

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

November 17, 2015

#### WELL WORK PLUGGING PERMIT

#### Plugging

This permit, API Well Number: 47-2103166, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

Operator's Well No: 7475

Farm Name: DAVIS

API Well Number: 47-2103166

**Permit Type: Plugging**Date Issued: 11/17/2015

# **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

## **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

Barry and Karen Lay 943 Mineral Road Glenville, WV 26351

October 27, 2015

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Office of Oil and Gas

OCT 28 2015

WV Department of Environmental Protection

Mr. James Martin Chief, Office of Oil and Gas Division of Environmental Protection 601 57<sup>th</sup> Street, SE Charleston, WV 25304

Re: Plugging permit for EQT Production Company Davis #7475 47-021-03166

Dear Mr. Martin:

We received notification from EQT Production Company, as the surface owners of the property, of their intent to plug and abandon the above captioned well. Although we have no objection to the plugging and abandonment of this well, we do feel the information we received with regard to reclamation is woefully lacking in content. This is a pre-1929 well drilled on a very small location with no discernible access road from the farm road located near the middle of our property. The location is covered with trees and brush and will surely need to be enlarged to accommodate the equipment necessary to plug this well. There exists nearby a short but very steep timber access road built prior to our acquisition of the property.

The following are our concerns with regard to the proposed plugging application:

- 1.) How does EQT intend on enlarging the well site and maintaining the integrity of our existing farm right?
  - 2.) How does EQT intend on addressing the vegetation on the existing site?
- 3.) How is EQT going to access their well location to minimize erosion of the steep bank leading to the site?
- 4.) Finally, we object to the proposed disposal method for treating pit wastes being land application. This ground is steep and covered with trees and brush which will allow runoff into our existing road and the nearby stream.

We understand and agree the existing well needs to be plugged however our concerns are the final restoration of our property and the stabilization of the existing soil. Therefore, we believe it is necessary that EQT provide more detail and a properly delineated reclamation plan for this site showing the location of their access road from our existing farm road and how they plan to enlarge the well site and prevent soil erosion. Thank you

Sincerely,

Barry Lay Karen Lay

Copy: EQT

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Office of Oil and Gas

OCT 28 2015

WV Department of Environmental Protection



November 12, 2015

Mr. James Martin Chief, Office of Oil and Gas Division of Environmental Protection 601 57<sup>th</sup> Street, SE Charleston, WV 25304

Re: Objection to P&A Permit Application, Barry and Karen Lay, API # 47-021-03166 EQT Well Number 607475, Gilmer Co., WV

Dear Mr. Martin,

EQT met with Barry and Karen Lay on site November 11, 2015. Upon intial viewing Mr. Lay discovered that he thought this was another well that was located further up on his property which was the basis of his objection. EQT does not own a lease or any wells on that parcel of property.

We reviewed the correct well location of the permit application. In discussions EQT addressed Barry and Karen Lay's concerns by the following:

- 1.) Brush from the location will be stacked properly beyond the powerline at the end of the location in order to keep the power line ROW clear for future maintainance.
- 2.) Will upgrade existing creek crossing with stone.
- 3.) Will install silt fence parallel to the creek on the bank above the creek between the well and creek.
- 4.) Install straw bales in the creek below the creek crossing as well as an absorbent boom to provide an abundance of caution during plugging operation.
- 5.) Will apply seed mixture as they have requested. Not to use KY31 fescue.
- 6.) Will notify Barry and Karen when starting construction and plugging operations.
- 7.) EQT will not Land Apply pit fluids but will haul off and properly dispose as per WVDEP regulations.

EQT has addressed the landowners concerns on the correct location site which are most always part of our normal operations. Therefore, EQT requests that the Plugging Application for 47-021-03166 be duly processed and issued. If you should have any additional questions please contact me at 304-552-7917.

