



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

MAY 7 1976

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE May 7, 1976

Surface Owner Lawrence Riggs  
Address Glenville, West Virginia  
Mineral Owner Lawrence Riggs  
Address Glenville, West Virginia  
Coal Owner None  
Address \_\_\_\_\_  
Coal Operator None  
Address \_\_\_\_\_

Company Fossil Petroleum Corporation  
Address 8350 N. Central Expressway, Dallas Texas  
Farm Lawrence Riggs Acres 45  
Location (waters) Little Bull Run  
Well No. 2 Elevation 860'  
District Center County Gilmer  
Quadrangle Glenville

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 9-7-76.

*Robert L. Todd*

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Paul Goodnight  
PH: 477-2455 ADDRESS Smithville, W. Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 1, 19 76 by Lawrence Riggs made to Fossil Petroleum Corp. and recorded on the 5 day of May 19 76 in Gilmer County, Book 281 Page 543

NEW WELL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey  
P. O. Box 879  
Morgantown, W. Va. 26505

Very truly yours,

(Sign Name)

*Joe Small*  
Well Operator

Address  
of  
Well Operator

P. O. Box 88  
Street  
Flatwoods,  
City or Town  
West Virginia 26681  
State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

GIL-2669

PERMIT NUMBER

47-021

12/08/2023

**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME Not known at this time. NAME Joe Small  
 ADDRESS \_\_\_\_\_ ADDRESS Flatwoods, West Virginia  
 TELEPHONE \_\_\_\_\_ TELEPHONE \_\_\_\_\_  
 ESTIMATED DEPTH OF COMPLETED WELL: 2200' ROTARY X CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Big Injun  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS X COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

**TENTATIVE CASING PROGRAM:**

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	220'	220'	Cement to surface.
7			
5 1/2			
4 1/2	2200'	2200'	70 sks.
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 75 FEET SALT WATER \_\_\_\_\_ FEET  
 APPROXIMATE COAL DEPTHS None  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

**TO DRILL:**  
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

**TO DRILL DEEPER OR REDRILL:**  
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

**TO FRACTURE - STIMULATE:**  
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  
 Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.  
 We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
 For Coal Company  
 \_\_\_\_\_  
 Official Title

12/08/2023



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JUL 12 1976

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
Oil and Gas Division

OIL & GAS DIVISION  
DEPT. OF MINES

WELL RECORD 49

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas   
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Quadrangle Glenville

Permit No. Gil-2669

Company <u>Fossil Petroleum Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Dallas, Texas</u>				
Farm <u>Lawrence Riggs</u> Acres <u>45</u>				
Location (waters) <u>Little Bull Run</u>	Size			
Well No. <u>2</u> Elev. <u>860'</u>	<u>20-16</u>			
District <u>Center</u> County <u>Gilmer</u>	Cond.			
The surface of tract is owned in fee by <u>Lawrence Riggs</u>	<u>13-10"</u>			
Address <u>Glenville, W. Va.</u>	<u>9 5/8</u>			
Mineral rights are owned by <u>Lawrence Riggs</u>	<u>8 5/8</u>	<u>210'</u>	<u>210'</u>	<u>cement to surface</u>
Address <u>Glenville, W. Va.</u>	<u>7</u>			
Drilling Commenced <u>May 20, 1976</u>	<u>5 1/2</u>			
Drilling Completed <u>May 24, 1976</u>	<u>4 1/2</u>	<u>2130'</u>	<u>2130'</u>	<u>75 sacks</u>
Initial open flow <u>65,000</u> cu. ft. _____ bbls.	<u>3</u>			
Final production <u>980,000</u> cu. ft. per day _____ bbls.	<u>2</u>			
Well open <u>24</u> hrs. before test <u>640</u> RP.	Liners Used			

Well treatment details:

2 stage - 500 bbl. water, 500 gal. 28% acid per zone.

Attach copy of cementing record.

