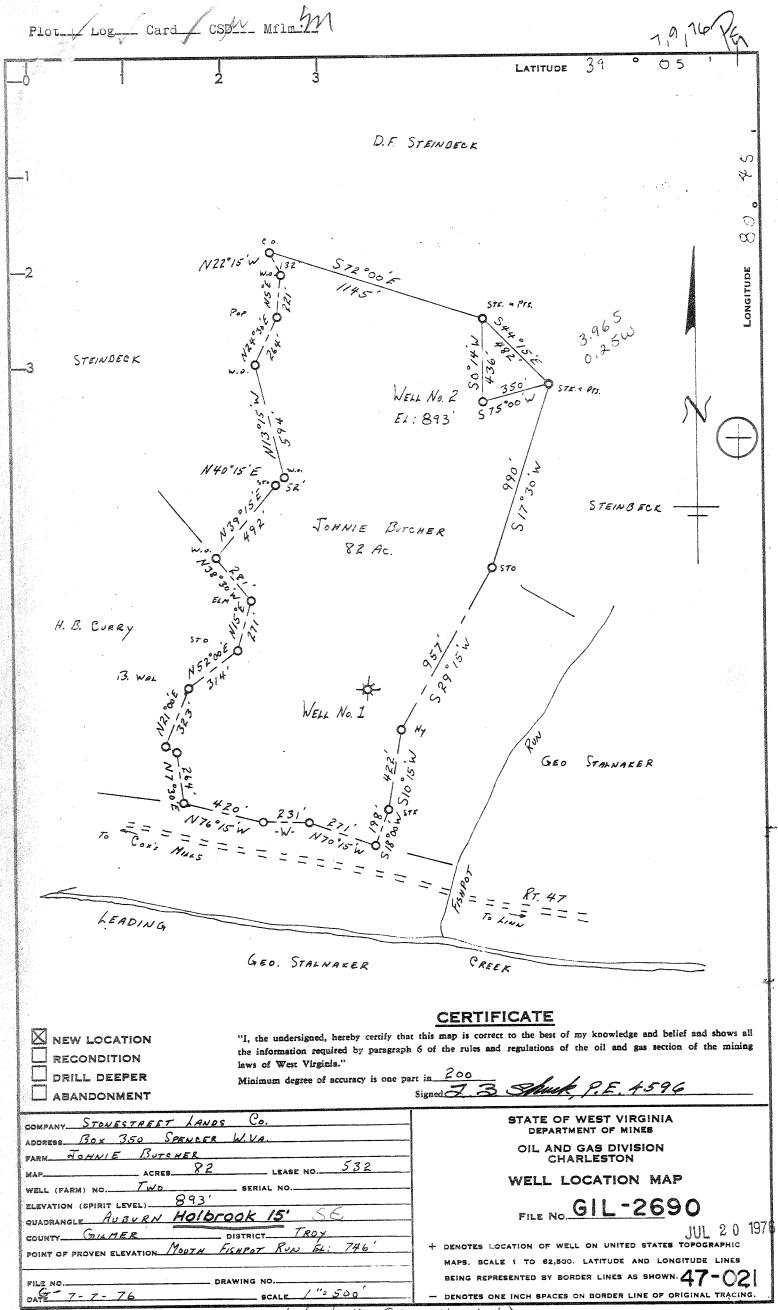
Glenville



2' 6-6 North Clenville (182)



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary___x_

Quadrangle Auburn	w	25 EL 4072 COUR STORM			Cable Recycling_	
						d_ Storage
Permit No. Gil-2690					Disposal	TANA C
	•		en for energy with the second		Disposai	(Kind)
Company Stonestreet	Lands Company	7	Casing and	Used in	Left	Cement fill up
Address Box 350 Sper	ncer, W. Va.		Tubing	Drilling	in Well	Cu. ft. (Sks.)
Farm Johnie Butcher	Ac	res_82	1 doing	Diminis	111 11 011	Cu. II. (DRS.)
Location (waters) Lead	ling Creek		Size			
Well No. 2	EI	ev. 893'	20-16			
District Troy	County Gilr	ner	Cond.		Sample of the Control	
The surface of tract is ow	ned in fee hy Jol	nnie	13-10"			V 1s
Butcher	1104 III 100 Uy		9 5/8			
Address Troy, W. Va	۹ .		8 5/8	253'	253'	cement to surface
Mineral rights are owned b		her	7			
Address Tr	cov. W. Va.	7210-1	5 1/2	1		
			4 1/2	2119'	2119'	100 sacks
Drilling Commenced Jul	Ly 13, 17/0		3	/		
Drilling Completed Jul	19 44, 17/0		3			1
Initial open flow 45,0	00 cu. ft	bbls.	4	 		1
Final production 689,00	cu. ft. per day_	bbls.	Liners Used		_	•
Well open24	_hrs. before test_	620 RP.				
Well treatment details:	•		Attach copy of			0 11
		L. water, 5	00 gal. 15% ad	cid per zo	ne. 30,00	0 lbs.
20/	40 sand.					
		-				
				680	MCF	
				-7		
Coal was encountered at _		Fac	t	Inch	966	
Fresh water 90		et				Feet
LIEFD		-in		h 1975' - 20		FCCI
Producing Sand WELK	1 3 1 17		Depti	11 2773 26		
Formation Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas	or Water	* Remarks
		-		OB , OB	J. Water	101111111111
Top Soil		0	20			92
Red Rock		20	45			
Sand		45	70			
Slate		70	95	,		
Sand		95	145 210			
Red Rock		210	290			
Slate Sand		290	300			
Red Rock		300	330			
Slate		330	350			
Sand		350	375			and the second second
Red Rock		375	410			
Slate		410	445			
Red Rock		445	490			
Lime Shell		490	535			
Sand		535	615			
Slate & Lime		615	675			
Slate & Shells		675	720			
Red Rock		720	765	The first state of the state of		
Slate & Shells		765	820			
Sand		820	895	-		
Slate & Shells		895	955			
Sand		955	1045			
Slate & Shells		1045	1150			

