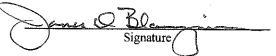
WR-35 Rev (9-11)

## State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	02/28/2012
API#:	47-021-03109

Farm name: Gragg, Lloyd & Joy	-	Operator Well No.: 10505			
LOCATION: Elevation: 999.24 ft	Quadrangle:	Burnt House, W	V 7.5°	<del></del>	
District: Dekalb					
Longitude 5000 reet west of 500 De	eg. 55 Mir	1, 00 S	ec.		
Company: Dominion Transmission Inc	•	-			
Address: 445 West Main St	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.	
Clarksburg, WV 26301	10-3/4"		207	CTS in 1980	
Agent: Mr. James D. Blasingame	8-5/8"		904	CTS in 1980	
Inspector: Joe McCourt	4-1/2"		2364	CTS in 1980	
Date Permit Issued: 05/20/2011					
Date Well Work Commenced: 06/15/2011					
Date Well Work Completed: 10/06/2011					
Verbal Plugging: NA					
Date Permission granted on: NA					
Rotary Cable Rig 🗸					
Total Vertical Depth (ft): 2364					
Total Measured Depth (ft): 2364					
Fresh Water Depth (ft.): 80 ft					
Salt Water Depth (ft.): 1110' to 1200'					
Is coal being mined in area (N/Y)? N					
Coal Depths (ft.): No Coal					
Void(s) encountered (N/Y) Depth(s) None					
OPEN FLOW DATA (If more than two producing format Producing formation Gantz (Berea) Stocage Zong Pay	y zone depth (ft)	2318	data on separate si	neet)	
Gas: Initial open flow MCF/d Oil: Initial open Final open flow MCF/d Final open flo					
Time of open flow between initial and final tests  Hours			Office of Oil a Gas		
Static rock Pressurepsig (surface pressure)	after Hou	rs			
Second producing formationPay z	one denth (ft)		Que.	MAR 0 6 2012	
Gas: Initial open flow MCF/d Oil: Initial open		 b1/d	n 25 A	The same of the sa	
Final open flow MCF/d Final open flow Bbl/d			WW Department of Environmental Protection		
Time of open flow between initial and final tests			Environ	montal receive	
Static rock Pressurepsig (surface pressure) a	after Hou	rs			

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.



Were core samples taken? YesNo_X	Were cuttings caught during drilling? Ye	sNo_X
Were Electrical, Mechanical or Geophysical logs	recorded on this well? If yes, please list Cement Bond L	og, GR, CCL
FRACTURING OR STIMULATING, PHYSI	THE FOLLOWING: 1). DETAILS OF PERFORAT ICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS THE TOPS AND BOTTOMS OF ALL FORMATION ORE FROM SURFACE TO TOTAL DEPTH.	A SYSTEMATIC
Perforated Intervals, Fracturing, or Stimulating:		
Set casing patch from 1989' to 2009' across E	Big Injun Perforations (1990' to 1998'). No new casing w	as run in the well.
		<del></del>
		<del></del>
Plug Back Details Including Plug Type and Depth	h(s): Not plugged back	
:		
		· · · · · · · · · · · · · · · · · · ·
Formations Encountered: Surface:	Top Depth / Bot	tom Depth
<u>Januar</u>		•
No new drilling done on the well, installe	d casing patch across Big Injun Perforations	
Berea 2318' to 2330'		
TD 2364'		
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	PEC Office of	EIVED Oil & Gas
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WV Department of Environmental Protection