

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

February 11, 2014

#### WELL WORK PLUGGING PERMIT

# Plugging

This permit, API Well Number: 47-2103161, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 7437

Farm Name: GAINER, HH

API Well Number: 47-2103161

Permit Type: Plugging

Date Issued: 02/11/2014

# **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

Form WW-4	(B)
Permit Copy	
(Rev 2/01)	

 Date:
 January 23, 2014

 Operator's Well
 607437 H H Gainer #7437

 API Well No.:
 47
 021 - 03161

CIL 17 256

# STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

1)									
Well Type:	Oil	Gas	X	Liquid Inject	tion	Wasto	Disposal:		
If Gas, Prod		_ X		erground stora	_	Deep	Shallow		
Location: District: Well Operat		2 duction C	County: ompany	G	ilmer 07	ted Agent:	gle: Tanner 7  Rex C. Ray		
Address:						Bridgepor	120 Professional Place Bridgeport, WV 26330		
Oil & Gas B Name: P	Oil & Gas Bryan Harris Name: P.O. Box 157 Address: Volga, WV 26238			<u>—</u>	Name:	HydroCarbon PO BOX 995 Buckhannon,			
	chment for de		29-101-15						
At	tempt :	lo pu	29-101-15	res.			Office of Ch		
At	tempt.	lo pu	29-101-15	res.					

#### PLUGGING PROGNOSIS -Weston

# Gainer, H.H. #2 (607437)

GILMER, Co, WV API # 47-021-03161 Dekalb District

BY: Craig Duckworth

DATE: 11/14/13

#### **CURRENT STATUS:**

10" csg

@ 125'

8 1/4" csg

@ 802'

6 5/8"csg

@ 1835'

3" tbg

@ 1972' (packer @1842')

TD @ 1321'

Fresh Water @ None reported

Salt Water @ None reported

1st Salt Sand @ 1295'

in Sand @ 1295

Stimulation: None reported

Coal @ None reported

Gas shows @ 1902'
Oil Shows @ None reported

- 1. Notify State Inspector, Bryan Harris 304-553-6087, 24 hrs. Prior to commencing operations.
- 2. Attempt to pull 3" & packer (1972'). If unable to pull 3" cut at top of packer@ 1842' and pull3"
- 3. TIH w/ tbg @ 1842'; Set 200' C1A Cement Plug @ 1842' to 1642' ( gas show@ 1902' & 6 5/8" csg @ 1835')
- 4. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 6 5/8" cut. Do not omit any plugs
- 5. TOOH w/ tbg @1642 '; gel hole @ 1642' to 1295'.
- 6. TOOH w/ tbg @ 1295'; Set 100' C1A Cement Plug @ 1295' to 1195'(Salt Sand @ 1295')
- 7. TOOH w/ tbg, Free Point 8 1/4", cut 8 5/8" @ free point, TOOH w/ 8 1/4" csg
- Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 8 1/4" cut. Do not omit any plugs
- 9. TIH w/ tbg @ 852'; Set 100' C1A Cement Plug @ 852' to 752'(8 1/4" cag @ 802')
- 10. TOOH w/ tbg @ 752; gel hole @ 752' to 200'
- 11. TOOH w/ tbg @ 200'; Set 200' C1A Cement Plug @ 200' to 0'(10" csg @ 125')
- 12. Top off as needed
- 13. Set Monument to WV-DEP Specifications
- 14. Reclaim Location & Road to WV-DEP Specifications

