



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

December 04, 2013

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-2103198, issued to CHESAPEAKE APPALACHIA, L.L.C., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: (FD MCELWEE 1)803761

Farm Name: TAMULITIS, MARY

API Well Number: 47-2103198

Permit Type: Plugging

Date Issued: 12/04/2013

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B
Rev. 2/01

1) Date October 18, 2013
2) Operator's Well No. 803761
3) API Well No. 47-021 - 03198

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 732' Watershed Upper Ohio South
District Center 01 County Gilmer 21 Quadrangle Normantown 514

6) Well Operator Chesapeake Appalachia, LLC 7) Designated Agent Eric B. Gillespie
Address P.O. Box 1300 Address P.O. Box 6070
Jane Lew, WV 26378 Charleston, WV 25301

8) Oil and Gas Inspector to be notified Name Bryan Harris
Address PO Box 2657
Volga, WV 26238
9) Plugging Contractor Name R & J Well Service
Address P.O. Box 37
Hueysville, KY 41640

10) Work Order: The work order for the manner of plugging this well is as follows:

MIRU construction equipment to BR&L (remove any tanks, separators, well lines, meter runs, exc.). MIRU service rig & needed BOP equipment. NOTE: Blow down well to pit or tank.
TIH strapping 2 3/8" tubing to an estimated TD of 1,854 +/- . NOTE: If PBTD is incorrect, SD and contact Engineer. Load hole with 29 bbls of 6% gelled water or break surface with circulation.
Pump 15 sks of Class A cement (200' cement plug), flush tubing with 8 bbls 6% gelled water. TOO H with 2 3/8" tubing to surface. SD & WOC for 8 hours. RIH w/ sandline tools & tag plug
@ 1,654' +/- . If plug is not at 1,654', SD and contact the Chesapeake engineer for recalculation. RU Wireline and Shoot 4 1/2" casing at 1,325' +/- . Pull and laydown casing.
TIH strapping 2 3/8" tubing to an estimated TD of 1,375 +/- . Pump 34 sks of Class A cement (200' cement plug), flush tubing with 6 bbls 6% gelled water.
TOOH with 2 3/8" tubing to surface. SD & WOC for 8 hours. RIH w/ sandline tools & tag plug @ 1,175' +/- . If plug is not at 1,175', SD and contact the Chesapeake engineer for recalculation.
TIH strapping 2 3/8" tubing to an estimated TD of 330' +/- . Pump 41 bbl of 6% gelled water or break circulation. Pump 17 sks of Class A cement (100' cement plug).
Flush tubing with 1.5 bbls of 6 %gelled water. 18. TOO H with 2 3/8" tubing to surface. SD & WOC for 8 hours. RIH w/ sandline tools & tag plug @ 230' +/- . If plug is not at 230'.
SD and contact the Chesapeake engineer for recalculation, TOO H with 2 3/8" tubing to 100'. Pump 17 sks of Class A cement (100' cement plug). TOO H w/ tubing. Top off well with required
Class A cement as needed. Install a 36 inch casing monument w/ 2' vent. Install a Aluminum plat monument with ALL required WV dates and WV API number. RDMO all service

equipment providers and reclaim location to WV State requirements.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Set 100' plug across elevation

Work order approved by inspector Bryan O'Hearn

Date

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SCOPE OF OPERATION

1. Safety is the highest priority. Control costs and avoid unnecessary expenditures.
2. TIH with 2-3/8" tubing to estimated TD of 1,865'
3. Pump required cement and gel plugs per WV DEP state requirements
4. Plant a well monument with WV State API number