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
Fresh water 95 Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet  
Producing Sand Big Injun Depth 2039' - 2042'; 2060' - 2068'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Top Soil			0	10		
Red Rock			10	20		
sand			20	40		
Slate			40	65		
Sand			65	75		
Red Rock			75	145		
Slate			145	230		
Sand			230	295		
Red Rock			295	310		
Slate			310	320		
Sand			320	340		
Red Rock			340	350		
Slate			350	390		
Red Rock			390	420		
Lime Shell			420	435		
Sand			435	520		
Slate & Lime			520	610		
Slate Shells			610	625		
Red Rock			625	645		
Slate & Shells			645	695		
Sand			695	720		
Slate & Shells			720	785		
Sand			785	900		

12/08/2023

(over)

\* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet <sup>49</sup>	Bottom Feet	Oil, Gas or Water	* Remarks
Slate & Shells			900	930		
Lime			930	1045		
Sand			1045	1150		
Slate & Shells			1150	1495		
Sand			1495	1515		
Slate & Shells			1515	1535		
Sand			1535	1625		
Slate & Shells			1625	1675		
Lime			1675	1725		
Sand			1725	1780		
Red Rock			1780	1790		
Slate			1790	1801		
Little Lime			1801	1831		
Blue Monday			1831	1851		
Big Lime			1851	2031		
Big Injun			2031	2076		
Squaw			2076	2096		
Shale			2096	2186		

12/08/2023

Date 2-12, 19 26

APPROVED \_\_\_\_\_, Owner

By Nelson Roberts  
(Title)

G11-2591  
 G11-2592  
 00.11 G11-2657  
 G11-2658  
 G11-2664  
 G11-2669  
 G11-2562  
 G11-2566  
 G11-2631  
 G11-2627  
 G11-2593

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION

**RECEIVED**  
 DEC 1 - 1977

INSPECTOR'S WELL REPORT OIL & GAS DIVISION  
 DEPT. OF MINES

Permit No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

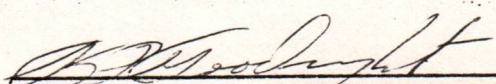
Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
				Kind of Packer
<i>Fossil Petroleum Corp</i>	Size			
Address _____	16			Kind of Packer _____
Farm _____	18			
Well No. _____	10			Size of _____
District _____ County <i>Colmer</i>	8 1/4			
Drilling commenced _____	6 1/2			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

*Hold - NO I.D*

11-21-77  
DATE

  
 DISTRICT WELL INSPECTOR  
 12/08/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 19 1976

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. G.1-2669

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Fossil Petroleum Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Lawrence Riggs</u>	16			Size of _____
Well No. <u>2</u>	13			
District <u>Center</u> County <u>Gilmer</u>	10			
Drilling commenced <u>5-14-76</u>	8 1/4 <u>8 5/8</u>		<u>210</u>	Depth set _____
Drilling completed <u>5-18-76</u> Total depth <u>2135</u>	6 5/8			<u>Cam 75 Bgw'</u>
Date shot _____ Depth of shot _____	5 3/16 <u>4 1/2</u>		<u>2127</u>	Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>210</u> No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	<u>Cam to Surface 75 Bgw'</u>			
Salt water _____ feet _____ feet	NAME OF SERVICE COMPANY <u>Stonestreet</u>			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Bell - Keese - Smith

Remarks: Contr - Clint Hurt & Assoc. Rotary - Fluid

Running 4 1/2 Casing

Big lime - 1920-2022  
Injun - 2022-2092

5-18-76  
DATE

[Signature]  
DISTRICT WELL INSPECTOR

12/08/2023





State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

RECEIVED  
DEPARTMENT OF ENERGY  
OIL AND GAS

APR 15 1986  
5-7-76

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
February 28, 1984

COMPANY PETRO UNITED, LTD  
Fossil Petroleum Corporation PERMIT NO 021-2669  
8350 North Central Expressway FARM & WELL NO Lawrence Riggs #2  
Suite 2160-M DIST. & COUNTY Center/Gilmer  
Dallas, Texas 75206

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth  
DATE 4/10/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...  
Administrator-Oil & Gas Division