Respectfully,

Rex C. Ray Regional Land Manager EQT Production Comapany

cc: Barry and Karen Lay, Jeff McLaughlin

CK 19898

Form WW-4 (B) Permit Copy (Rev 2/01) 
 Date:
 October 19, 2015

 Operator's Well
 607475 (Davis #7475)

 API Well No.:
 47
 021 - 03166

# STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

#### APPLICATION FOR A PERMIT TO PLUG AND ARANDON

	APPLICATION	NFORAI	PERMIT TO PLUC	S AND ABANDON		
4) Well Type: Oil	Gas	Gas X Liquid Injection		Waste Dieno	eal.	
If Gas, Production	X		rground storage			X
ii das, Fieduction	^	_ Or Orider		реер	Shallow	^
5) Elevation	on: 857 ft.	Watersh	ed:			
	lenville	County:	Gilmer	Quadrangle:	Glenville 7.5	5'
District:						
	Production Co			gnated Agent: Rex C		
	Professional P		Addr	ess: 120 Professiona		
Address: Brid	geport, WV 26	330	-	Bridgeport, WV	26330	
3)			9) Plug	ging Contractor:		
Oil & Gas Danny Mul			Nam		Service	
Name: 125 Big Tr	ace Fork Road			ess: PO BOX 995		
Address: Harts, WV	25524 (Such	Channon	WU 20201	Buckhannon, WV	26201	
		OF	FICE USE ONLY			
			TIOL OOL ONLY			
Notification must be g			gas inspector 4	urs before permitted work Date		,

#### PLUGGING PROGNOSIS

Davis, R. #1 (607475) Gilmer Co. WV District, Glenville API # 47-021-03166 BY: R.Green DATE: 02/26/15

#### CURRENT STATUS:

10" @ 122' 8 ¼" @ 692' 6 5/8" @ 1482' Elevation @856'

Fresh Water @ None reported Salt Water @ None reported Conl @ None reported Gas Shows@ 435', 1325', 1559' Oil show @ none reported

DANNY Mullins 1-304-932-6844

- 1. Notify State Inspector, Brian Harris 1-301-553-6087, 24 hrs. to commencing operations.
- 2. Free point 3" tubing, cut tubing @ free point (est @ 1540'top of packer). TOOH 3" tbg.
- 3. TIH tbg to 1540', set 150' C1A cement plug 1540' to 1390', (3" packer seat, 6 5/8" casing seat).
- 4. TOOH tbg to 1390', gel hole 1390' to 1200', TOOH tbg.
- 5. Free point 6 5/8" casing, cut casing @ free point, TOOH casing.
- Set 100' C1A cement plug 50' in/out of cut, perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
- 7. TOOH tbg to top of csg cut plug gel hole to elevation.
- 8. TOOH tbg to elevation @ 856', set 100' C1A cement plug across elevation.
- 9. TOOH tbg to top of elevation plug, gel hole top to 750'
- 10. TOOH tbg to 750' set 100'C1A cement plug 750' to 650'(8 1/4" casing seat).
- 11. TOOH tbg to 650' gel hole 650' to 400', TOOH tbg.
- 12. Free point 8 1/4" casing, cut csg @ free point, tooh csg.
- 13. Set 100' c1a cement plug 50' in /out of casing cut. Perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
- 14. TOOH tbg to top of csg cut plug, gel hole top to 200'.
- 15. TOOH tbg to 200' set 200' cla cement plug 200' to surface.
- 16. Erect monument with API# and date.
- 17. Reclaim location and road to WV-DEP standards.

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RECEIVED Office of Oil and Gas

OCT 22 2015

WW-4-A Revised 6/07 1) Date: October 19, 2015
2) Operator's Well Number 607475 (Davis #7475)
3) API Well No.: 47 021 - 03166
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4)	Surface Owner(s	s) to be served:	5) (a) Coal	Operator:	
	(a) Name	Barry and Karen Lay	Name	None	
	Address	943 Mineral Road	Address		
		Glenville, WV 26351			
	(b) Name		(b) Coal Ow	ner(s) with Declaration	
	Address		Name	See attachment	
			Address		
	(c) Name		Name		
	Address		Address		
6)	Inspector	Danny Mullins	(c) Coal Les	ssee with Declaration	
	Address	125 Big Trace Fork Road 220 Jack Aug	S RoName	None	
		Harts, WV 20024 Duck www on WU 262	o( Address		
	Telephone	(304) 932-6844			

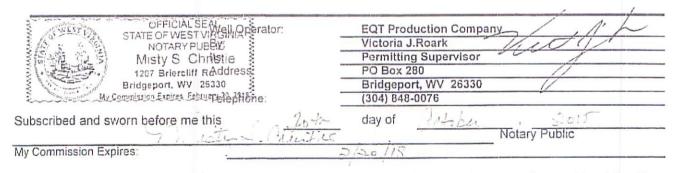
#### TO THE PERSONS NAMED ABOVE:

