



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

MAY 7 1976

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE May 7, 1976

Surface Owner Lawrence Riggs
Address Glenville, West Virginia
Mineral Owner Lawrence Riggs
Address Glenville, West Virginia
Coal Owner None
Address _____
Coal Operator None
Address _____

Company Fossil Petroleum Corporation
Address 8350 N. Central Expressway, Dallas, Texas
Farm Lawrence Riggs Acres 24
Location (waters) Little Bull Run
Well No. 1 Elevation 980'
District Center County Gilmer
Quadrangle Glenville

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 9-7-76.

Robert A. Todd
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Paul Goodnight
PH: 477-2455 ADDRESS Smithville, W. Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 1, 19 76 by Lawrence Riggs made to Fossil Petroleum Corp and recorded on the 5 day of May 1976, in Gilmer County, Book 281 Page 543

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:
West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505

Very truly yours, Joe Small
(Sign Name) _____ Well Operator

Address _____
of _____
Well Operator _____
P. O. Box 88
Street
Flatwoods,
City or Town
West Virginia 12/08/2023
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

GIL-2668 _____ PERMIT NUMBER

47-021

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Not known at this time. NAME Jow Small
 ADDRESS _____ ADDRESS Flatwoods, West Virginia
 TELEPHONE _____ TELEPHONE _____
 ESTIMATED DEPTH OF COMPLETED WELL: 2200' ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Big Injun
 TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	220'	220'	Cement to surface.
7			
5 1/2			
4 1/2	2200'	2200'	70 sks.
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 75 FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS None
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

12/08/2023

For Coal Company

Official Title

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 25 1976

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. G.I-2668

Oil or Gas Well _____
(KIND)

Company <u>Fossil Petroleum Corp</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm <u>Lawrence Riggs</u>	16			
Well No. <u>1</u>	13			Size of _____
District <u>Center</u> County <u>Gilmer</u>	10			
Drilling commenced <u>5-20-76</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Center - Clint Hurt & Assoc - Rotary Fluid

Remarks:

Fit & Permit - O.K

5-20-76

DATE

R. P. Goodnight

DISTRICT WELL INSPECTOR

12/08/2023



RECEIVED

JUL 12 1976

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD 48

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Glenville

Permit No. Gil-2668

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company Fossil Petroleum Corporation
Address Dallas, Texas
Farm Lawrence Riggs Acres 24
Location (waters) Little Bull Run
Well No. 1 Elev. 980
District Center County Gilmer
The surface of tract is owned in fee by Lawrence Riggs
Address Glenville, W. Va.
Mineral rights are owned by Lawrence Riggs
Address Glenville, W. Va.
Drilling Commenced May 24, 1976
Drilling Completed May, 28, 1976
Initial open flow 60,000 cu. ft. _____ bbls.
Final production 960,000 cu. ft. per day _____ bbls.
Well open 24 hrs. before test 690 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	220'	220'	cement to surface
7			
5 1/2			
4 1/2	2121'	2121'	75 sacks
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

2 stage - 500 bbl. water, 500 gal. 28% acid per zone.

Coal was encountered at _____ Feet _____ Inches
Fresh water 120 Feet _____ Salt Water _____ Feet _____
Producing Sand Big Injun Depth 2039' - 2060'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Top Soil			0	10		
Red Rock			10	20		
Sand			20	40		
Slate			40	65		
Sand			65	75		
Red Rock			75	145		
Slate			145	230		
Sand			230	295		
Red Rock			295	310		
Slate			310	320		
Sand			320	340		
Red Rock			340	350		
Slate			350	390		
Red Rock			390	420		
Lime Shell			420	435		
Sand			435	520		
Slate & Lime			520	610		
Slate Shells			610	625		
Red Rock			625	645		
Slate & Shells			645	695		
Sand			695	720		
Slate & Shells			720	785		
Sand			785	900		

12/08/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet ⁴⁸	Bottom Feet	Oil, Gas or Water	* Remarks
Slate & Shells			900	930		
Lime			930	1045		
Sand			1045	1150		
Slate & Shells			1150	1495		
Sand			1495	1515		
Slate & Shells			1515	1535		
Sand			1535	1625		
Slate & Shells			1625	1675		
Lime			1675	1725		
Sand			1725	1780		
Red Rock			1780	1790		
Slate			1790	1862		
Little Lime			1862	1892		
Big Lime			1892	2021		
Big Injun			2021	2066		
Squaw			2066	2076		
Shale			2076	2121		