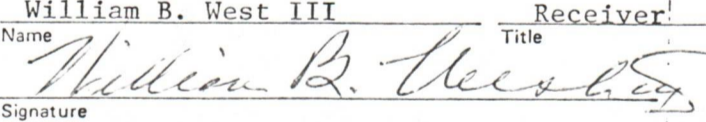
April 21, 1986  
DATE





NOV 18 1900

*[Handwritten signature]*

1.0 API well number: (If not available, leave blank. 14 digits.)	47-021-02669			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	N.A. Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	N.A. feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Fossil Petroleum Corporation Name 8350 N. Central Expway, Suite 2160M Street Dallas Texas 75206 City State Zip Code			023-188 Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Glenville South Field Name Gilmer WV County State			
(b) For OCS wells:	N.A. Area Name Block Number  Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Lawrence Riggs #1-A Fossil # 7501			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N.A.			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Carnegie Natural Gas Company Name			003-042 Buyer Code
(b) Date of the contract:	01 1 21 31 71 6 Mo. Day Yr.			
(c) Estimated annual production:	2.1 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.285	0.245	N.A.	2.530
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.285	0.245	N.A.	2.530
9.0 Person responsible for this application:	William B. West III Receiver Name Title  Signature 26 March 1979 (214) 363-9340 Date Application is Completed Phone Number			
Agency Use Only Date Received by Juris. Agency <b>MAR 30 1979</b> Date Received by FERC				

12/08/2023

PARTICIPANTS:

DATE: 1.15.80

BUYER-SELLER CO

WELL OPERATOR: Fossil Petroleum Corp.

023188

FIRST PURCHASER: Carnegie Natural Gas Co.

003042

OTHER:

Qualifies as Section 10.8, stripper well  
Pitkin

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
790 330 -108-021 -2669  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent Hays and Company, Inc.
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test: Gas Only  Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 92 Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
 1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_  
 Date commenced: 5-20-76  
 Date Completed: 5-24-76 Deepened \_\_\_\_\_
- (5) Production Depth: 2031-2076
- (5) Production Formation: Big Injun
- (5) Final OPEN F100
- (5) ~~Initial~~ Potential: 980 mcf
- (5) After Frac: 640 - 24 hrs.
- (5) ~~Static~~ R.P. ~~Initially~~: \_\_\_\_\_
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production:  $\frac{2754}{365} = 7.5 \text{ MCF}$
- (8) Avg. Daily Gas from 90-day endir. w/1-120 days  $\frac{459}{92} = 4.9 \text{ MCF}$
- (8) Line Pressure: 50 PSIG from Daily Report
- (5) Oil Production: NO From Completion Report \_\_\_\_\_
- (10-17) Does lease inventory indicate enhanced recovery being done: NO 12/08/2023
- (10-17) Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information? Yes
- Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
- Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

SML

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 26 March 1979

Operator's Well No. ~~7501~~ 7501

API Well No. 47 - 021 - ~~02672~~ 2669  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Hays & Company, Inc.

ADDRESS Post Office Box No. 590  
Spencer, WV 25276

WELL OPERATOR Fossil Petroleum Corp.

ADDRESS 8350 N. Central Expway.

Suite 2160M, Dallas, TX 75206

GAS PURCHASER Carnegie Natural Gas Co.

ADDRESS 3904 Main Street

Munhall, PA 15120

LOCATION: Elevation 842'

Watershed Dusk Camp

Dist. Glenville County Gilmer Quad Burnsville

Gas Purchase Contract No. 1456

Meter Chart Code N.A.

Date of Contract 23 January 1976

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 1 - 100 BBL Tank
- 1 - Oil and Gas Separator
- 1 - Barton Orifice Meter and Meter Run
- Assorted Valves and Fittings
- 2187' of 4 1/2" production casing
- 4 1/2" casing hanger