PROCEDURE

1. **Contact the WV State Inspector 48 hours prior to operations.**
2. **Safety is the highest priority.** Hold wellsite safety meetings prior to each significant operation. Review critical parameters and objectives as well as emergency action plans.
3. MIRU construction equipment to BR&L (remove any tanks, separators, well lines, meter runs, exc.)
4. MIRU service rig & needed BOP equipment. **NOTE: Blow down well to pit or tank.**
5. TIH strapping 2 3/8" tubing to an estimated TD of 1,854 +/- **NOTE: If PBSD is incorrect, SD and contact Engineer.**
6. Load hole with 29 bbls of 6% gelled water or break surface with circulation.
7. Pump 15 sks of Class A cement (200' cement plug), flush tubing with 8 bbls 6% gelled water
8. TOOH with 2 3/8" tubing to surface. **SD & WOC for 8 hours.**
9. RIH w/ sandline tools & tag plug @ 1,654' +/- . If plug is not at 1,654', SD and contact the Chesapeake engineer for recalculation.
10. RU Wireline and Shoot 4 1/2" casing at 1,325' +/- . Pull and laydown casing.
11. TIH strapping 2 3/8" tubing to an estimated TD of 1,375 +/- .
12. Pump 34 sks of Class A cement (200' cement plug), flush tubing with 6 bbls 6% gelled water
13. TOOH with 2 3/8" tubing to surface. **SD & WOC for 8 hours.**
14. RIH w/ sandline tools & tag plug @ 1,175' +/- . If plug is not at 1,175', SD and contact the Chesapeake engineer for recalculation.
15. TIH strapping 2 3/8" tubing to an estimated TD of 330' +/- .
16. Pump 41 bbl of 6% gelled water or break circulation.

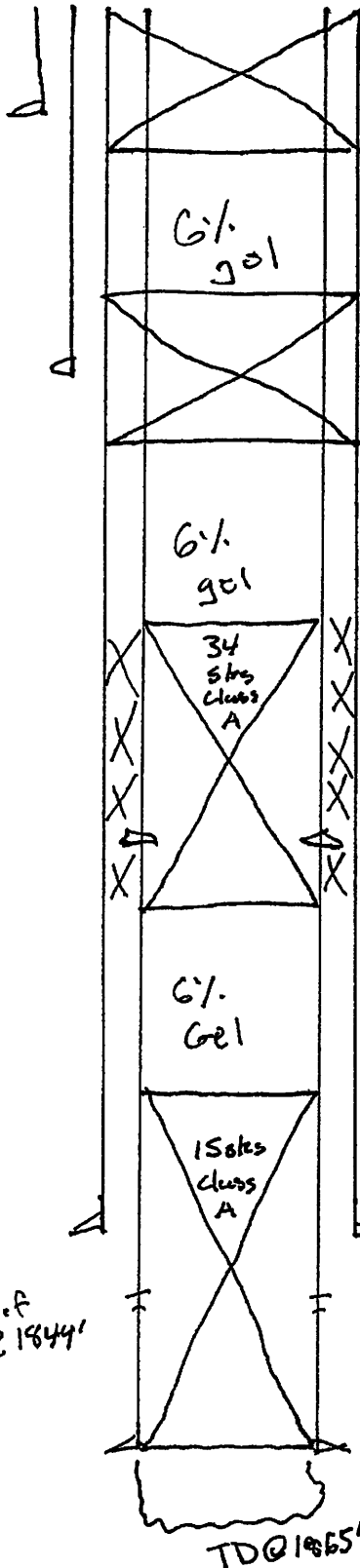
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17. Pump 17 sks of Class A cement (100' cement plug). Flush tubing with 1.5 bbls of 6 %gelled water.
18. TOOH with 2 3/8" tubing to surface. **SD & WOC for 8 hours.**
19. RIH w/ sandline tools & tag plug @ 230' +/- . If plug is not at 230', SD and contact the Chesapeake engineer for recalculation.
20. TOOH with 2 3/8" tubing to 100'.
21. Pump 17 sks of Class A cement (100' cement plug). TOOH w/ tubing.
22. Top off well with required Class A cement as needed.
23. Install a 36 inch casing monument w/ 2" vent. Install a Aluminum plat monument with **ALL required WV dates and WV API number.**
24. RDMO all service equipment providers and reclaim location to WV State requirements.

