



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED  
AUG 4 1976

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE August 3, 1976

Surface Owner Pioneer Lumber Co.  
Address Gassaway, W. Va.  
Mineral Owner Hunter M. Bennett  
Address P. O. Box 166, Weston, W. Va.  
Coal Owner None  
Address \_\_\_\_\_  
Coal Operator None  
Address \_\_\_\_\_

Company Consolidated Gas Supply Corporation  
Address Clarksburg, W. Va.  
Farm Louis Bennett Acres 19,500  
Location (waters) Bear Fork  
Well No. 12019 Elevation 1128'  
District Center County Gilmer  
Quadrangle ARNOLDSBURG

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,  
of the W. Va. Code, the location is hereby approved  
for drilling. This permit shall expire if  
operations have not commenced by 12-4-76.

INSPECTOR  
TO BE NOTIFIED Paul Goodnight  
ADDRESS Smithville, W. Va.  
PHONE 477-2455

[Signature]  
Deputy Director - Oil & Gas Division  
GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 10-25-15 19   by Louis Bennett made to Hope Natural Gas Co. and recorded on the 22nd day of January 1916, in Gilmer County, Book 56 Page 246  
   XXX NEW WELL       DRILL DEEPER       REDRILL       FRACTURE OR STIMULATE  
   OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address    day    before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND  
ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Address  
of  
Well Operator

Very truly yours,  
(Sign Name) [Signature] Manager of Prod.  
Well Operator

Consolidated Gas Supply Corporation  
Street  
445 West Main Street  
City or Town  
Clarksburg, W. Va.  
State

I have read & understand the reclamation requirements as per rules & regulations and will and will carry out the specified requirements.

SECTION 3. If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Gil-2704 PERMIT NUMBER  
47-021

09/29/2023

File

**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XXX DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME Spencer Enterprises NAME R. E. Bayne  
 ADDRESS West Union, W. Va. ADDRESS Bridgeport, W. Va.  
 TELEPHONE - - TELEPHONE 623-3611  
 ESTIMATED DEPTH OF COMPLETED WELL: 2200' ROTARY XXX CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: INJUN  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS XX COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

**TENTATIVE CASING PROGRAM:**

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - <del>XX</del>	20'	20'	To surface
9 - 5/8			
8 - 5/8	250'	250'	To surface
7			
5 1/2			
4 1/2	2200'	2200'	125 Bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 55' FEET \_\_\_\_\_ SALT WATER None FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS None \_\_\_\_\_  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

**TO DRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

**TO DRILL DEEPER OR REDRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

**TO FRACTURE - STIMULATE:**

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 09/29/2023

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title



RECEIVED

JAN 18 1977

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle ARNOLDSBURG

Permit No. GIL-2704

Rotary XX Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas XX  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind)

Company <u>Consolidated Gas Supply Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Clarksburg, W. Va.</u>				
Farm <u>Louis Bennett</u> Acres <u>19,500</u>	Size			
Location (waters) <u>Bear Fork</u>	20-16			
Well No. <u>12019</u> Elev. <u>1128'</u>	Cond.			
District <u>Center</u> County <u>Gilmer</u>	<u>13 1/8"</u>	<u>20'</u>	<u>20'</u>	To surface
The surface of tract is owned in fee by _____	<u>9 5/8"</u>			
<u>Hunter M. Bennett</u>	<u>8 5/8"</u>	<u>396'</u>	<u>396'</u>	To surface
Address <u>Weston, W. Va.</u>	<u>7"</u>			
Mineral rights are owned by _____	<u>5 1/2"</u>			
Address _____	<u>4 1/2"</u>	<u>206 1/4'</u>	<u>206 1/4'</u>	115 bags
Drilling Commenced <u>9-1-76</u>	<u>3"</u>			
Drilling Completed <u>9-18-76</u>	<u>2"</u>			
Initial open flow <u>Show</u> cu. ft. _____ bbls.	Liners Used			
Final production <u>175 M</u> cu. ft. per day _____ bbls.				
Well open _____ hrs. before test _____ RP.				

Well treatment details:

Attach copy of cementing record.

Well fractured with 40,000# sand, 67 1/2 bbl water and 500 gal 15% acid

Perforations: Open Hole Frac

Coal was encountered at None Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water None Feet \_\_\_\_\_ Salt Water None Feet \_\_\_\_\_  
Producing Sand Injun Depth 2072-2086'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	475		
Red Rock			475	490		
Sand & Shale			490	1270		
Salt Sand (1st 2nd & 3rd)			1270	1640		
Sand & Shale			1640	1865		
Little Lime			1865	1900		
Big Lime			1920	2005		
Big Injun			2005	2075	Gas	2072-2086'
Total Depth				221 1/4'		

09/29/2023

Consolidated Gas Supply Corporation  
445 West Main Street  
Clarksburg, W. Va.