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- John P. Squier Co. Detailed Gas Volume Statements - Hays & Co., Spencer, WV  
Fossil Pet. Corp., Dallas, TX
- Original Gas Orifice Meter Charts - Fossil Pet. Corp., Dallas, TX
- Scaled Gas Volume Records - Hays & Co., Spencer, WV  
Fossil Pet. Corp., Dallas, TX
- B & O Tax Records - Hays & Co., Spencer, WV  
Fossil Pet. Corp., Dallas, TX
- County Ad Valorem Payment Records - Hays & Co., Spencer, WV  
Fossil Pet. Corp., Dallas, TX
- Royalty Payment Records - Hays & Co., Spencer, WV  
Fossil Pet. Corp., Dallas, TX
- Monthly Compiled Credited Gas and Oil Production Reports - Fossil Pet. Corp., Dallas, TX
- WV Dept. of Mines, Oil & Gas Div., Reports of Production for 1977 & 1978 -  
WV Dept. of Mines, Oil & Gas Div., Charleston, WV  
Fossil Pet. Corp., Dallas, TX
- Well Status & Pumper's Reports - Fossil Pet. Corp., Dallas, TX  
Fossil Pet. Corp., P.O. Box 88, Flatwoods, WV 26621
- Detailed Lease & Production Equipment Records - Stonestreet Lands Company  
P. O. Box 350, Spencer, WV 25276
- A Limited Number of Individual Well Decline Curves - Fossil Pet. Corp., Dallas, TX

12/08/2023

Describe the search made of any records listed above:

The records shown residing in the Fossil Petroleum Corporation's office at Dallas, Texas are the basis for preparing FERC 121, this and all other required forms and they were diligently referred to in making application for classification by a graduate Petroleum Engineer with 28 years experience.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_\_\_ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, William B. West III, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

William B. West III  
Receiver

TEXAS  
STATE OF ~~WEST VIRGINIA~~  
COUNTY OF DALLAS, TO WIT:

I, K. Cheryl Hopkin, a Notary Public in and for the state and county aforesaid, do certify that William B. West III whose name is signed to the writing above, bearing date the 26 day of March, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 26 day of March, 1979.  
My term of office expires on the 20 day of August, 19 80.

K. Cheryl Hopkin  
Notary public

12/08/2023

[NOTARIAL SEAL]

STATE OF WEST VIRGINIA  
 DEPARTMENT - MINES  
 DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION  
 GAS VOLUMES IN MCF @ 14.73  
 OIL IN BARRELS @ 60 DEGREES

REPORT DATE 26 March 1979

YEAR 19 77

OPERATOR Fossil Petroleum Corporation

API 47-021-02669 FARM Lawrence Riggs		COUNTRY Gilmer		AVG. FLOW PRESSURE 52 PSIG		SHUT-IN PRESSURE ?							
GAS MCF	252	258	371	231	365	366	347	389	436	365	432	341	TOTALS
OIL BBL	J-0	F-0	M-0	A-0	M-0	J-0	J-0	A-0	S-0	0-0	N-0	D-0	GAS
DAYS ON LINE	31	28	31	30	31	30	31	31	25	31	28	31	OIL
YEAR	19 78												358

API 47-021-02669 FARM Lawrence Riggs		COUNTRY Gilmer		AVG. FLOW PRESSURE 50 PSIG		SHUT-IN PRESSURE 200 PSIG							
GAS MCF	312	314	286	426	186	198	183	161	229	115	172	172	TOTALS
OIL BBL	J-0	F-0	M-0	A-0	M-0	J-0	J-0	A-0	S-0	0-0	N-0	D-0	GAS
DAYS ON LINE	31	28	31	30	31	30	23	14	28	31	30	31	OIL
													2,754
													0
													338

SUMMARIZATION SCHEDULE  
 Section 271.804 (b)