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Class A = 1.18 ft³/sk

4 1/2" = 0.08226 ft³/ft
6 3/4" = 0.196344 ft³/ft



10" @ 80'
top plug 100' - surface
~17 sks

8 1/4" @ 280'
3rd plug 330' - 230'
~17 sks

2nd cement plug in 6 3/4" @
1325' - 1175' ~34 sks

Shoot off
csg @ 1325'

6 3/4" @ 1723'

1st cement plug

4 1/2" @ 1854'

TD @ 1865'

Prof @ 1844'

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08/09/1987
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210398 P

Current Wellbore Schematic



WELL (PN): F D MCELWEE 1 (803761)
 FIELD OFFICE:
 FIELD:
 STATE / COUNTY: WEST VIRGINIA / GILMER
 LOCATION: T/D CENTER, Q-NORMANTOWN
 ROUTE: CE-JLN-RT 326 - JIM ADAMS
 ELEVATION: GL: KB: KB Height:
 DEPTHS: TD: 1,865.0

API #: 4702103198
 Serial #: 3198
 SPUD DATE: 4/21/1925
 RIG RELEASE: 5/25/1925
 FIRST SALES: 8/3/1925

VERTICAL - Original Hole, 10/30/2013 1:53:27 PM		Conductor Casing; Set @ 80.0 ftKB ; Original Hole									
Vertical schematic (actual)	Zones	Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)			
Item Des	OD (in)	ID (in)	Drift (in)	Wt (lb/ft)	Grade	Top Thread	Top (ftKB)	Btm (ftKB)	Len (ft)		
Casing Joints	10		1.773				0.0	80.0	80.00		
Surface Casing; Set @ 280.0 ftKB ; Original Hole											
Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)					
Casing Joints	8 1/4						0.0	280.0	280.00		
Production Casing; Set @ 1,723.0 ftKB ; Original Hole											
Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)					
Casing Joints	6 5/8						0.0	1,723.0	1,723.00		
Production Casing; Set @ 1,854.0 ftKB ; Original Hole											
Set Tension (kips)		Mud Weight		Cut Pull Date		Depth Cut Pull (ftKB)					
Casing Joints	4 1/2						0.0	1,854.0	1,854.00		
Description: Production Casing Cement											
1,840.0-1,854.0											
Top of Cement (ftKB): 1,840.0						Top Measurement Method:					
Fluid	Pump Start Date	Amount (sacks)	Class	Dens (lb/gal)	Vol Pumped (bbl)	Yield (ft ³ /sack)					
	3/11/1960	25	Standard								
Perforations											
Date	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Current Status						
4/14/1960	BIG INJUN, Original Hole	1,844.0	1,844.0								
Stimulations & Treatments											
BIG INJUN, Stage 1, Frac, 4/14/1960											
Min Top Dep...	Max Btm De...	Total Clean...	Avg Treat Pr...	Q Treat Avg...	Post ISIP (psi)	Comment					
1,844.0	1,844.0	463.00									
Sand Size	Type	Amount	Conc (lb/gal)								
20/40	100 Mesh Sand	20,000.0									

10 in; 0.00 lb/ft;
80.0 ftKB

8 1/4 in; 0.00 lb/ft;
280.0 ftKB

6 5/8 in; 0.00 lb/ft;
1,723.0 ftKB

4 1/2 in; 0.00 lb/ft;
1,854.0 ftKB

BIG INJUN, Original Hole

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24-98-57

OHIO FUEL OIL COMPANY

Lease No. 4674

U.F.G. 3761
Serial Well No. 1341

FORM T L C C 99700

RECORD of Well No. **1** on the **F. D. McElwee** Farm of **90** Acres
 in **Center** **Precher** District **Gilmer** County, W. Va. **Gilmer County** Field
 Located **19** Rig Commenced **19** and Completed **19**
 Drilling Commenced **April 21st,** **19 25** and Completed **May 21st,** **19 25** Depth of Hole was **1857** feet
 Contractor was **Pratt Drilling Company** Address **Charleston, W. Va.**
 Drillers names **J. S. Yeater and W. W. Wilson** Drilling cost per foot
 Drilled deeper to feet and completed **19** Drilling deeper cost per foot
 Contractor was Address