PECEIVED

Office of Oil and Gas

JAN 3.8 5014

U. V. Department of Environmental Projection

FORM G	AL WELL 1ES1		<u>nui</u>		Gas	t□ c	CleanIn	-	Ballii — Con		Swab	oblng []		olng □		lng 🗆 🗀
	No. 15078			einer,								s 137	M G	ilen. I		
	or DistDe	ekalb_		C	ounty_	Gilme	ır		Sta	te_LIV	_ Othe	r wells on	lease_			
	ompleted_B-3	30-24	0	D.D.O.F			M. Cu	Ft O.F	R.P		_ Produ	ucino »	. 0	-		
Gas at	1902-					·	Volume	a factor_			Tube	d with 1	972	ri at	3	in <del></del>
Packed	d at 1842		_ ft.	With_6	5/8	x 3	inc	sh	An	chor				_ TL, UI_		_ in _
CASIN	IG RECORD: 1	10"12!	5			3%*										_ P
Total de	epth 1972	2ft	t. To	p of fluid	at	1862	ft	. Bridg	ed at			ft. Dep			2.50	
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		"U" Tube Reading	e or	Size Open- ing	Pitot or F.M.	Open	L/P	½ Min.	1 Min.	2 Min.	3 Min.	4 Min.	5	-I UNO	NGLI	
	Against Line Pressure	в ххх	х	xxx	xx	xxx	71/2	7/2	8	816		91/2	Min.	R/P	Hrs.	Date
Sefore	From Atmosphere	10/10	W	3/2**	F.M.			1/2	1	2	3	3/2	<u> 10</u>		_	-
After	Against Line Pressure	6 XXX	×	xxx	xx	xxx	8	81/2	9	10	11	12	13	-	-	-
WEGI-	From Atmosphere	20/10	Ш	*	F.M.	18.30		1.	2	3	4	5	13	30	20	12-4-7
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Commei	enced work	12-2-7	75			19								-		
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Date of	this report	12-4-7	75			19	40						CE	19/1		145
			75		=	_ 19						-0"	HE ige of	GH OH	Division	Superintenden
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WW-4-A	
Revised 6/07	

1)	Date:		January	12:	3, 2014	
2)	Operator's Wel					
	607437 H H Ga	ainer #7	437			
3)	API Well No.:	47	021	-	03161	
		State	County		Permit	

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4)	Surface Owner(	s) to be served:	5) (a) Coal Operator:
	(a) Name	Audra Wade	Name None
	Address	55 Hummingbird Lane	Address
		Mt Zion, WV 26151	
	(b) Name	Elizabeth K Grossman	(b) Coal Owner(s) with Declaration
	Address	C/O Elizabeth K Setty	Name Oleta C Davis
	Address	1664 Holt Run Road	21065 Cardinal Pond Terrace
		Glenville, WV 26351	Address Apt 311
			Ashburn, VA 20147-6118
	(c) Name	Donald R & Eileen Kelbie	Name Charles W & Linda E Davis
	Address	420 Kelbie Hollow Rd	Address 7524 WV HWY 5 W
		Glenville, WV 26351	Glenville, WV 26351
6)	Inspector	Bryan Harris	(c) Coal Lessee with Declaration
	Address	P.O. Box 157	Name
		Volga, WV 26238	Address
	Telephone	304.553.6087	

#### TO THE PERSONS NAMED ABOVE:

You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

STATE OF WEST VIRGINIA NOTARY PUBLIC	ell Operator:	EQT Production Company	/
Pamela Sykes B)	<b>/</b> :	Victoria J.Roark	
EQT Production #	X.	Permitting Supervisor	
PO Box 280 Bridgeport, WV 26330	ddress:	PO Box 280	
My Commission Expires Aug. 24, 2022		Bridgeport, WV 26330	
Te	elephone:	(304) 848-0076	
Subscribed and sworn before me this	23	day of January , 2014	v G
James Ky-		Notary Public	
My Commission Expires:	8.	24.22	

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Environ

WW-9 Revised 2/03

Page of				
2) Operator's We	II Nu	mber		
607437 H H Gair	ner#	7437		
3) API Well No.:	47	021 -	03161	