You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

#### WW2-A

#### **Additional Coal Owners**

EQT Production Company EQT Plaza 625 Liberty Avenue Suite 1700 Pittsburgh, PA 15222

Paul Davis, Agent for Hugh W. Davis, et al. 2220 Ottawa River Road Toledo, OH 43611

TW Mineral Account c/o Trio Petroleum Corp P. O. Box 880 Glenville, WV 26351-0880

Wayne Cobb, Agent for Grace C. Mays McDaniel, et al. 387 Hillman Road Akron, OH 44312

Ed Broome, Inc. 6394 US Highway 33 East Glenville, WV 26351

Attention: Alvin L. Engelke Garnet Gas Company 444 Richardsonville Road Creston, WV 26141-7578

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OCT 22 2015

WV Department of Environmental Protection WW-9 Revised 2/03

Page of			
2) Operator's We	II Nu	mber	
607475 (Davis #	7475	)	
3) API Well No.:	47	021 -	03166

#### STATE OF WEST VIRGINIA

# DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name	EQT PRODUCTION	COMPANY		OP ID	D:	
Watershed:			Qı	uadrangle:	Glenville 7	.5'
Elevation:	857 ft. Cour	nty:	Silmer	District:	Glenville	
Description of	anticipated Pit Waste:		F	ormation Fluid	ds	
and the second s	ate using more than 5,000 bb	ols of water to con	nplete the pro Is so, what n	35	rk? Yes _ <b>10-ml</b>	No X
Proposed Disp	osal Method for Treated Pit V X Land Application Underground Inject Reuse (at API Nur Offsite Disposal Po	tion - UIC Permit	Number	-		9pw
	n anticipated for this well? A I based, what type? Synthet used?			-		
Drill Cuttings d	o system be used? isposal method? Leave in pit in pit and plan to solidify what dfill or offsite name/permit numb	medium will be use		ime, sawdust		
issued on Augu understand that permit and/or of I certify under papplication form for obtaining the significant penal	I understand and agree to the list 1, 2005, by the Office of 0 the provisions of the permit ther applicable law or regulation and all attachments thereto in and all attachments thereto information, I believe that the littles for submitting false information.	Dil and Gas of the are enforceable tion can lead to e sonally examined and that, based he information is	West Virgini by law. Viola inforcement a and am fami on my inquiry true, accurate	a Division of Eletions of any ter lection. Iliar with the information of those indivi- e and complete	nvironmental Prote ms or condition of ormation submitted iduals immediately . I am aware that	ection. I the general d on this responsible
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Subscribed	and sworn before me this	20th d	ay of	cho ber		
NI	The S. Christie			Notary	Public OCT 22	2015
My Commis	esion Expires	S WEST N	STATE OF W NOTAR Misty S 1207 Brier Bridgeport, V	EST VIRGINIA EST VIRGINIA EST VIRGINIA EST PUBLIC Christie	WV D8paftr	<del>nent of</del> Prot <mark>e¢炸烫0</mark> /2015

### OPERATOR'S WELL NO.: 607475 (Davis #7475)

# LEGEND

Property Boundary		Diversion	1/1/1	
		Spring	Wet Spot	
Road		○	-65-	
Planned Fence	Drain Pine	with size in inches	Water Way	
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		<b>—</b> 123 <b>—</b> →	$\mathbb{C} \!$	
Existing Fence	Stream	am c:a	Cross Drain	
— <del>X-X-X-</del>				
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		XXX	8888	
North	Building	Water well	Drill site	
N		W	$\oplus$	
Pit with Cut Walls	Pit with Com	pacted Walls Area	of Land Application of	Pit Waste
677773				
	7			
Fertilizer (10-20-20) or ea Mulch2 To		1/3 ton	lbs/acre (500 lbs	minimum)
	SEED MIXTU	IRES		
Area I			Area II	
			7 (1 0 0 11	
Seed Type	lbs/acre	Seed Type		bs/acre
	lbs/acre	Seed Type Red Fescue		bs/acre
Seed Type  Red Fescue  Alsike Clover	40 5	-		
Red Fescue Alsike Clover Annual Rye	40	Red Fescue Alsike Clover		15 5
Red Fescue Alsike Clover Annual Rye ATTACH: Drawing(s) of road, location	40 5 15	Red Fescue Alsike Clover  or land application.		15 5
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Red Fescue Alsike Clover Annual Rye  ATTACH: Drawing(s) of road, location Photocopies section of invo Plan approved by: Comments:	40 5 15 , pit and proposed area f lived 7.5' topographic she	Red Fescue Alsike Clover  or land application.		15



## POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY .
LEASE NAME AND WELL No. <u>Davis #7475 - WV 607475 - API No. 47-021-03166</u> .
POTENTIAL SAMPLE LOCATIONS
Site: 1 Spacing: 940' +/- Owner: Barry K. and Karen D. Lay
Address: 1500 Shadow Dance Dr., Cox's Mill, WV 26342 . Phone No.
Comments:

RECEIVED Office of Oil and Gas

#### BIRCH RIVER OFFICE

237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608

#### BRIDGEPORT OFFICE

172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037

#### ALUM CREEK OFFICE P.O. Box 108 • 1413 Childress Rd Alum Creek, WV 25003

phone: 304-756-2949 fax: 304-756-2948 OCTA 252 2015 ICE
401 South Fairfax Blvd, Suite 3

WV Department of Environmental Protection

Topo Quad:	Glenville 7.5'	Scale:	1 " = 2000'	
County:	Gilmer	Date:	July 6, 2015	
District:	Glenville	Project No:	25-19-00-07	
Water	47-021-03166 W\	/ 607475 (Da	vis #7475)	
19		K O	Y	
		iter Sample within 10	00'	
	OI Chentaut	S. Line	Flat	
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1	47-021-03166		Gas Wel	Calling . We
1	WV 607475	3 (45) (46)	Site 1	160
			Gan.	
Gas Wali			ALE OF	
		119	West	
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Go	off Course A aca Gas Well		(2as Well	
County 4H Comp		200	NAD 27, N: 71632	South Zone
3 1/8	9/16 = 7	Now Wall	E: 20539 WGS 84	
33/1//		Ch. Well	LAT: 38.9	967090 30.810052
Gas	Weit //a		RECEN	15/05 and Gas
VEGHEL	SURVEYING AND MAPPING SERVICES PERF	ORMED BY:	EQT Production &	2110
un o	1-800-482-8606 237 Birch River Road Birch River, WV 26610	,	EQI Production C P.O. Box 280 BritylehdAAPAžš	
PVEYS.	PH: (304) 649-8606 FAX: (304) 649-8608		Environmental	919/26/2015

Topo Quad: Glenville 7.5' Scale: 1 " = 2000' Gilmer County: Date: July 6, 2015 District: Glenville Project No: 25-19-00-07 Торо 47-021-03166 WV 607475 (Davis #7475) 47-021-03166 WV 607475 NAD 27, South Zone N: 716328.42 E: 2053962.13 WGS 84 LAT: 38.967090 LONG PIVED052 ELEV: Of and Gas EQT Production Company
P.O. Box 2580 partment of
Bridgep 14, WV 26330 | Protection
Environmental Protection PREPARED FOR: SURVEYING AND MAPPING SERVICES PERFORMED BY: ALLEGHENY SURVEYS, INC. 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608

WV Department 19/2015

Environmental Protection

WW-7 8-30-06



# West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-021-03166 WELL NO.: WV 607475 (Davis #7475)	
FARM NAME: Roy Davis	
RESPONSIBLE PARTY NAME: EQT Production Company	
COUNTY: Gilmer . DISTRICT: Glenville .	
QUADRANGLE: Glenville 7.5'	
SURFACE OWNER: Barry K. and Karen D. Lay .	
ROYALTY OWNER: EQT Production Company, et al.	
UTM GPS NORTHING: 4313142 .	
UTM GPS EASTING: 516456 . GPS ELEVATION: 261 m (857 ft) .	
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:  1. Datum: NAD 1983, Zone: 17 South, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.  2. Accuracy to Datum – 3.05 meters  3. Data Collection Method:  Survey grade GPS: Post Processed Differential  Real-Time Differential  Mapping Grade GPS _X_: Post Processed Differential _X  Real-Time Differential  4. Letter size copy of the topography map showing the well location.  If the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.	
Sta Office of Oil and Gas	
Signature Title Date OCT 2 2 2015	5