CASING			TUBING			PACKER		
Size	Used in Drilling	Left in Hole	Size	Foot Used	Date Pulled	Size	Kind	Foot from Bottom
10"	80	80	1857 - 3"			6 5/8"	Steel Shoe	
8"	575	280				6 5/8" x 3" x 16"	Hester Spec	40
5 5/8"	1723	1723						

Perforation 75'

Well first produced **25/10 water thru 6 5/8" Orifice** **16** feet of wood conductor used
 Production changed to in **19** Well shot **19**
 Well cleaned out **19** result: **OK** Size of Torpedo **19** qts.
 Well cleaned out **19** result: **OK** Started Pumping oil **19**
 Well abandoned and plugged **19** By **OK** Kind of rods

OIL WELL GAS WELL

REFERENCE DATA

Production	Rock Press.	Calculated Flow	Dated
Barrels per day	Pounds	Cu. Feet per day	

SUNDRY REPORTS

Noted conditions that might effect calculated production

695

EXAMINED CHECKED
 BY *JH*

Connections used-

- 1 - 6 5/8" x 3" Moser Head
- 2 - 3" H P Gates
- 2 - 3" Nipples
- 1 - 3" x 1/2" Blind Union
- 1 - 3" Tee
- 1 - 1/2" Bronze Stop
- 1 - 1/2" Nipple
- 1 - Set 6 5/8" Anchor Clamps and Bolts
- 1 - Set 3" " "

OK

U.F.G. 3761
O.F.O 1341

DRILLERS RECORD MAP 591 98-87

Formation	Top	Bottom	Thickness	REMARKS
Red Rock & Slate		535	535	
- Big Dunkard	535	620	85	
Slate and Shells	620	710	90	
- Gas Sand	710	750	40	
Slate	750	815	65	
- 1st Salt Sand	815	900	85	
Slate	900	920	20	
Sand	920	983	63	
Slate	983	1075	92	
- 2nd Salt Sand	1075	1130	55	
Slate and Shells	1130	1270	140	
- 3rd Salt Sand	1270	1350	80	
Slate and Red Rock	1350	1520	170	
- Maxon Sand	1520	1580	60	Water 1542'
Slate and Lime	1580	1620	40	
- Little Lime	1620	1655	35	
Pencil Cave	1655	1680	25	
- Big Lime	1680	1752	72	
- Injun Sand	1752	1857	105	
Total Depth		1857		

Gas from 1830-1854

WELL DATA

Location (Surface)	Lat. 38.7703 Long. 80.952
TD	1,865'

CASING AND TUBULAR DATA

STRING	SIZE	WEIGHT/GRADE	DEPTH
Surface	10"	NA	80'
Intermediate	8 1/4"	NA	280'
Intermediate	6 5/8"	NA	1,723'
Production	4 1/2"	11.6#/J	1,854'

PRESSURE AND DIMENSIONAL DATA

SIZE	WEIGHT	GRADE	BURST	COLLAPSE	DRIFT
10"	NA	NA	NA	NA	NA
8 1/4"	NA	NA	NA	NA	NA
6 5/8"	NA	NA	NA	NA	NA
4 1/2"	11.6#	J	5,350	4,960	3.875"
2 3/8"	4.7#	N-80	11,200	11,780	1.901"

CAPACITIES

SIZE	WEIGHT	CAPACITY (GAL/FT.)	CAPACITY (BBL/FT.)
10"	NA	3.59283	0.0855
8 1/4"	NA	2.62231	0.0624
6 5/8"	NA	1.61268	0.0384
4 1/2"	11.6#	0.65280	0.0155
2 3/8"	4.7#	0.16239	0.00387

