phone Number												

MAY 2 1979  
 Date Received by UMS Agency  
 MAY 2 1979  
 Date Received by FERC



JAN 18 1980

BUYER-SELLER C

PARTICIPANTS:

WELL OPERATOR: Eastern American Energy Corp. N/A
FIRST PURCHASER: Equitable Gas Company 005939
OTHER:

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790502-107-021-3391

Use Above File Number on all Communications
Relating to Determination of this Well

Withdrawal of well
Reclassify as Section 107, Deanna State well
Search

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 [check] Items not completed - Line No.
2 IV-1 - Agent James C. Recht
3 IV-2 - Well Permit [check]
4 IV-6 - Well Plat [check]
5 IV-35- Well Record [check] Drilling [check] Deepening
6 IV-36- Gas-Oil Test: Gas Only [check] Was Oil Produced? [check] Ratio 205000
7 IV-39- Annual Production - years No Annual
8 IV-40- 90 day Production - Days off Line: 90
9 IV-48- Application for Certification. Complete?
10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Signed
18 - 28 Other: Survey Logs [check] Geological Charts Structure Map
1:4000 Map Well Tabulations Gas Analyses
(5) Date commenced: Date Completed: Deepened
(5) Production Depth: 4653-6620
(5) Production Formation: Devonian Shale
(5) Final Open Flow: Initial Potential: 900 mcf/d
(5) After Frac: Static R.P. Initially: 2310 - 48 hrs.
(6) Other Gas Test:
(7) Avg. Daily Gas from Annual Production: No Production
(8) Avg. Daily Gas from 90-day endit. w/1-120 days No Production
(8) Line Pressure: N/A PSIG from Daily Repo
(5) Oil Production: No From Completion Report
(10-17) Does lease inventory indicate enhanced recovery being done: No
(10-17) Is affidavit signed? [check] Notarized? [check]
Does official well record with the Department confirm the submitted information? [check]
Additional Information Does computer program confirm?
Was Determination Objected to? By Whom?
SML

02/16/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date April 26, 1979  
Operator's Eastern American  
Well No. L. Radcliff #2  
API Well No. 47 - 021 - 3391  
State County Permit

WELL CLASSIFICATION FORM

HIGH COST GAS WELL  
NGPA Section 107

DESIGNATED AGENT James C. Recht

ADDRESS P.O. Box N  
Glenville, West Virginia 26351

WELL OPERATOR Eastern American Energy Corp.  
ADDRESS P.O. Box N  
Glenville, W.Va. 26351

LOCATION: Elevation 1207  
Watershed Stewart's Creek  
Dist. Glenville County Gilmer Quad. Glenville

GAS PURCHASER Equitable Gas Company  
ADDRESS 420 Boulevard of the Allies  
Pittsburgh, Pa. 15219

Gas Purchase Contract No. 6748  
Meter Chart Code Not yet available  
Date of Contract 11/16/77

\* \* \* \* \*

Date surface drilling began: 11/20/78

Indicate the bottom hole pressure of the well and explain how this was calculated.

The bottom hole pressure of this well is 1975 psig and was calculated by gauging the static surface pressure and using the standard gas deviation formula to extrapolate surface pressure to bottom hole pressure.

AFFIDAVIT

I, John Mork, having been first sworn according to law, state that, surface drilling of the well for which this determination is sought was begun after February 19, 1977, the well completion location is in the Devonian Shale section and I have no knowledge of any information not included in the application which is inconsistent with a conclusion that the well qualifies as a high cost natural gas well.

[Signature]  
John Mork

STATE OF WEST VIRGINIA,  
COUNTY OF Gilmer, TO WIT:

I, James C. Recht, a Notary Public in and for the state and county aforesaid, do certify that John Mork, whose name is signed to the writing above, bearing date the 26 day of April, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 1 day of May, 1979.  
My term of office expires on the 15 day of January, 19 89.

[NOTARIAL SEAL]

[Signature]  
Notary Public

02/16/2024

Type of well (Use the codes found on the front of this form.)

108  
Section of NGPA

Category Code

3.0 Depth of the deepest completion location (Only required if sections 103 or 107 in 2.0 above.)

6783 feet

4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)

Eastern American Energy Corporation 031836  
Name P.O. Box N  
Street  
Glenville, WV 26351  
City State Zip Code

5.0 Location of this well (Complete (a) or (b).)

(a) For onshore wells (35 letters maximum for field name.)

Glenville  
Field Name  
Gilmer WV  
County State

(b) For OCS wells

Area Name Block Number

Date of Lease:

Mo. Day Yr.

OCS Lease Number

(c) Name and identification number of this well (35 letters and digits maximum.)

L. Radcliff #2

(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)

6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)

Equitable Gas Company 5939  
Name Buyer Code

(b) Date of the contract:

11 16 77  
Mo. Day Yr.

