

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

February 11, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-2103119, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

Chief

James Martin

Operator's Well No: 1148

Farm Name: MILLER, S. S.

API Well Number: 47-2103119

Permit Type: Plugging
Date Issued: 02/11/2014

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

Form WW-4 (B) Permit Copy (Rev 2/01)

CK 17256 Date: January 23, 2014 10000 Operator's Well Well No. 654616 (S.S. Miller #1148)

API Well No .:

021 - 03119

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

				1	فيو دوروسا
APPLICATION F	OR A	PERMIT	TO PLUG	AND	MODINARA

Well Type:	Oil	Gas _	X Li	quid Injection	on	Waste Dispo	sal:	
If Gas, Prod	duction	Х	Or Undergro	ound storag	е	Deep	Shallow	Х
)	Elevation:	977	Watershed:	Grass Ru	n of Little	Kanawha River		
Location:	Center		County:		mer	Quadrangle:	Tanner 7	.5'
District:) Well Opera Address:) Oil & Gas E	Bridgeport	sional P	lace		Address:	ed Agent: Rex C 120 Professiona Bridgeport, WV Contractor: HydroCarbon Well	al Place 26330	
	P.O. Box 157			-		PO BOX 995	CCIVICC	
Address: \	/olga, WV 26238					Buckhannon, WV	26201	
Pu	IL CCHOSE	115	ne fins			Wo	0.4 3014	
Plu	g all plu		ing Cuis			Environmer		f lion

PLUGGING PROGNOSIS - Weston

Miller #1148 (654616)

GILMER, COUNY, WEST VIRGINIA API # 47-021-03119 Center District

BY: Craig Duckworth

DATE: 10/21/13

CURRENT STATUS:

10" csg

@ 150' pulled

8 1/4" csg

@ 687'

6 5/8" csg

@ 1656' pulled

2" tbg

@ 1020' Packer at 1020' with 565' of 3"

TD @ 1585' (TD was@ 1790'filled back to 1585')

Fresh Water @ None Reported

Salt Water @ None reported

1st Salt Sand @ 950'

Coal @ None reported

Gas shows @ 2nd Salt Sand 1035; Little Lime 1526'-1530'; Big Injun 1700'

Oil Shows @ Big Injun 1700' Stimulation: None Reported

- 1. Notify State Inspector, Bryan Harris 304-553-6087, 24 hrs. Prior to commencing operations.
- 2. Attempt to pull 2"tbg, If unable to pull, Free point 2" above packer and shoot at free point.
- 3. TOOH w/ tbg @1020'; Set 200' C1A Cement Plug @ 1020' to 820' (gas shows Little Lime @ 1530' : 2nd Salt Sand @ 1035'; 1st Salt Sand @ 950')
- 4. TOOH w/ tbg @ 820; gel hole @ 820' to 737'.
- 5. TOOH w/ tbg @ 737'; Set 100' C1A Cement Plug @ 737' to 637' (8 1/4" csg set 687')
- 6. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf. all FW, Coal, Oil and Gas shows below 8 1/4" cut. Do not omit any plugs
- 7. TOOH w/ tbg @ 637; gel hole @ 637 ' to 200'
- 10. TOOH w/ tbg @ 200'; Set 200' C1A Cement Plug @ 200' to Surface (10" @ 150'pulled)
- 11. Top off as needed
- 12. Set Monument to WV-DEP Specifications
- 13. Reclaim Location & Road to WV-DEP Specifications

GEL SPACERS MUST BE PLACED BETWEEN ALL CEMENT PLUGS.

GEL 15 AT LEAST 670 BENTONITE (BY WEIGHT) MIXED WITH
FRESH WATER.

CARNEGIE NATURAL GAS COMPANY

Map Sheet No.....