## STATE OF WEST VIRGINIA

# DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name	D D /=		£ 1 1001 12		•	_	
Natershed: _	Dry Run of Tan	1000			_Quadrangle: _	Tanner	
Elevation:	1050	Coun	ty:	Gilmer	District: _	DeKa	alb
Description of a	anticipated Pit Wa	ste:	_		Formation Fluid	s	
	ate using more tha ner be used in the		s of water to	complete th Is so, wh	e proposed well wor nat ml.?	k? Yes_ 30 ml	_ No <u>X</u> _
Proposed Disp	osal Method for Tr	eated Pit V	Vastes:				
100 A	X Land Ap						
	Undergr	ound Inject	ion - UIC Per	mit Number	_		
	Reuse (	at API Num	iber)				
		isposal Pe	rmit #.				
	Other: E						
	anticipated for th				etc.		
	based, what type	? Syntheti	c, petroleum,	etc.			
Additives to be	used?						
Orill Cuttings di	system be used? It is posal method? It in pit and plan to s	eave in pit	medium will be			-	
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	150	GEND	OPERATOR'S WELL NO.: 607437 H H Gainer #7437
Property Bounda		Diversion	
Road		Spring	Wet Spot
	<b></b> -		<i>-</i> &-
Planned Fend		vith size in inches	Water Way
	· —	- 1 1	<b>€→€</b> →
Existing Fence	Stream		Cross Drain
Open Ditch	Artificial	Filter Strip	Rock
		XX	8666
North	Building	Water well	Drill site
N		W	$\oplus$
	reatment: Acres Disturbed:	1± Prevegetation	
posed Revegetation Tr	reatment: Acres Disturbed:	1± Prevegetation pH6.5	
posed Revegetation Tr Lime 3 Fertilizer (10-20-20)	reatment: Acres Disturbed:	1± Prevegetation	pH 5.8
posed Revegetation Tr Lime3 Fertilizer (10-20-20)	reatment: Acres Disturbed: Tons/acre or to correct to or equivalent Tons/acre or hydroseed.	1± Prevegetation pH 6.5 1/3 ton	pH 5.8  Ibs/acre (500 lbs minimum
posed Revegetation Tr Lime3 Fertilizer (10-20-20)	reatment: Acres Disturbed: Tons/acre or to correct to or equivalent Tons/acre or hydroseed.  SEED MIXTURE	1± Prevegetation pH 6.5 1/3 ton	pH 5.8  Ibs/acre (500 lbs minimum
posed Revegetation Tr Lime 3 Fertilizer (10-20-20)	reatment: Acres Disturbed: Tons/acre or to correct to or equivalent Tons/acre or hydroseed.  SEED MIXTURE	1± Prevegetation pH 6.5 1/3 ton	pH 5.8  Ibs/acre (500 lbs minimum office of the lbs/acre)  Area II FEB 0 4 2014
posed Revegetation Tr Lime 3 Fertilizer (10-20-20) Mulch 2 Area I	reatment: Acres Disturbed: Tons/acre or to correct to or equivalent Tons/acre or hydroseed.  SEED MIXTUE	1± Prevegetation pH 6.5 1/3 ton	pH 5.8  Ibs/acre (500 lbs minimum office of the lbs/acre)  Area II FEB 0 4 2014
posed Revegetation Tr Lime 3 Fertilizer (10-20-20) Mulch 2 Area I Seed Type KY-31 Alsike Clover	reatment: Acres Disturbed:Tons/acre or to correct to or equivalentTons/acre or hydroseed. SEED MIXTUE  Ibs/acre 40 5	1± Prevegetation pH 6.5 1/3 ton RES Seed Type	Ibs/acre (500 lbs minimum  Office of Oliver Minimum  Area II FEB 0 4 2014
posed Revegetation Tr Lime 3 Fertilizer (10-20-20) Mulch 2	reatment: Acres Disturbed:Tons/acre or to correct to or equivalentTons/acre or hydroseed. SEED MIXTUR  Ibs/acre 40	1± Prevegetation pH 6.5 1/3 ton RES Seed Type Orchard Grass	pH 5.8  Ibs/acre (500 lbs minimum office of other phinimum of other