KBM 5' above G.L.

(over)

\* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

09/29/2023

Date \_\_\_\_\_, 19\_\_\_\_

APPROVED \_\_\_\_\_, Owner

By \_\_\_\_\_  
(Title)

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION

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SEP 3 1976

OIL & GAS DIVISION  
 DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. Gil-2704-P

Well No. 12019

COMPANY Consolidated Gas Supply ADDRESS \_\_\_\_\_  
 FARM Louis Bennett DISTRICT Center COUNTY Gilmer

Filling Material Used 525 Bqz Cem

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
2210 - 0	Cem	525 Bqz			3 1/2"	Drill Pipe 728
					8 5/8"	399
					13"	16

Drillers' Names Conti-Spencer Enterprises - Rotary

Remarks:  
Halliburton was used in plugging operation  
Job Comp - 7:00 Pm 8-31-76 Top drill pipe - 1482'

8-31-76

DATE

I hereby certify I visited the above well on this date.

*[Signature]*

DISTRICT WELL INSPECTOR

09/29/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company: Address Farm Well No. District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			Depth set _____
	8 1/4			Perf. top _____
	6 3/4			Perf. bottom _____
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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SEP 7 1976

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Gil-2704 - Skid

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Consolidated Gas Supply</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Louis Bennett</u>	16			Kind of Packer _____
Well No. <u>12019</u>	13			
District <u>Caster</u> County <u>Gilmer</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/4			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Cont - Spencer Enterprises - Rotary - dir

*Rigging up*

9-2-76  
DATE

[Signature] 09/29/2023  
DISTRICT WELL INSPECTOR







PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well No. 12019

GIL-2704

47-021

Well to be plugged and filled as follows:

TD - 2210 - 3 $\frac{1}{2}$ " drill pipe stuck in 7-7/8" hole @ 1482.

Propose to run new drill pipe to top of stuck drill pipe and pump cement around and thru stuck pipe to T.D. Will remove new drill pipe filling solid with cement to bottom of 8-5/8" @ 399. Will free flow cement from bottom of 8-5/8" to T.D.

Will skid rig 25' and drill new hole.

Casing Record

16' 13" casing - Cement to Surface  
399' 8-5/8" casing - Cement to Surface

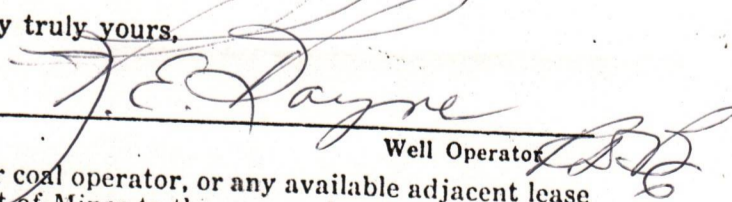
To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

  
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

31st day of August, 1976

DEPARTMENT OF MINES 09/29/2023  
Oil and Gas Division

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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JUN 16 1978

OIL & GAS DIVISION  
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

No Operations  
COAL OPERATOR OR OWNER  
  
ADDRESS  
  
No coal  
COAL OPERATOR OR OWNER  
  
ADDRESS  
Hunter M. Bennett  
LEASE OR PROPERTY OWNER  
Weston, W. Va.  
ADDRESS

Consolidated Gas Supply Corporation  
NAME OF WELL OPERATOR  
445 West Main Street, Clarksburg, WV  
COMPLETE ADDRESS  
June 9, 1978 19  
WELL AND LOCATION  
Center, District  
Gilmer, County  
Well No. 12019  
Louis Bennett Farm

STATE INSPECTOR SUPERVISING PLUGGING Paul Goodnight

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Gilmer  
Halliburton Services

SS:

Keith Rinehart - Gail Hall

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidated Gas Supply Corporation well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 31 day of August, 19 76, and that the well was plugged and filled in the following manner:

BAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
			SIZE & KIND	CSG PULLED   CSG LEFT IN
FORMATION	Cemented solid from 2210' to surface. Skidded rig and drilled new hole. (Lost drill pipe & could not fish.) See OG-10 on file	13"	None	16'
		8"	None	397'
COAL BEAMS				
(NAME)		DESCRIPTION OF MONUMENT		
(NAME)		Regular pipe marker inscribed hole #1		
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 31st day of August, 19 76.