RECORD OF WELL

Well No. 3 ...;

Drilled on S.S.Millor,

Farm of

Acres, situa 021-03110

Center

Township Gilmon District

County

Lease No. 519

Foreman

Gilmor Shipping Point

WELL

Juno.13.1923

Located Nov.29.1922

Notified Gen'l Office

December 16, 1922

Commenced Completed

December 24.1922

Contractor

Jhon Craig,

Address

Clarksburg, W.Va,

Commenced Drilling

Notified Gen'l Office

Completed Drilling

July .51. 1923

Notified Gen'l Office

Contractor C.N. NoCall & CO,

Address Pittohum, Pr.,

	ROCK FORMATION	TOP	воттом	REMARKS	PRE	SSURE AND VO
-,-	Conductor		13	ELEVATION 965	1/2 Minute	8
	Mapleton Coal				1 "	13
	Pittsburgh Coal				2 "	18
	Little Dunkard	355	375		3 "	23
	Big Dunkard	480	512		4 "	27
and the same	Gas Sand	774	890		5 "	
	1st Salt Sand	950	990		10 "	
	2nd Salt Sand	1010	1155	Las Shaw 1035	15 "	
	Maxton Sand	1488	1545		30 "	
	Little Lime	1580	1620	Ças at 1526 to 153	0 1 Hour	5
	Pencil Cave	1620	1630		Rock	200
	Big Lime	1630	1680	2477.04	Size of Tul	g gnic
	Big Injun	1680	1790	Elf Mass 1700	Cas	ing
	Gantz Sand				. Vol. by Wate	12/EO
	50 Foot Sand				" " Merc	ury
	30 Foot Sand				" " Press	ure
	Gordon Stray					
	Gordon Sand				CONNEC	TED TO MA
	4th Sand				Dex 1	1923 -
	5th Sand 1/19/	42- HOLE FIL	LES UI	To 1585'	Length of Lin	ne 3705
	Bayard Sand				Size of Line	23"
	Elizabeth				DISCON	NECTED FRO
	Speechley					
	Bradford				Notified Less	01
					Abandoned	
					Repacked	
	water pumped w	ith up right h	oiller		With	Feet

Carnegie Nat Gas Co,

Gas Furnished at

Cents per Foot

CASING RECORD

	SIZE	CHARGE TO WEL	D L	PUT IN W	ELL	PULLE	D	LEFT IN WE	L	TRANSFE	RRED	AT WE	LL	m-F	PACKER
	U.L.	Feet	In.	Feet	In.	Feet	ln.	Feet	In.	Feet	In.	Feet	In.		HOILEN
	10	160		150		150		none				160		Kind	Hook wall
	8 <u>2</u>	700		697		155	6	692	1			103		Size	81 by 3
	6항	17,15		1656	3	1656		none				1715		Set at	1105
	3	200		200				200							WELL SHOT
-	2	1400	0	1195	5			1195				205		1	laretta torp

2103119 Miller 1148

CARNEGIE NATURAL GAS COMPANY 654616 Map Sheet No. Glenville Well No. 2- 021-0311 RECORD OF WELL 130 S. S. Miller Acres, situate **Drilled** on Farm of West Va. Lease No. E-519! Center Gilmer Township County J. W. Sweeney West Va. Toll Gate, Shipping Point Foreman RIG WELL Cleaning out December lst Located Commenced Drilling Notified Gen'l Office Notified Gen'l Office Cleaning out January 21st Commonced Notified Gen'l Office Completed Company Tools Contractor Contractor · Luther Davis - Clarence Cu Address Address PRESSURE AND VI **BOTTOM ROCK FORMATION** TOP REMARKS 8월4 (₩ Minuto Conductor 0 Waynesburg Coal 1 Mapleton Coal Pittsburgh Coal 1 Little Dunkard Big Dunkard 10 Gas Sand 1st Salt Sand ## 2nd Salt Sand 3rd Salt Sand Maxion Sand Rook Tubing Little Lime Size of Casing Pencil Cava Vol by Water 21,060 (Big Limo Cleaned cut and retubed with 2" tubing " " Mercury Big Injun with 3" anchor. 3" x 2" reamed swaged " " Pressure **Gantz Sand** nipple in top of packer. 50 Foot Sand Hole filled solid from 1790' to 1585' CONNECTED TO MAIN 80 Foot Sand 8' 2" tubing rings drove at 1585' Gordon Stray Gordon Sand Length of Line 4th Sand Size of Line Perforations at 1033'-43' 15241-321 DISCONNECTED FROM 5th Sand Bayard Sand Elizabeth Notified Lessor Speechlev Abandoned Repacked Tiona With Feet Bradford 1585 **Total Depth** Feet at \$ per Foot \$ Gas Furnished at Cents per Foot CASING RECORD LEFT AT WELL CHARGED TO WELL IN WEL TRANSFERRED PUT IN WELL PULLED PACKER SIZE Fest Feet 211 1029 1020 1020 thds Anohor Kind 311 8² x 3ⁿ 571 565 565 6' this Size 1020 34 1105 534 WELL SHOT Ву