Topo Quad:	Tanner 7.5'	Scale:_	1 " =	= 2000'	
County:	Gilmer	Date:	Dec	ember 16, 2013	
District:	Dekalb	Project	No: 25-1	19-00-07	
	47-021-03161	WV 607437 (	H H Gaine	or #7437)	Торо
Gala Well y y 46 days well y y 46 days well y 46 da	Oil Wells  Oil Capo  Wells  Oil Capo  Oil Capo	47-021-UWW-607	RM 1066 Gas Well Out Well Out Well Out Well Out Well Out	MAD 27, Sou N: 715,772.0 E: 2,018,088 WGS 84	uth Zone 16 .04 .095 .36500
LEGHEN LEAVE	SURVEYING AND MAPPING S ALLEGHENY S		PREPARED FOR:	roduction Com	nt of panyon
THE VEYE	1-800-48 P.O. BO BIRCH RIVEF PH: (304) FAX: (304)	2-8606 OX 438 R, WV 26610 649-8606		P.O. Box 280 Bridgeport, WV 26330	4/2014





# West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

<b>API</b> : <u>47-021-03161</u>	WELL NO.: WV 607437 (H.H. Gainer #7437) .
FARM NAME: Gainer	•
RESPONSIBLE PARTY NAME:	EQT Production Company .
COUNTY: Gilmer	DISTRICT:
QUADRANGLE: Tanner 7.5'	
SURFACE OWNER: Oras H Wa	de, et al
ROYALTY OWNER: Pittsburgh	& West Virginia Gas Company, et al
UTM GPS NORTHING: 43129	<u>72 .</u>
UTM GPS EASTING: 50550	1 . GPS ELEVATION: 320 m (1050 ft) .
preparing a new well location plat for above well. The Office of Oil and Gethe following requirements:  1. Datum: NAD 1983, Zone height above mean sea le  2. Accuracy to Datum – 3.0  3. Data Collection Method: Survey grade GPS: Post Pr Real-T Mapping Grade GPS _X : Post Real  4. Letter size copy of the to I the undersigned, hereby certify this belief and shows all the information prescribed by the Office of Oil and Company of the co	ocessed Differential ime Differential it Processed Differential I-Time Differential opography map showing the well location. Is data is correct to the best of my knowledge and required by law and the regulations issued and Gas.  \$\int_{\text{S}}^{\pmu} \frac{180}{2180}\$
Signature / 1/6/14	Title Einen
Date	



## POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: <u>EQT PRODUCTION COMPANY</u> LEASE NAME AND WELL No. <u>H.H. Gainer #7437 - WV 607437 - API No. 47-021-03161</u>

#### POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 656401.

BIRCH RIVER OFFICE P.O. Box 438 • 237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608 BRIDGEPORT OFFICE 172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037 CALDWELL OFFICE 212 Cumberland Street Caldwell, OH 43724 phone: 740-305-5007 fux: 740-305-5126 ALUM CREEK OFFICE P.O. Box 108 \* 1413 Childress Road Alum Creek, WV 25003 phone: 304-756-2949 fax: 304-756-2948

Topo Quad:	Tanner 7.5'	Scale:	1 " = 2000'	21031618
County:	Gilmer	Date:	December 16	2013
District:	Dekalb	Project No:	25-19-00-07	
Water	47-021-03161 WV 6		bor a land	7)
19/10/19	Wells Gan No potentia	al water wells with	n 1000'	
DIF Melta of	ooil o Oil Wells 10000	BM-10	66 Gas Well Gas Well	Well Co.
Wells Wells	Oil Wells	O PROU	Din Well	770/1
Wells Gat Well) 746	Wells 1	Gas Well Well	ogas Well	See
940	Dry Run	Oile Well		
			1-03161 Well 07437	West Control of the C
Gas Com Three Poplars Com Character Com				
mp Bass	Wells Run	1100		
West	Tool Tool Tool Tool Tool Tool Tool Tool	Sec. 1.	18 1 5 8	
Gat Well	DE	K A	I B	Oll 800 May
SEED GASO WELL			P56 NAD	27, South Zone
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SURVEYING AND MAPPING SERVICES PERFORMED BY:  ALLEGHENY SURVEYS, INC.  EQT Production Comp				n Company
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