And further deponents saith not.

Keith Rinehart  
Gail Hall

09/29/2023

Sworn to and subscribed before me this 14 day of June, 1978.

Richard B. Strader

Notary Public.

Permit No. Gil-2704-P

My commission expires:

Aug 15 1978

Hole #1

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JUL 11 1918

DEPT. OF MINES  
OIL & GAS DIVISION

STATE OF MISSISSIPPI  
DEPARTMENT OF MINES

Oil & Gas Division

TO THE HONORABLE COMMISSIONER OF THE DEPARTMENT OF MINES  
AT THE STATE CAPITAL, JACKSON, MISSISSIPPI

FROM THE HONORABLE COMMISSIONER OF THE DEPARTMENT OF MINES  
AT THE STATE CAPITAL, JACKSON, MISSISSIPPI

RE: [Faint text]

[Faint text]

[Faint text]

[Faint text]

[Faint text]

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09/29/2023



N-4  
PAST FETTY CAUSE



**RECEIVED**  
DEPARTMENT OF ENERGY  
OIL AND GAS

JAN 8 1986

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**  
FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
February 29, 1984

COMPANY Consolidated Gas Supply Corp.  
445 West Main Street  
Clarksburg, West Virginia 26301

PERMIT NO 021-2704-P (8-31-76) Plugging Perm  
FARM & WELL NO Louis Bennett #12019  
DIST. & COUNTY Center/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

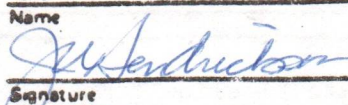
SIGNED *D. W. Mace*  
DATE 1-4-86

Your Affidavit of Plugging was received and reclamation requirements approved.  
The well designated by the above permit number has been released under your bond.

*T. H. ...*  
Administrator-Oil & Gas Division

January 14, 1986

DATE

1.0 API well number (If not available, leave blank 14 digits.)	<u>47-021-2704</u>			
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>-</u> Category Code		
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	<u>-</u> feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	<u>Consolidated Gas Supply Corporation</u> Name <u>445 West Main Street</u> Street <u>Clarksburg</u> <u>W. Va.</u> <u>26301</u> City State Zip Code		<u>084228</u> Seller Code	<u>00428</u>
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<u>West Virginia Other</u> <u>A-85772</u> Field Name <u>GILMER</u> <u>W. Va.</u> County State			
(b) For OCS wells	Area Name _____	Block Number _____		
		Date of Lease  _ _ _ _ _  Mo Day Yr	OCS Lease Number _____	
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>L. BENNETT HRS</u> <u>12019</u>			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	<u>General System Purchasers</u> Name		Buyer Code _____	
(b) Date of the contract	_ _ _ _ _  Mo Day Yr			
(c) Estimated annual production	<u>7</u> MMcf.			
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) -----	(b) Tax -----	(c) All Other Prices (Indicate (+) or (-).) -----	(d) Total of (a), (b) and (c): -----
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	<u>2.224</u>	-----	-----	-----
9.0 Person responsible for this application:	<u>J. W. Hendrickson</u> Name		<u>V.P. Gas Supply</u> Title	
Agency Use Only				
Date Received by Juris. Agency	<u>DEC 31 1978</u> Date Application is Completed			
Date Received by FERC	<u>304-623-3611</u> Phone Number			

FT78 X08 6.2-2

09/29/2023

**RECEIVED**

**U.S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, D.C. 20426**

**FFR 27 1979 APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)**

**OIL & GAS DIVISION  
DEPT. OF MINES**

**PLEASE READ BEFORE COMPLETING THIS FORM:**

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270 103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination.

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: 7-26-79

BUYER-SELLER CODE

WELL OPERATOR: Consolidated GAS SUPPLY Corp.

004228

FIRST PURCHASER: General System Purchasers

NONE

OTHER: \_\_\_\_\_

*Qualifies as Section 108, stoppage well*  
*Permit (add)*

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER  
790227-108-001-2704  
Use Above File Number on all Communications  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent  J. W. Hendrickson
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test: Gas Only  Was Oil Produced?  Ratio
- 7 IV-39- Annual Production 1.6 years
- 8 IV-40- 90 day Production 90 Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_

1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_

(5) Date Completed: 9-18-76 *commenced: 9-18-76* (drill) Deepened \_\_\_\_\_

(5) Production Depth: 2072 - 2086

(5) Production Formation: INJUN

(5) Initial Potential: 175 MCF

(5) Static R.P. Initially: NA

(6) Other Gas Test: \_\_\_\_\_

(7) Avg. Daily Gas from Annual Production: 20.4 MCF 6834 / 335

(8) Avg. Daily Gas from 90-day ending w/1-120 days 18.42 MCF 1658 / 90

(8) Line Pressure: 19 # PSIG from Daily Report

(5) Oil Production: \_\_\_\_\_ From Completion Report \_\_\_\_\_

(10-17) Does lease inventory indicate enhanced recovery being done: Yes 09/29/2023

(10-17) Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information?