12/08/2023

Date 7-12, 19 26

APPROVED _____ Owner

By Nelson Roberts
(Title)



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

APR 15 1986

5-7-76

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
February 28, 1984

COMPANY PETRO UNITED, LTD ~~Fossil Petroleum Corporation~~ PERMIT NO 021-2668
8350 North Central Expressway FARM & WELL NO Lawrence Riggs #1
Suite 2160-M DIST. & COUNTY Center/Gilmer
Dallas, Texas 75206

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth
DATE 4/10/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...
Administrator-Oil & Gas Division

April 21, 1986
DATE

<p>1.0 API well number: (If not available, leave blank. 14 digits.)</p>	<p style="text-align: center;">47-021-02668</p>			
<p>2.0 Type of determination being sought: (Use the codes found on the front of this form.)</p>	<p style="text-align: center;">108 Section of NGPA</p>		<p style="text-align: center;">N.A. Category Code</p>	
<p>3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p style="text-align: center;">N.A. feet</p>			
<p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p>	<p><u>Fossil Petroleum Corporation</u> Name <u>8350 N. Central Expway, Suite 2160M</u> Street <u>Dallas</u> <u>Texas</u> <u>75206</u> City State Zip Code</p>			<p style="text-align: center;"><u>023-188</u> Seller Code</p>
<p>5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)</p>	<p style="text-align: center;"><u>Glenville South</u> Field Name <u>Gilmer</u> <u>WV</u> County State</p>			
<p>(b) For OCS wells:</p>	<p style="text-align: center;"><u>N.A.</u> Area Name Block Number</p> <p style="text-align: center;">Date of Lease: Mo. Day Yr. OCS Lease Number</p>			
<p>(c) Name and identification number of this well: (35 letters and digits maximum.)</p>	<p style="text-align: center;"><u>Lawrence Riggs #1 Fossil # 7401</u></p>			
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p>	<p style="text-align: center;"><u>N.A.</u></p>			
<p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p><u>Carnegie Natural Gas Company</u> Name</p>			<p style="text-align: center;"><u>003-042</u> Buyer Code</p>
<p>(b) Date of the contract:</p>	<p style="text-align: center;"><u>0 1 2 3 7 6</u> Mo. Day Yr.</p>			
<p>(c) Estimated annual production:</p>	<p style="text-align: center;"><u>1.1</u> MMcf.</p>			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
<p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p>	<p><u>2.285</u></p>	<p><u>0.245</u></p>	<p><u>N.A.</u></p>	<p><u>2.530</u></p>
<p>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</p>	<p><u>2.285</u></p>	<p><u>0.245</u></p>	<p><u>N.A.</u></p>	<p><u>2.530</u></p>
<p>9.0 Person responsible for this application:</p>	<p><u>William B. West III</u> <u>Receiver</u> Name Title <i>William B. West III</i> Signature <u>26 March 1979</u> <u>(214) 363-9340</u> Date Application is Completed Phone Number</p>			

Agency Use Only
Date Received by Juris. Agency MAR 30 1979
Date Received by FERC

12/08/2023

PARTICIPANTS:

DATE: 1-15-80

BUYER-SELLER CO

WELL OPERATOR: Fossil Petroleum Corp.

023188

FIRST PURCHASER: Carnegie Natural Gas Co.

003042

OTHER:

Qualifies as Section 108, stripper well
Fractured

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790330-108-021-2668

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Hays and Company, Inc.
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 1 years 11 months
- 8 IV-40- 90 day Production 92 Days off Line: -
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date commenced: 5-24-76
Date Completed: 5-28-76 Deepened _____
- (5) Production Depth: 2021-2066
- (5) Production Formation: Big Injun
- (5) First OPEN F100
- (5) ~~Initial~~ Potential: 960 MCF
- (5) After Frac: 690-24 hrs.
- (5) ~~Static~~ R.P. ~~Initially~~: _____
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{1287}{365} = 3.5 \text{ MCF}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{322}{92} = 3.5 \text{ MCF}$
- (8) Line Pressure: 42 PSIG from Daily Report
- (5) Oil Production: No From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: No 12/08/2023
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? Yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

SML

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 26 March 1979

Operator's Well No. 7401

API Well No. 47 - 021 - 02668
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Hays & Company, Inc.