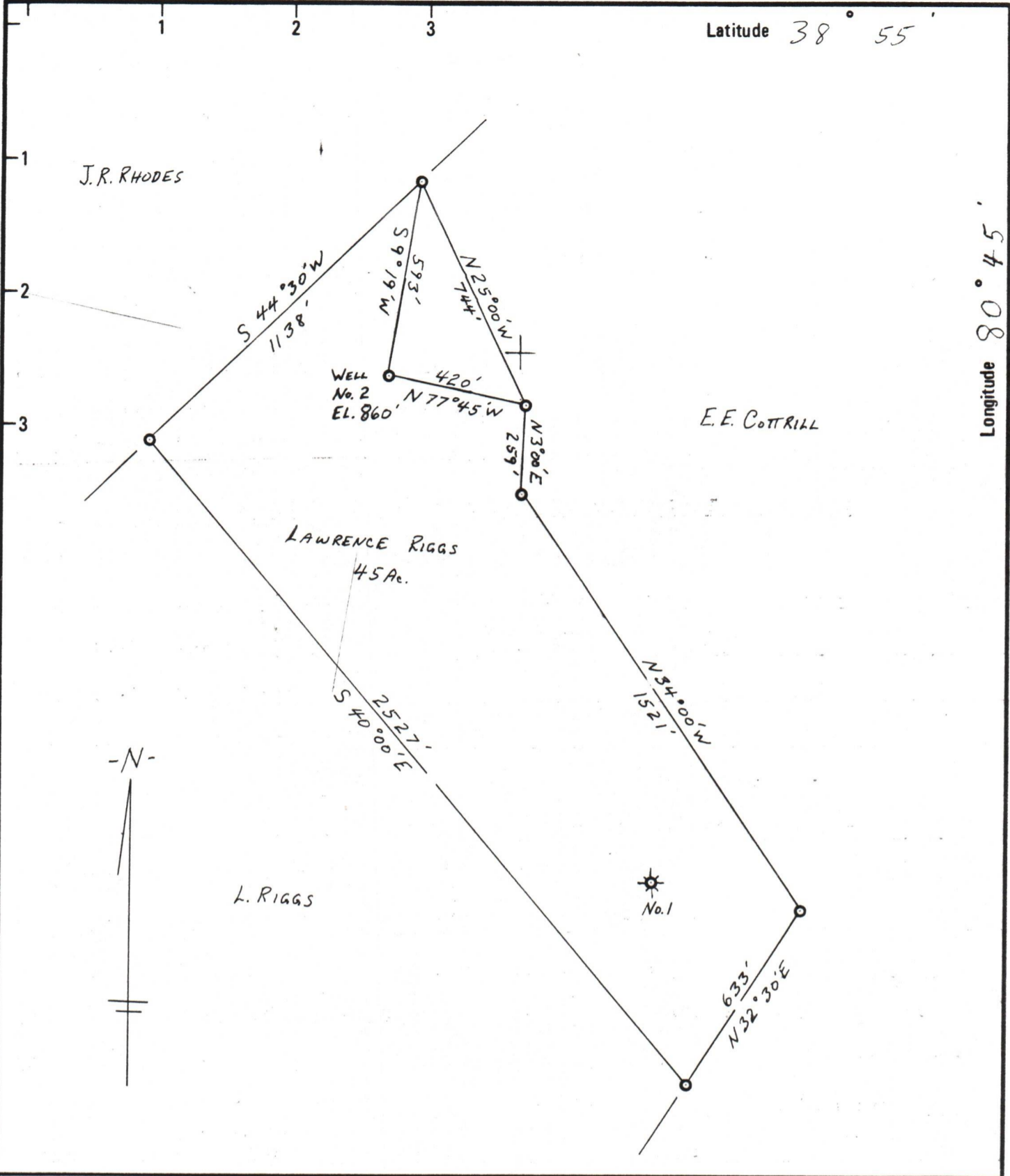
In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

12/08/2023

Latitude 38° 55'

Longitude 80° 45'



New Location

Drill Deeper

Abandonment

Minimum Error of Closure 1-200

Source of Elevation MONTH LITTLE BULL RUN 759'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia." *J. Z. Shuck*

Company FOSSIL PETROLEUM CORP.

Address DALLAS, TEXAS

Farm LAWRENCE RIGGS

Tract \_\_\_\_\_ Acres 45 Lease No. \_\_\_\_\_

Well (Farm) No. 2 Serial No. \_\_\_\_\_

Elevation (Spirit Level) 860'

Quadrangle GLENVILLE

County GILMER District CENTER

Engineer L. Z. SHUCK

Engineer's Registration No. 4596

File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_

Date 12-18-75 Scale 1" = 400'

**STATE OF WEST VIRGINIA**  
DEPARTMENT OF MINES  
**OIL AND GAS DIVISION**  
CHARLESTON

**WELL LOCATION MAP**  
FILE NO. GIL-2669

12/08/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

**47-021**

2000 Big Injun