Additional Information 2nd hole! Does computer program confirm? \_\_\_\_\_

Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

*J.W. Hendrickson*



Date 12-31 1978

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's  
Well No. 12019

API Well  
No. 47 - 021 - 2704  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation 1128

ADDRESS 445 West Main Street Watershed BEAR FR.

Clarksburg, W. Va. Dist. CENTRAL County GILMER Quad. ARROWBUSH

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/29/2023

Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

J. W. Hendrickson

STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the \_\_\_ day of DEC 31 1978, 19\_\_\_, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 29 day of Jan, 1979.

My term of office expires on the 13th day of September, 1986.

Ralph D. Bradley  
Notary Public

09/29/2023

(NOTORIAL SEAL)

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 12019  
 COMPANY FORMATION CODE 331  
 DISTRICT CALHOUN  
 COUNTY 21  
 METER NUMBER 0  
 METER PRESSURE 0 IN 0 / 0  
 PERMIT NUMBER 2704

DATE COMPLETED 11/17/1976  
 DATE INTO LINE 3/ 8/77  
 SPUD DATE 9/ 2/76

ORIG OPEN FLOW 176 MCF  
 ORIG ROCK PRESS 320 PSI  
 PCT INTEREST 100.0000  
 TOWNSHIP 1  
 PRE 10/07/69 LEASE  
 LAST LINE PRESSURE 19

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
976 PROD	0	0	0	0	0	0	0	0	0	0	0	0	0
DAILY AVG	0	0	0	0	0	0	0	0	0	0	0	0	0
PEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
977 PROD	0	0	2374	2036	1559	1403	1140	1198	0	1838	883	633	13064
DAILY AVG	0	0	76	67	50	46	36	38	0	59	29	20	35
PEC. GRAV.	0.0	0.0	70.820	70.829	70.831	70.831	70.829	76.834	0.031	76.858	76.833	76.825	
978 PROD	804	621	591	674	705	618	538	625	545	607	506	0	6834
DAILY AVG	25	22	19	22	22	20	17	20	18	19	16	0	20
PEC. GRAV.	76.839	76.828	76.827	76.831	76.833	76.931	76.926	76.933	76.929	76.934	76.929	0.0	