(c) Estimated annual production

40.0 MMcf

(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-))	(d) Total of (a), (b) and (c)
1.510	---	---	---
3.149	---	---	---

7.0 Contract price (As of filing date. Compute to 3 decimal places.)

1.510

8.0 Maximum lawful rate (As of filing date. Compute to 3 decimal places.)

3.149

9.0 Person responsible for this application

Donald C. Supcoe Designated Agent  
Name Title

Signature

12/4/87  
Date Application is Completed

462-7744

Phone Number

Agency Use Only

Date Received by Juris. Agency

DEC 7 1981

Date Received by FERC

PARTICIPANTS: C1

DATE: MAY 6 1982

BUYER-SELLER CODE

WELL OPERATOR: Eastern American Energy Corp.

031836

FIRST PURCHASER: Equitable Gas Co.

005939

OTHER: \_\_\_\_\_

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
811207-108-021-3391  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

*Qualifies J. H. Huggins*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- ITEM NO.
1. FERC -121  Items not completed - Line No. 7.0 + 8.0 b,c,d
  2. IV-1 Agent  Donald C. Supcoe
  3. IV-2 Well Permit \_\_\_\_\_
  4. IV-6 Well Plat
  5. IV-35 Well Record  Drilling  Deepening \_\_\_\_\_
  6. IV-36 Gas-Oil Test: Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
  7. IV-39 Annual Production 1 years
  8. IV-40 90 day Production 91 Days off line: \_\_\_\_\_
  9. IV-48 Application for certification. Complete?
  - 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?  Affidavit Signed
  - 18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
 Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
 Gas Analyses \_\_\_\_\_
  - (5) Date commenced: 11-28-79 Date completed 4-3-79 Deepened \_\_\_\_\_
  - (5) Production Depth: 4653-6620
  - (5) Production Formation: Devonian Shale
  - (5) Final Open Flow: 900 MCF
  - (5) After Frac. R. P. 2310# 48 hrs.
  - (6) Other Gas Test: \_\_\_\_\_
  - (7) Avg. Daily Gas from Annual Production:  $\frac{4237}{363} = 11.7$  MCF
  - (8) Avg. Daily Gas from 90-day ending w/1-120 days 1062  $\frac{91}{8} = 11.7$  MCF No Oil
  - (8) Line Pressure: NA PSIG from Daily Re
  - (5) Oil Production: \_\_\_\_\_ From Completion Report \_\_\_\_\_
  - 17. Does lease inventory indicate enhanced recovery being done NO
  - 17. Is affidavit signed?  Notarized?
  - es official well record with the Department confirm the submitted information? yes 02/16/2024
  - ditional information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
  - Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_

11-11-78

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date December 3 1981

Operator's Well No. L. Radcliff #2

API Well No. 47 - 021 - 3391  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NSPA Section 108

DESIGNATED AGENT Donald C. Subcoe

ADDRESS P. O. Box N  
Glennville, WV 26351

WELL OPERATOR Eastern American Energy Corp.

ADDRESS P. O. Box N  
Glennville, WV 26351

GAS PURCHASER Equitable Gas Company

ADDRESS 420 Blvd. of the Allies  
Pittsburgh, PA 15219

ELEVATION: Elevation 1207

Watershed Stewarts Creek

Dist. Glennville County Gilmer Quad. Glennville

Gas Purchase Contract No. 6748

Meter Chart Code 231799

Date of Contract November 16, 1977

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

Standard oil field wellhead consisting of wellhead, tubing head, transition fitting ball valve, check valves, assorted ells, tees, nipples, bull plugs, unions, separator and 100 bbl. tank.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

1. Equitable Gas Company Monthly Gas Purchase Statement:  
Available at Corporate Office of Well Operator  
Available at Corporate Office of Gas Purchaser.
2. West Virginia Annual Business and Occupation Tax Return:  
Available at Corporate Office of Well Operator.  
Available at West Virginia State Tax Department.
3. Royalty Records:  
Available at Corporate Office of Well Operator.
4. Well Tending Records:  
Available at Corporate Office of Well Operator.

02/16/2024

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Eastern American Energy Corp.  
ADDRESS P. O. BOX N  
Glenville, West Virginia 26351

DESIGNATED AGENT Donald C. Supcoe  
ADDRESS P.O. Box N  
Glenville, West Virginia 26351

Gas Purchase Contract No. 6748 and Date November 16, 1981  
(Month, Day and Year)

Meter Chart Code 231799

Name of First Purchaser Equitable Gas Company  
420 Blvd. of The Allies  
(Street or P. O. Box)  
Pittsburgh, Pa. 15219  
(City) (State) (Zip Code)

FERC Seller Code 031836

FERC Buyer Code 5939

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of 108 NGPA Category Code 1
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