ADDRESS Post Office Box No. 590
Spencer, WV 25276

WELL OPERATOR Fossil Petroleum Corp.

ADDRESS 8350 N. Central Expway.

Suite 2160M, Dallas, TX 75206

GAS PURCHASER Carnegie Natural Gas Co.

ADDRESS 3904 Main Street

Munhall, PA 15120

LOCATION: Elevation _____

Watershed _____

Dist. _____ County Gilmer Quad. _____

Gas Purchase Contract No. 1456

Meter Chart Code N.A.

Date of Contract 23 January 1976

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 1 - 100 BBL Tank
- 1 - Oil and Gas Separator
- 1 - Barton Orifice Meter and Meter Run
- Assorted Valves and Fittings
- 2122' of 4 1/2" production casing
- 4 1/2" casing hanger
- 2000' of 1" syphon tubing
- 1 - 1" casing hanger

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

John P. Squier Co. Detailed Gas Volume Statements - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX

Original Gas Orifice Meter Charts - Fossil Pet. Corp., Dallas, TX

Scaled Gas Volume Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX

B & O Tax Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX

County Ad Valorem Payment Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX

Royalty Payment Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX

Monthly Compiled Credited Gas and Oil Production Reports - Fossil Pet. Corp., Dallas, TX

WV Dept. of Mines, Oil & Gas Div., Reports of Production for 1977 & 1978 -
WV Dept. of Mines, Oil & Gas Div. 12/08/2023, WV
Fossil Pet. Corp., Dallas, TX

Well Status & Pumper's Reports - Fossil Pet. Corp., Dallas, TX
Fossil Pet. Corp., P.O. Box 88, Flatwoods, WV 26621

Detailed Lease & Production Equipment Records - Stonestreet Lands Company
P. O. Box 350, Spencer, WV 25276

A Limited Number of Individual Well Decline Curves - Fossil Pet. Corp., Dallas, TX

Describe the search made of any records listed above:

The records shown residing in the Fossil Petroleum Corporation's office at Dallas, Texas are the basis for preparing FERC 121, this and all other required forms and they were diligently referred to in making application for classification by a graduate Petroleum Engineer with 28 years experience.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, William B. West III, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

William B. West III

Receiver

TEXAS

STATE OF ~~WEST VIRGINIA~~

COUNTY OF DALLAS, TO WIT:

I, K. Cheryl Hopkin, a Notary Public in and for the state and county aforesaid, do certify that William B. West III whose name is signed to the writing above, bearing date the 26 day of March, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 26 day of March, 1979.

My term of office expires on the 20 day of August, 19 80.

K. Cheryl Hopkin
Notary Public 12/08/2023

[NOTARIAL SEAL]

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE 26 March 1979

OPERATOR Fossil Petroleum Corporation

YEAR 19 77

12/08/2023

API 47-021-02668 FARM Lawrence Riggs		COUNTY Gilmer		AVG. FLOW PRESSURE 45 psig		SHUT-IN PRESSURE ?								
GAS MCF	0	159	283	234	303	253	239	258	264	284	252	218	TOTALS	2747
OIL BBL	J-0	F-0	M-0	A-0	M-0	J-0	J-0	A-0	S-0	O-0	N-0	D-0	OIL	0
DAYS ON LINE	26	26	31	30	31	30	31	31	30	31	30	31		358
YEAR	19 78													

API 47-021-02668 FARM Lawrence Riggs		COUNTY Gilmer		AVG. FLOW PRESSURE 42 psig		SHUT-IN PRESSURE 180 psig								
GAS MCF	207	93	113	100	140	70	78	68	96	91	119	112	TOTALS	1287
OIL BBL	J-0	F-0	M-0	A-0	M-0	J-0	J-0	A-0	S-0	O-0	N-0	D-0	OIL	0
DAYS ON LINE	31	28	31	30	31	30	24	31	26	31	30	31		354

SUMMARIZATION SCHEDULE
Section 271.804 (b)