09/29/2023



State of West Virginia

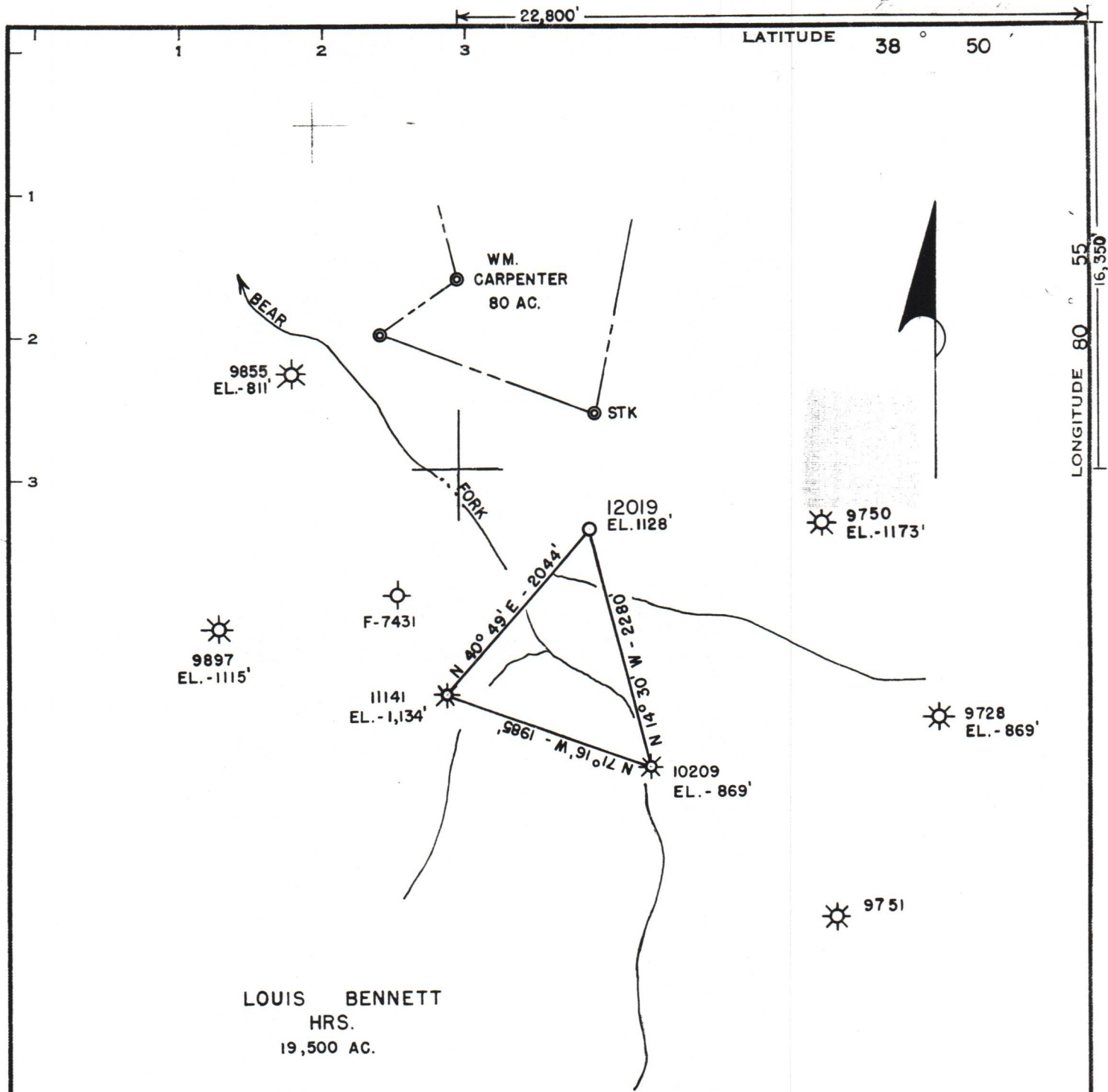
Office of Oil and Gas

Charleston 25305

DESIGNATED AGENT Consolidated Gas Supply Corporation J. W. Hendrickson	PURCHASER General System Purchasers	FILING DATE		NGPA SEC.	CO. CODE	PERMIT NO.
		YR	MO			
PURCHASER IDENTIFICATION NUMBER 004228	OPERATOR'S WELL NAME OR NUMBER L. Bennett Hrs 12019	6-22-79		DATE OF 1979 OCT 15 1979		
CONTRACT NO. NA	FERC CONTROL NO. 79-15160	EFFECTIVE DATE				
METER CHART NA						

BY THE AUTHORITY INVESTED IN ME BY THE STATE OF WEST VIRGINIA, I HEREBY CERTIFY THIS WELL TO HAVE MET THE REQUIREMENTS OF CHAPTER 22, ARTICLE 4, SECTION 1 a (11) OF THE WEST VIRGINIA CODE OF 1931, AS AMENDED AND THE NATURAL GAS POLICY ACT OF 1978, TO BE CERTIFIED AS A 108 SECTION Stripper Well DESCRIPTION Stripper Well. THIS CERTIFICATE IS ISSUED AS AN ORIGINAL AND IS SUBJECT TO SURRENDER UPON LAWFUL DEMAND BY THIS AGENCY.

ROBERT L. DODD  
ADMINISTRATOR  
OFFICE OF OIL AND GAS



Minimum Error of Closure 1' IN 200'  
 Source of Elevation TAKEN FROM WELL 10209. ELEVATION 869'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location   
 Drill Deeper   
 Abandonment   
 8/31/76

MAP 101, 54 S S 45 W 23 BK 1763 PGS. 9 - 15

Company	CONSOLIDATED GAS SUPPLY CORP.
Address	CLARKSBURG, W. Va.
Farm	LOUIS BENNETT HRS.
Tract	Acres 19,500 Lease No. 28170
Well (Farm) No.	Serial No. 12019
Elevation (Spirit Level)	1128'
Quadrangle	GLENVILLE (SOUTHWEST SECTION)
County	GILMER District CENTER
Engineer	<i>George J. Mason</i>
Engineer's Registration No.	3628
File No.	Drawing No.
Date	12/15/75 Scale 1" = 1320'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. **GIL - 2700** 09/29/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

**47-021**