WELLHEAD EQUIPMENT

COMPONENT	SIZE & RATING
Manufacturer	?
Tubing Spool	
Casing Spool	
Bradenhead	

DRIVING DIRECTIONS

If traveling from Jane Lew travel on 1-79 S to exit 51 Frametown. Take exit 51 to WV 4 toward Frametown (0.3 mi) and turn left onto WV 4 N (1.7 mi). Turn left onto CR 9 (Rosedale Rd). Continue on Rosedale Rd for approximately 14.7 miles. Well will be on right of road.

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WW-4A
Revised 6-07

1) Date: November 11, 2013
2) Operator's Well Number
803761
3) API Well No.: 47 - 021 - 03198

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

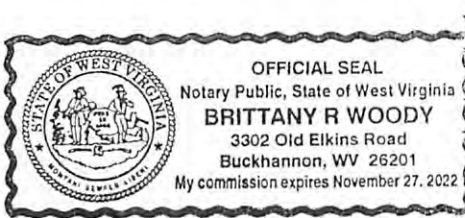
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Mary Tamulitis % Martin Tamulitis</u>	Name _____
Address <u>113 Lee Street</u>	Address _____
<u>Belington, WV 26250</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Bryan Harris</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 157</u>	Name _____
<u>Volga, WV 26238</u>	Address _____
Telephone <u>304-380-8171</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Chesapeake Appalachia, LLC
 By: [Signature]
 Title: Regulatory Analyst
 Address P.O. Box 1300
Jane Lew, wv 26378
 Telephone 304-517-1416 EXT. 86024

Subscribed and sworn before me this 12th day of November
Brittany R Woody Notary Public
 My Commission Expires 11/27/22

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Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Chesapeake Appalachia, LLC OP Code 494477557

Watershed Upper Ohio South Quadrangle Normantown

Elevation 732' County Gilmer District Center

Description of anticipated Pit Waste: Water from plugging process

Will a synthetic liner be used in the pit? yes 20MIL

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 2D0072539/2D0413175/2D0610306/2D0610317)
- Reuse (at API Number at next anticipated well, API# will be included on the WR34/&or permit addendum)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain flowback will be put in steel tanks and reused or taken to permitted disposal facility)

Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Other (Explain _____)
- Swabbing
- Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Dee Southall

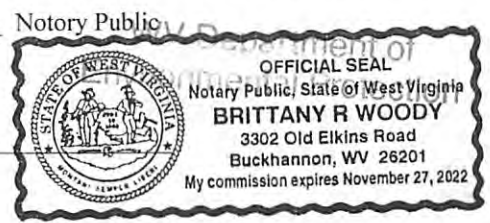
Company Official Title Regulatory Analyst

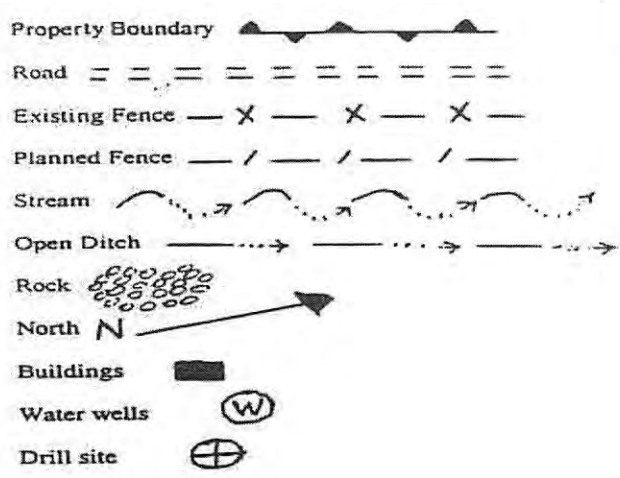
Subscribed and sworn before me this 12th day of November, 2013