F. H. McCullough III Vice-President  
Name (Print) Title

[Signature]  
Signature

P.O. Box N  
Street or P. O. Box  
Glenville W.Va. 26351  
City State (Zip Code)

(304) 462-8118/462-7744  
Area Phone Number  
Code

(Certificate of Proof of Service to Purchaser)

I hereby certify that on the 4th day of December, 1981 I served FERC Form 121 together with Form IV-48WC, State Application For Well Certification, with Attachments, upon the Equitable Gas Company, by depositing true copies thereof in the United States mail, postage prepaid, in an envelope addressed to Equitable Gas Company, 420 Boulevard of The Allies, Pittsburgh, Pennsylvania 15219

(All of the above to be completed by the Operator/Applicant)

Donald C. Supcoe  
Designated

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request  for certification of the above describe well as meeting the requirements of Section 108 under the Natural Gas Policy Act of 1978. (NGPA);  for determination that increased production is the result of enhanced recovery technology under Section 105 of (NGPA);  or for determination of a seasonally affected well under Section 105 of (NGPA).

All interested parties are hereby notified that on the 19 day of December, 1981 at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Director

By [Signature]  
Title

DEC 7 1981  
Date received by  
Jurisdictional Agency

02/16/2024

c16

Describe the search made of any records listed above

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes      No   j  . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Donald Byace, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Donald Byace

STATE OF WEST VIRGINIA,

COUNTY OF Gilmer, TO WIT:

I, Richard E. Haffelfinger Notary Public in and for the state and county aforesaid, do certify that Donald Byace, whose name is signed to the writing above, bearing date the 4<sup>th</sup> day of December 19 81, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 4<sup>th</sup> day of December, 1981.

My term of office expires on the 1<sup>st</sup> day of December, 1990.

Richard E. Haffelfinger  
Notary Public

02/16/2024

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

AP# 47-021-3391 FARM 1 Radcliff

ANNUAL REPORT OF MONTHLY PRODUCTION-1978  
GAS VOLUMES IN MFC @ 14.73  
OIL IN BARRELS @ 60 DEGREES  
10 1 15

1981

REPORT NO. CCA101P1 PG 00002  
CURRENT DATE - 12/19/78  
REPORT DATE - 12/19/78

OPERATOR 1  
EASTERN AMERICAN ENERGY CORPORATION

GAS MFC	379	333	332	314	311	396	360	372	330	SHUT-IN PRESSURE		TOTALS
OIL BAR	J-	F-	M-	A-	M-	J-	J-	A-	J-			3,127
DAYS ONLINE	30	34	29	27	28	31	30	32	29	M-		0-

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-  
GAS VOLUMES IN MFC @ 14.73  
OIL IN BARRELS @ 60 DEGREES  
10 1 15

1980

REPORT NO. CCA101P1 PG 00002  
CURRENT DATE - 12/19/78  
REPORT DATE - 12/19/78

AP# 47-021-3391 FARM 1

GAS MFC										SHUT-IN PRESSURE		TOTALS
OIL BAR	J-	F-	M-	A-	M-	J-	J-	A-	J-			1,110
DAYS ONLINE										M-		0-

SUMMARIZATION SCHEDULE  
Section 271.804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart II.

API NUMBERS





State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER  
DIRECTOR

ROBERT L. DODD - P. E.  
DEPUTY DIRECTOR

BEFORE THE OFFICE OF OIL AND GAS  
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATION OF EASTERN )  
AMERICAN ENERGY CORPORATION REQUESTING CLASSI- )  
FICATION UNDER SECTION 107 OF WELLS 47-021-2943, )  
2995, 3012, 3374, 3376, 3379, and 3408, IN GLEN- )  
VILLE DISTRICT, GILMER COUNTY, WEST VIRGINIA. )

DOCKET NO. 6

CAUSE NO. 8

3391 ✓

Eastern American Energy Corporation has requested classification of the above captioned wells as Devonian Shale wells under Section 107-(c)-(4) of the Natural Gas Policy Act. The Office of Oil and Gas has determined the definition for Devonian Shale in Section 272.101 (c) means natural gas produced from the fractures, micropores, and bedding planes of shale deposited during the Paleozoic Devonian Period.

Section 274.205 (d) requires (3) a gamma ray log; (4) a reference to a standard stratigraphic chart or text establishing that the producing interval is a Devonian Shale.

In view of the significance of these determinations a hearing has been set for:

DATE: January 23, 1980

TIME: 9:00 a.m.