WW-4-A	
Revised 6/07	

1)	Date: January 23, 2014							
2)	Operator's Well Number							
	654616 (S.S. N	liller #1	148)					
3)	API Well No.:	47	021	-	03119			
		State	County		Permit			

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4)	Surface Owner	(s) to be served:	5) (a) Coal Operator:
	(a) Name	Rondal Joe Miller	Name None
	Address	6541 U.S. Hwy 33 W.	Address
		Normantown, WV 25267-8208	
	(b) Name	Waldon D. Furr	(b) Coal Owner(s) with Declaration
	Address	6413 U.S. Hwy 33 W	Name David B. Pierce and/or C.L.Pierce
		Glenville, WV 26351	6778 U.S. Hwy 33 W.
			Address Glenville, WV 26351-7029
	(c) Name		Name
	Address		Address
6)	Inspector	Brian Harris	(c) Coal Lessee with Declaration
	Address	P.O. Box 157	Name
		Volga, WV 26238	Address
	Telephone	304-553-6087	

TO THE PERSONS NAMED ABOVE:

You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL STATE OF WEST VIRGINIA Well Operator:	EQT Production Company
STATE OF WEST VIRGINIA NOTARY PUBLIC Pameia Sykes	Victoria J.Roark
EOT Production	Permitting Supervisor
PO Box 280 Endress:	PO Box 280
Bridgeport, WV 26330 My Commission Expires Aug. 24, 2022	Bridgeport, WV 26330
elephone:	(304) 848-0076
Subscribed and sworn before me this 23	day of Notary Public
My Commission Expires:	9-24-92

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-9 Revised 2/03

Page of				
2) Operator's We	ell Nu	mber		
654616 (S.S. Mil	ler#	1148)		
3) API Well No.:	47	021 -	03119	

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

	EQT PRODUCTION (OP ID: _	1.50
Watershed:	Grass Run of Little		Quadrangle:	Tanner 7.5'
Elevation:	977' Cour	nty: Gilmer	District:	Center
Description of antic	pipated Pit Waste:	· 	Formation Fluids	
	using more than 5,000 bb be used in the pit?	ols of water to complete the Yes Is so, w	ne proposed well work? hat ml.?	Yes No_X_ 30 ml
Proposed Disposal	Method for Treated Pit	Wastes:		
X	Land Application			
		ction - UIC Permit Numbe	r	
	Reuse (at API Nur		4	
-	Offsite Disposal Pe	ermit #.		
D 111	Other: Explain	is frachustes oil based	oto	
	sed, what type? Synthet	ir, freshwater, oil based,	eic	
Additives to be use	and the second s	iio, petroicum, etc.		
1990.1192.19				
Will closed loop sy	stem be used?			
Drill Cuttings dispo	sal method? Leave in pi	it, landfill, remove offsite,	etc.	
If left in	oit and plan to solidify what	medium will be used? Cen	nent, Lime, sawdust	
Landfill	or offsite name/permit numb	ber?		
		he terms and conditions o		
		Oil and Gas of the West		
		ation can lead to enforcen		or condition of the general
		rsonally examined and an		ation submitted on this
application form ar	nd all attachments thereto	o and that, based on my i	nquiry of those individua	Is immediately responsible
		the information is true, ac		
significant penaitie	s for submitting false into	ormation, including the po	ossibility of line of impriso	onnent.
Company Offi	cial Signature		ed II	
	cial (Typed or Printed)) Victoria Roark		1000000
			1.007	F
Company Offi	cial Title	Permitting Supervisor	or-WV	0.000
	lawarn hafara ma this	23 day of	- 12	1014
Subscribed and	sworn before the this	- day or	Junuary	
	sworn before the this	uu, or	Notary Bull	OFFICIA
Subscribed and	lefo		Notary Pul	ic West State Of West NOTARY
	lefo	8.24.20	Notary Pul	STATE OF WE