(over)

^{*} Indicates Electric Log tops in the remarks section.

Formation Color	Hard or Soft	Top Feet /2	Bottom Feet	Oil, Gas or Water * Remarks
After an an annual section of the agency plants and agency plants are agreed and agency plants and agency plants and agency plants and agency plants are agreed and agency plants are agreed and agency plants and	A CALL OF THE PARTY OF THE PART		1.000	
Lime	O	1150	1290 1375	
Sand		1290	1373 1480	
Slate & Shells		1375 1480	1530	
Sand		1530	1595	
Slate & Shells Sand		1595	1640	
Slate & Shells	gendam, salif	1640	1685	and the Appendix
Lime		1685	1730	A Patrick (Attrick)
Sand	a applicate stall	1730	1785	A CONTRACTOR OF THE CONTRACTOR
Red Rock	ma finas em un rene meneración d	1785	1800	A service of the control of the cont
Slate		1800	1841* 1876	
Little Lime		1841 1876	1896	
Blue Monday		1896	2036	lowe boot managasi bilaisa j
Big Lime		2036	2062	OK 2 THE TAL MERTING TO A SPACE OF THE
Big Injun		2062	2092	
Squaw Shale		2092	2132	
Wind to	a Tarinina da Maragara ay ay ay ay ay ay		compression	Adioteku e saken karen ji tara tepuanga
			Clare Control	The same of the sa
Najāra da 150 jugus ces Vidz		The state of the s		
w exect		- Landerson		Tringelife translate en lleve en elevere tra
				A St. 14 a St. Commence of the
£*				
ing a grand so establish night in the co				
				Many Haran
	[11] J. Harris, M. Martin, J. Marcha, Phys. Lett. B 50, 162 (1997); Application of the control of the contro			
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	en en Santon (Alberta)	e o garan en espera	:d :::07	The state of the control of the section of the sect
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				10 ada atau ji at
				The second of th

