

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 02/28/2012
API #: 47-021-03109 F

Farm name: Gragg, Lloyd & Joy Operator Well No.: 10505

LOCATION: Elevation: 999.24 ft Quadrangle: Burnt House, WV 7.5'

District: Dekalb County: Gilmer
Latitude: 300 Feet South of 39 Deg. 02 Min. 30 Sec.
Longitude 4850 Feet West of 80 Deg. 55 Min. 00 Sec.

Company: Dominion Transmission Inc

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
445 West Main St Clarksburg, WV 26301	10-3/4"		207	CTS in 1980
Agent: Mr. James D. Blasingame	8-5/8"		904	CTS in 1980
Inspector: Joe McCourt	4-1/2"		2364	CTS in 1980
Date Permit Issued: 05/20/2011				
Date Well Work Commenced: 06/15/2011				
Date Well Work Completed: 10/06/2011				
Verbal Plugging: NA				
Date Permission granted on: NA				
Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/>				
Total Vertical Depth (ft): 2364				
Total Measured Depth (ft): 2364				
Fresh Water Depth (ft.): 80 ft				
Salt Water Depth (ft.): 1110' to 1200'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): No Coal				
Void(s) encountered (N/Y) Depth(s) None				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Gantz (Berea) Storage Zone Pay zone depth (ft) 2318'

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

3/1/12
Date

03/09/2012

Were core samples taken? Yes _____ No X

Were cuttings caught during drilling? Yes _____ No X

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Cement Bond Log, GR, CCL

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Set casing patch from 1989' to 2009' across Big Injun Perforations (1990' to 1998'). No new casing was run in the well.

Plug Back Details Including Plug Type and Depth(s): Not plugged back

<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>Bottom Depth</u>
<u>Surface:</u>		

No new drilling done on the well, installed casing patch across Big Injun Perforations

Berea 2318' to 2330'

TD 2364'

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