

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 2/4/13
API #: 021-2653 W

Farm name: CHARLES E. TALBOTT Operator Well No.: TALBOTT WOLFE #2

LOCATION: Elevation: 790' Quadrangle: GLENVILLE

District: DEKALB County: GILMER
Latitude: 9625' Feet South of 39 Deg. 00 Min. 00 Sec.
Longitude 14750' Feet West of 80 Deg. 50 Min. 00 Sec.

Company: ROY G. HILDRETH AND SON, INC.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
P. O. BOX 1007 SPENCER, WV 25276	10 1/4"	200'	200'	CTS
Agent: ROY G. HILDRETH	6 5/8 O.D.	1380'	1380'	65 CU FT
Inspector: JOE MCCOURT	4 1/2"	1460'	1460'	60 BAGS
Date Permit Issued: 7/7/12				CEMENT TO 1150'
Date Well Work Commenced: 10/28/12				81 CU FT
Date Well Work Completed: 01/15/13				
Verbal Plugging: N/A				
Date Permission granted on: N/A				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 1482'				
Total Measured Depth (ft):				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? NO				
Coal Depths (ft.): N/A				
Void(s) encountered (N/Y) Depth(s) N/A				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation MAXON Pay zone depth (ft) 1460' - 1482'
Gas: Initial open flow SHOW MCF/d Oil: Initial open flow SHOW Bbl/d
Final open flow 200 MCF/d Final open flow 2 Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

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Office of Oil and Gas
WV Dept. of Environmental Protection

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Jon A. Hildreth
Signature

2/14/13
Date

05/31/2013

21-02653W

Were core samples taken? Yes _____ No X

Were cuttings caught during drilling? Yes X No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list ELECTRICAL

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

FOAM FRAC - 26000 LBS OF SAND - 500 GAL ACID
PERF @ 1360' AND CEMENT 6 5/8 CASING -6 BAGS

Plug Back Details Including Plug Type and Depth(s):

<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>Bottom Depth</u>
<u>Surface:</u>		

SEE OLD LOG

WELL FRAC - OPEN HOLE

STEELE IN HOLE 1482' - COULD NOT DRILL DEEPER

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