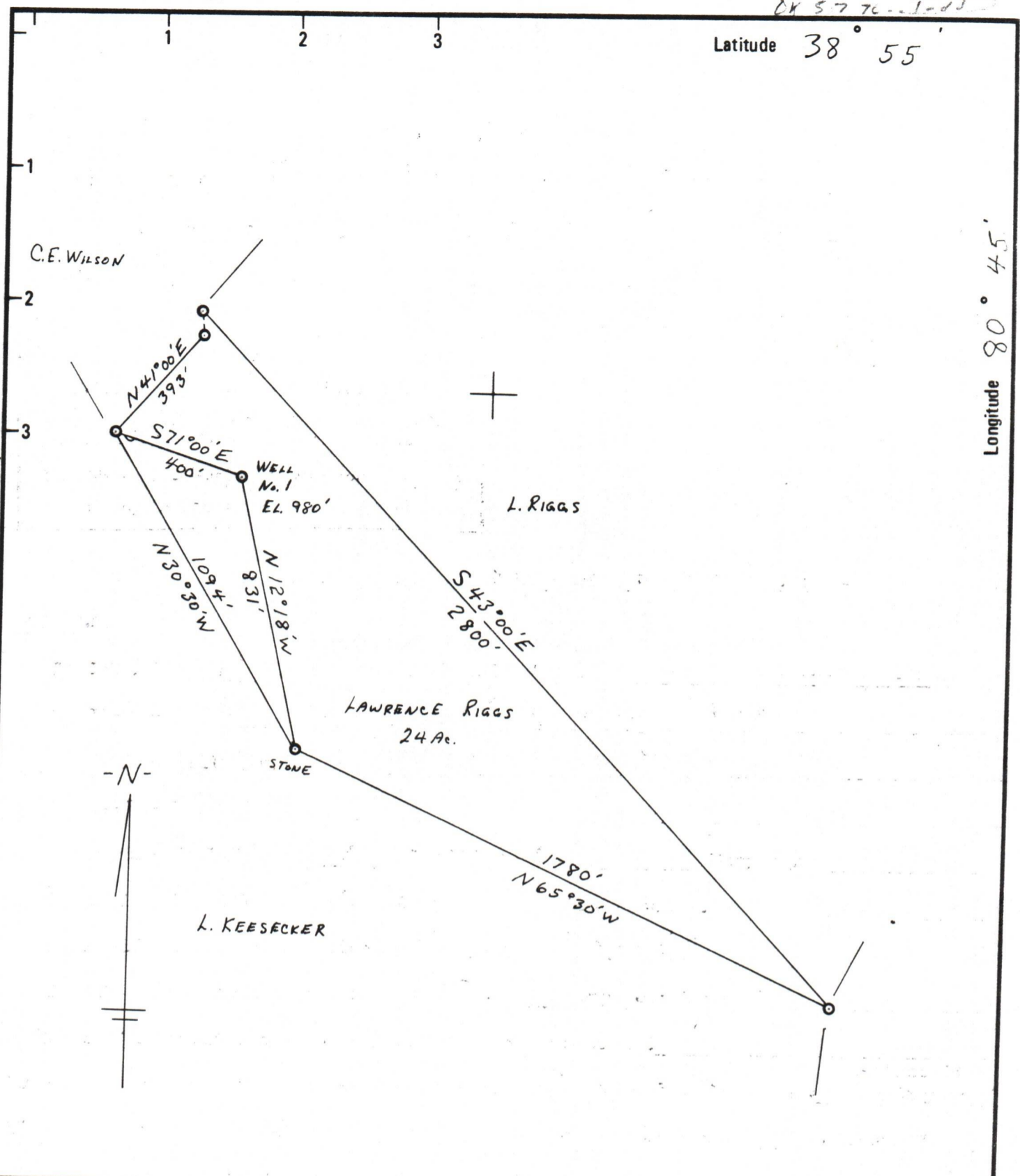
In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

OK 5770-1-11

Latitude 38° 55'

Longitude 80° 45'



New Location
 Drill Deeper
 Abandonment

Minimum Error of Closure 1-200
 Source of Elevation MOUTH LITTLE RIVER RUN 74.9'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia." *L. Z. Shuck*

Company FOSSIL PETROLEUM CORP
 Address DALLAS, TEXAS
 Farm LAWRENCE RIGGS
 Tract _____ Acres 24 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 980'
 Quadrangle GLENVILLE
 County GILMER District CENTER
 Engineer L. Z. SHUCK
 Engineer's Registration No. 4596
 File No. _____ Drawing No. _____
 Date 12-17-75 Scale 1"=400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. GIL-2668

12/08/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-021

2000 Riggs