	34.63	_	OPERATOR'S WELL NO.: 654616 (S.S. Miller #1148)
	LEC	GEND	
Property Boundary		Diversion	1/1/1/1/
Road		Spring	Wet Spot
	==	\circ	4
Planned Fence	e Drain Pipe v	with size in inches	Water Way
//_/		- 132>	€ → € →
Existing Fence	Strea		Cross Drain
Open Ditch		Filter Strip	Rock
North	Building	Water well	Drill site
N	500	w	\oplus
Pit with Cut Walls	Pit with Comp	pacted Walls Area of	Land Application of Pit Waste
	Pit with Comp	Dacted Walls Area of	
oosed Revegetation Tre	patment: Acres Disturbed:	1± Prevegetation	
oosed Revegetation Tre Lime 3 Fertilizer (10-20-20) or	patment: Acres Disturbed:	1± Prevegetation pH 6.5	n pH 5.8
oosed Revegetation Tre Lime 3 Fertilizer (10-20-20) or	ratment: Acres Disturbed: Tons/acre or to correct to r equivalent	1± Prevegetation pH 6.5 1/3 ton	n pH 5.8
oosed Revegetation Tre Lime 3 Fertilizer (10-20-20) or	ratment: Acres Disturbed: Tons/acre or to correct to requivalent Tons/acre or hydroseed.	1± Prevegetation pH 6.5 1/3 ton	n pH 5.8
oosed Revegetation Tre Lime 3 Fertilizer (10-20-20) or Mulch 2 Area I	ratment: Acres Disturbed: Tons/acre or to correct to requivalent Tons/acre or hydroseed.	1± Prevegetation pH 6.5 1/3 ton	n pH 5.8 Ibs/acre (500 lbs minimum
oosed Revegetation Tre Lime 3 Fertilizer (10-20-20) or Mulch 2 Area I Seed Type	ratment: Acres Disturbed: Tons/acre or to correct to requivalent Tons/acre or hydroseed. SEED MIXTU	1± Prevegetation pH 6.5 1/3 ton	n pH 5.8 Ibs/acre (500 lbs minimum Area II
cosed Revegetation Tre Lime 3 Fertilizer (10-20-20) of Mulch 2 Area I Seed Type	patment: Acres Disturbed: Tons/acre or to correct to requivalent Tons/acre or hydroseed. SEED MIXTU	1± Prevegetation pH 6.5 1/3 ton RES Seed Type	n pH 5.8 Ibs/acre (500 lbs minimum Area II Ibs/acre
Dosed Revegetation Tre Lime 3 Fertilizer (10-20-20) or Mulch 2	ratment: Acres Disturbed: Tons/acre or to correct to requivalent Tons/acre or hydroseed. SEED MIXTU	1± Prevegetation pH 6.5 1/3 ton RES Seed Type Orchard Grass	h pH 5.8 Ibs/acre (500 lbs minimum Area II Ibs/acre 15 5
oosed Revegetation Tre Lime 3 Fertilizer (10-20-20) or Mulch 2 Area I Seed Type (Y-31 Alsike Clover	ratment: Acres Disturbed: Tons/acre or to correct to requivalent Tons/acre or hydroseed. SEED MIXTU	1± Prevegetation pH 6.5 1/3 ton RES Seed Type Orchard Grass	n pH 5.8 Ibs/acre (500 lbs minimum Area II Ibs/acre

Topo Quad:_	Tanner 7.5'	Scale:	1 " = 2000'	
County:	Gilmer	Date:	December 2, 2013	
District:	Center	Project No:	25-19-00-07	
	47-021-03119 V	/V 654616 (S. S	S. Miller #1148)	Торо
Gas Well	Gas Well Letter BM BM BBI Company of the compan	Gas Well Gas Well Gas Well 47-021-0311 WV 654616 Gap Gas	Fling Knob	South Zone 99.62 987.94
Gas			LONG: -8 ELEV: 97	30.901514 77.00
EGHE IN OUT OF THE PROPERTY OF	SURVEYING AND MAPPING SEF ALLEGHENY SU 1-800-482- P.O. BOX BIRCH RIVER, PH: (304) 64 FAX: (304) 64	JRVEYS, INC. 8606 438 WV 26610 9-8606	PREPARED FOR: EQT Production C P.O. Box 280 Bridgeport, WV 26	