Brittany R Woody

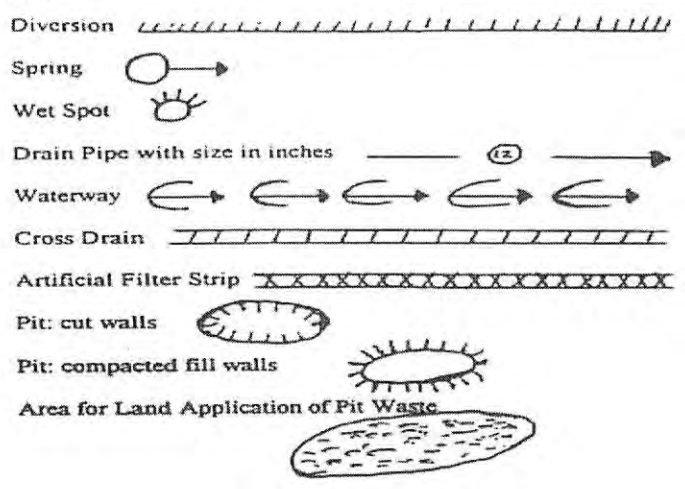
My commission expires 11/27/22

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LEGEND



Proposed Revegetation Treatment: Acres Disturbed _____ Prevegetation pH _____

Lime ^{as determined by pH test min. 2} _____ Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20 or equivalent) ⁵⁰⁰ _____ lbs/acre (500 lbs minimum)

Mulch ^{Hay/Straw} _____ Tons/acre

Seed Mixtures

Seed Type	Area I	lbs/acre
Orchard Grass	20	
Red Top	15	
White Clover	15	

Seed Type	Area II	lbs/acre
Orchard Grass	20	
Red Top	15	
White Clover	15	

Attach: Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bryan O'Hara

Comments: _____

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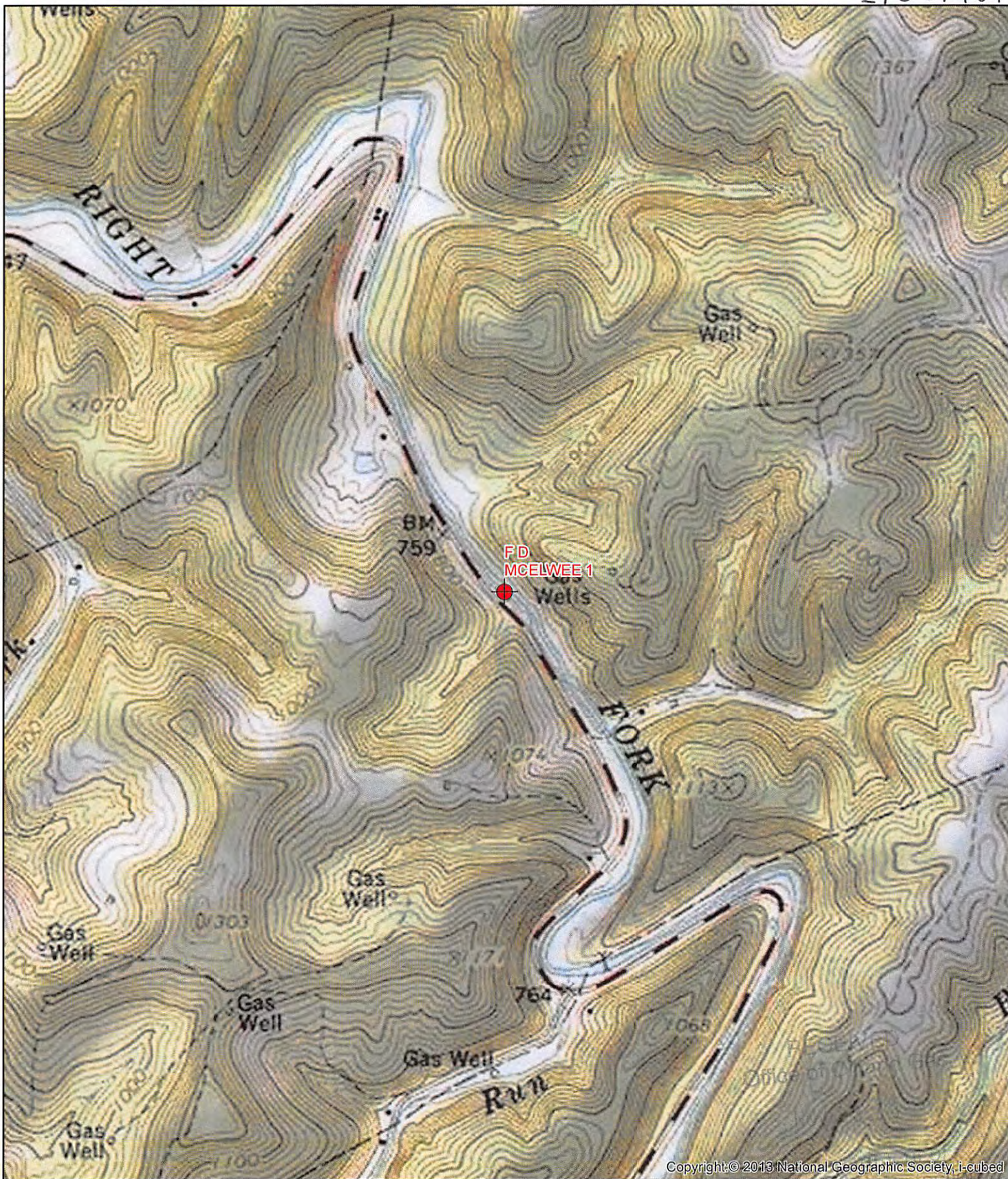
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Title: _____ Oil and Gas Inspector