Storestavertuner

in Blight

(Title) APPROVED





DEPARTMENT OF MINES DEPT. OF MINE

OIL AND GAS WELL PERMIT APPLICATION

Oil and Gas Division

Charleston, W. Va.	DAT	July 9, 1976	
Surface Owner Johnie Butcher		pany	ands Company
Address Troy, West Virgini			Virginia
Johnie Butcher Mineral Owner	Farm	ess Johnie Butcher	8.8
Address Troy, West Virginia	22.2		Acres
None	Well	il i	893
A direce	Distr	'l'Z'OY	Elevation G11mer
Coal Operator.		Auburn Irangle	County
	WELL SITE	irang:e	
All provinces being in accordance with Cl of the W. Va. Code, the location is hereby			
for <u>drilling</u> . This permit sho	all expire if		
operations have not commenced by 11-9	9-76		
		Paul Go	oodnight
Deputy Director - Oil & Gas Division		5 Smithari	111e, WV.
	I II 6 commonwealth	ADDRESS SMITHIVE	
GENTLEMEN: The undersigned well operator is entitled title thereto, (or as the case may be) under the case may be under the case ma	y grant or lease dated	Subsequent 19, 30	iwl ened t_ofien e
The undersigned well operator is entitled title thereto, (or as the case may be) under made to	grant or lease dated	subsequent Py 525 and recorded on the	iwl ened t_ofien e
The undersigned well operator is entitled title thereto, (or as the case may be) undersigned made to	Ferro lease dated Ferro lease dated Ferro lease 280 Book Pag	and recorded on thee	wigned to Stone day of Lands (
The undersigned well operator is entitled title thereto. (or as the case may be) under made to 19	Factor lease dated process of the company of the co	and recorded on the e REDRILLFRACTU	wigned to Stone day of Lands (
The undersigned well operator is entitled title thereto, (or as the case may be) under made to	Factor lease dated process of the company of the co	and recorded on the e REDRILLFRACTU	wigned to Stone day of Lands (
The undersigned well operator is entitled title thereto. (or as the case may be) under made to 19, in County, NEW WELL DRII	Book Pag LL DEEPER NALLY DRILLED BEFOR	subsequent 19, and recorded on the	day of Lands (
The undersigned well operator is entitled title thereto. (or as the case may be) under made to	Book Pag LL DEEPER NALLY DRILLED BEFOR gistered engineer or license	REDRILL FRACTURE JUNE 5, 1969.	day of Lands (RE OR STIMULATE where and/or operators
The undersigned well operator is entitled title thereto. (or as the case may be) undersigned to	Book Pag LL DEEPER NALLY DRILLED BEFOR gistered engineer or license erator are hereby notified received by, or filed with at were mailed by registere	and recorded on the	day of Lands (TRE OR STIMULATE where and/or operators make, or are required in ten (10) days. * e named coal operators before, or on the
The undersigned well operator is entitled title thereto. (or as the case may be) undersigned to made to	Book Pag LL DEEPER NALLY DRILLED BEFOF gistered engineer or license erator are hereby notified received by, or filed with at were mailed by registere ctive address is copy to the Department Very tru	and recorded on the	day of Lands (TRE OR STIMULATE where and/or operators make, or are required in ten (10) days. * e named coal operators before, or on the
The undersigned well operator is entitled title thereto. (or as the case may be) under made to	Book Pag LL DEEPER NALLY DRILLED BEFOF gistered engineer or license erator are hereby notified received by, or filed with at were mailed by registere ctive address is copy to the Department Very tru (Sign Na	and recorded on the	day of Lands (TRE OR STIMULATE where and/or operators make, or are required in ten (10) days. * e named coal operators before, or on the
The undersigned well operator is entitled title thereto. (or as the case may be) under made to	Book Pag LL DEEPER NALLY DRILLED BEFOF gistered engineer or license erator are hereby notified received by, or filed with at were mailed by registere ctive address is copy to the Department Very tru (Sign Na	and recorded on the	day of Lands (TRE OR STIMULATE where and/or operators make, or are required in ten (10) days. * e named coal operators before, or on the

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANCET DOM

GIL-2690 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSE	ED WORK ORDER TO	DRILL	DEEPENF	ACTURE-STIMULATE
DRILLING	g kon tkasnur: a (af 1	Mass, time.	RESPONSIBLE AGENTS	tonestreet
NAME			NAME P.O. B	ox-350, Spencer, W.
ADDRESS			* ****	<u> </u>
TELEPHO	NE	2200!	TELEPHONE X	
ESTIMAT	ED DEPTH OF COMPLI	eted we big Injun	ROTARY	CABLE TOOLS
PROPOSE	D GEOLOGICAL FORM	ATION:		
TYPE OF	WELL: OIL_	GAS CC	MB. STORAGE	DISPOSAL
		RECYCLIN	G WATER FLO	OD OTHER
PROPERTY TO A STATE OF A STATE OF	and the state of t			
TENTATI	VE CASING PROCRAM			
	ROPENSELENTE CONTRACTOR CONTRACTOR DESCRIPTION OF THE STATE OF THE STA	USED FOR DRILLING	LEFT IN WELL.	CEMENT FILL UP OR SACKS - CUBIC FT.
	1	CONTRACTOR OF THE CONTRACTOR OF T	To the state of th	TO STOCK OF THE ST
13 - 10				
9 - 5/8		230	230'	Cement to surface.
8 - 5/8				
7 5 ½		22001	22001	70 sks.
		600 date 1/9 1/4	AND OUR WIFE TO	
	i			Perf. Top
0	4			Perf. Bottom
Liners				Perf. Top
· · · · · · · · · · · · · · · · · · ·				Perf. Bottom
**************************************		75		
				FEET_
APPROXI	MATE COAL DEPTHS_	<u> </u>		
IS COAL	BEING MINED IN THI	E AREA?	BY WHOM?	
TO DRIL				
SUB		OF OG - 1, \$100.00 PERMI	T FEE, PERFORMANCE BO	OND AND PERMANENT COPY
		▼		
SUB WEL		OF OG - 1, SHOWING ORIGINATION OF THE		D PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD
, v				
	TURE - STIMULATE:			
		RIGINALLY DRILLED BEFOR AND ORIGINAL WELL REC		COPIES OG - 1, PERFORMANCE
				9, FIVE COPIES OG - 1, SHOW-
		MBER, AND PERFORMANCE	•	o, Five our indication.
Rans	uirad forme must be file	within ninety (90) days of a	ampletian for hand valence	Inspector to be notified twenty-
	(24) hours in advance.	i within innery (50) days of c	ompletion for bond release.	inspector to be notified twenty-
	following waiver must l	be completed by the coal ope	rator if the permit is to be	issued within ten days of receipt
thereof.				
WAIVER:		nt fored and place on our mine ma		or Operator of the coal under ion.
	We the	Coal Company l	have no objections to said w	ell being drilled at this location,
				7, Chapter 22 of the West Virginia
				or Coal Company

Official Title