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-021-03119 . WELL NO.: WV 654616 (S. S. Miller #1148)
FARM NAME: S. S. Miller
RESPONSIBLE PARTY NAME: EQT Production Company
COUNTY: Gilmer v . DISTRICT: Center \
QUADRANGLE: Tanner 7.5' 434
SURFACE OWNER: Rondall Joe Miller
ROYALTY OWNER: S. S. Miller Hiers, et al.
UTM GPS NORTHING: 4303840
UTM GPS EASTING:508542 GPS ELEVATION:298 m (977 ft)
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential Real-Time Differential Mapping Grade GPS _X_: Post Processed Differential Real-Time Differential 4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.
Hay Ohn P5#2180
Signature 12/5/13 Title

Topo Quad:_	Tanner 7.5'	Scale:	1 " = 2000'
County:	Gilmer	Date:	December 2, 2013
District:	Center	Project No:	25-19-00-07
Water	47-021-03119 WV 654	616 (S. S. M	/liller #1148)
Gas Well	E STATE OF S	wells within 1000'	BM B33 . Big Pine Knob CEDAR CREEK STATE PARK Gas Well CEDAR CREEK STATE PARK Gas Well
Professional Control of the Control		Girs. Web	NAD 27, South Zone N: 685,799.62 E: 2,027,987.94 WGS 84 LAT: 38.883380 LONG: -80.901514 ELEV: 977.00
EGHENA OULAVEYS	SURVEYING AND MAPPING SERVICES PERFORME ALLEGHENY SURVEY 1-800-482-8606 P.O. BOX 438 BIRCH RIVER, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608	And the state of t	ED FOR: EQT Production Company P.O. Box 280 Bridgeport, WV 26330



POTENTIAL WATER SAMPLE DATA SHEET

The initial mapping review of the area surrounding the proposed well site revealed the below

Consumption or other purposes within 1000' of the existing well site. The following landowners

listed surface owner(s) that were potentially utilizing groundwater (potable) for Human

EQT PRODUCTION COMPANY

LEASE NAME AND WELL No. S.S. Miller #1148 - WV 654616 (47-021-03119)

CLIENT:

BIRCH RIVER OFFICE

P.O. Box 438 + 237 Birch River Road

Birch River, WV 26610

phane: 304-649-8606

fax: 304-649-8608

will be notified of the opportunity to request a water samp *Please note that the following information is subject to change		
POTENTIAL SAMPLE LOCATIONS		
Site: 1 Spacing: 1009' +/- Owner: Velva C. Taylor Address: 6761 US Hwy 33W, Glenville, WV 26351 Comments:	Phone No	
Site: 2 Spacing: 897' +/- Owner: Wilda M. Kuhl Address: 6695 US Hwy 33W, Glenville, WV 26351 Comments:	Phone No	
Site: 3 Spacing: 468' +/- Owner: Wilda M. Kuhl Address: 6695 US Hwy 33W, Glenville, WV 26351 Comments:	Phone No	
Site: 4 Spacing: 369' +/- Owner: Walden D. & Deloris I Address: 6413 US Hwy 33W, Glenville, WV 26351 Comments:	D. Furr Phone No	
Site: 5 Spacing: 373' +/- Owner: Rondall Joe Miller Address: 6413 US Hwy 33W, Glenville, WV 26351	Phone No	

BRIDGEPORT OFFICE

172 Thompson Drive

Bridgeport, WV 26330

phone: 304-848-5035

Jan. 304-848-5037

CALDWELL OFFICE

212 Cumberland Street

Caldwell, OH 43724

phone: 740-305-5007

fax: 740-305-5126

ALUM CREEK OFFICE

P.O. Box 108 + 1413 Childress Road

Alum Creek, WV 25003

phone: 304-756-2949

fax: 304-756-2948

Commonto.		
Comments:		
Site: 6 Spacing: 836' +/- Owner: Walden D. & Delo		
Address: 6413 US Hwy 33W, Glenville, WV 26351 Comments:	Phone No	
Site: 7 Spacing: <u>739' +/-</u> Owner: <u>Carl Linger</u> Address: <u>225 Angus Dr., Glenville, WV 26351</u> Comments:	Phone No	