Date: 11-15-13

Field Reviewed? () Yes (X) No

WV Department of Environmental Protection




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Well: F D McElweel 1
 Permit : 4702103198
 Quad: Normantown
 District: Center
 County: Gilmer
 State: WV

Geographic NAD83 UTM 17N
 Latitude 38.770431
 Longitude -80.95185
UTM NAD83 (Meters)
 504181.43 E
 4291304.06 N

Environmental Protection



0 500 1,000 2,000 Feet

2103198P

WW-7

8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API:47-021-03198

WELL NO.: 803761

FARM NAME: FD McElwee 1

RESPONSIBLE PARTY NAME: Chesapeake Appalachia, LLC

COUNTY: Gilmer DISTRICT: Center

QUADRANGLE: Normantown

SURFACE OWNER: Mary Tamulitis

ROYALTY OWNER: ***see attachment #1

UTM GPS NORTHING: 4291304.06

UTM GPS EASTING: 504181.43

GPS ELEVATION: 732'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____ : Post Processed Differential ____
Real-Time Differential ____
Mapping Grade GPS ____ : Post Processed Differential ____
Real-Time Differential ____
4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature _____
Date 11/12/13

Regulatory Analyst
Title _____
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PERSONNEL / PHONE LIST

Central District Team

Production Engineer	Shawn Jackson	Office: (405) 935-6276 Mobile (405) 365-9974
Operations Manager	Zack Arnold	Office: (304) 517-1416 ext 86028 Mobile: (304) 203-8059
Completion Superintendent	Chad Satterfield	Office: (304) 517-1416 ext 86062 Mobile: (304) 203-8059
Production Superintendent	Manny Johnson	Office: (740) 695-1623 ext 87804 Mobile: (304) 641-0085
Land Man	Randy Orsburn	Office: (304) 517-1416 ext 86020
WV State Inspector	David Cowan	Cell: (304) 389-3509
WV STATE INSPECTOR GILMAN COUNTY.	BRYAN HARRIS	CELL 304 - 553 - 6087

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