PLACE: Conference Room, First Floor  
1615 Washington Street, East  
Charleston, West Virginia

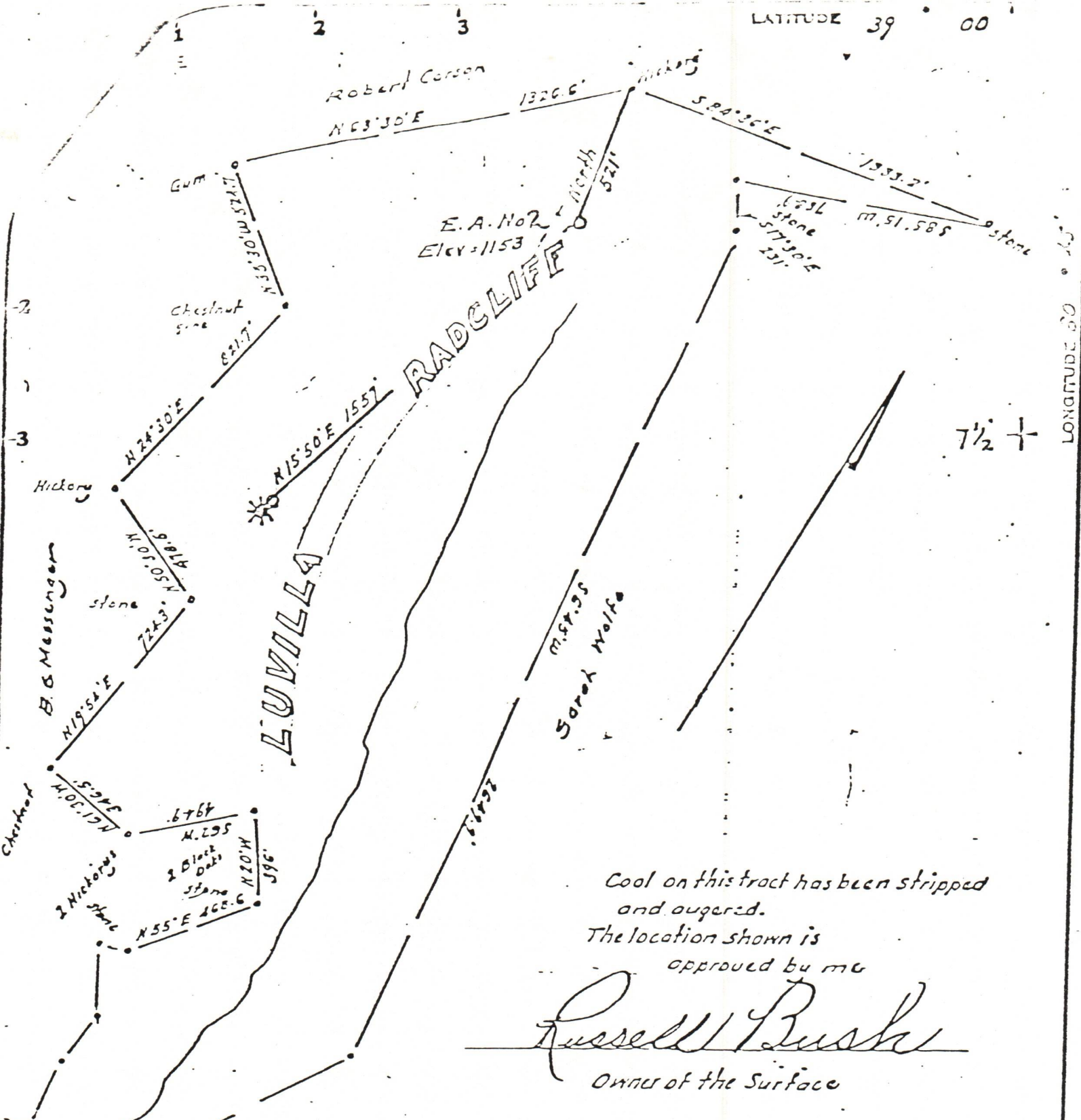
IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS  
OF THE STATE OF WEST VIRGINIA

By: Robert L. Dodd  
Robert L. Dodd, Administrator

Dated at Charleston, West Virginia  
January 9, 1980

02/16/2024



Minimum Error of Closure \_\_\_\_\_

Source of Elevation Elev Well No. 1 - 1017

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: [Signature]  
Squares: N S E W

- Fracture
- New Location
- Drill Deeper
- Abandonment

Map No. \_\_\_\_\_

Company Eastern American Energy Corp.

Address P.O. Box 67, Glenville, W.Va.

Farm Luvilla Radcliff

Tract \_\_\_\_\_ Acres 112.94 Lease No. \_\_\_\_\_

Well (Farm) No. EANo 2 Serial No. \_\_\_\_\_

Elevation (Spirit Level) 1153

Quadrangle Glenville T1/2

County Gilmer District Glenville

Engineer [Signature]

Engineer's Registration No. 1777 145 700

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date Nov. 13, 1978 Scale 1" = 500'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

### WELL LOCATION MAP

FILE NO. 021 394 02/16/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to \_\_\_\_\_, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

LONGITUDE 80