



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

**RECEIVED**  
MAR 26 1976  
OIL & GAS DIVISION  
DEPT. OF MINES

**Oil and Gas Division**

**OIL AND GAS WELL PERMIT APPLICATION**

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE March 26, 1976

Surface Owner ~~John~~ Drexall Frame

Company Stonestreet Lands Company

Address Glenville, W. V.

Address Spencer, West Virginia

Mineral Owner John Morris, et al

Farm Drexall Frame Acres 112

Address Glenville, W. V.

Location (waters) Duck Run

Coal Owner ~~XXXXX~~ none

Well No. 2 Elevation 1060

Address \_\_\_\_\_

District Glenville County Gilmer

Coal Operator none

Quadrangle Glenville

Address \_\_\_\_\_

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 7-26-76.

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Paul Goodnight  
PH: 477-2455 ADDRESS Smithville, W. Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 22, 1976 by Carnegie Natural Gas made to Stonestreet Lands Co. and recorded on the 24 day of March 1976 in Gilmer County, Book 278 Page 532

NEW WELL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey  
P. O. Box 879  
Morgantown, W. Va. 26505  
AC 304-296-4461

Very truly yours,

(Sign Name)

Well Operator

Address  
of  
Well Operator

P. O. Box 1350  
Street  
Spencer,  
City or Town  
West Virginia  
State

12/08/2023

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

**BLANKET BOND**

GIL-2649

PERMIT NUMBER

47-021

**THIS IS AN ESTIMATE ONLY**  
**ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO  DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME not known at this time NAME L. V. Stonestreet  
 ADDRESS \_\_\_\_\_ ADDRESS Spencer, W. V.  
 TELEPHONE \_\_\_\_\_ TELEPHONE 927-2300  
 ESTIMATED DEPTH OF COMPLETED WELL: 2200 ROTARY  CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Big Injun  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS  COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

**TENTATIVE CASING PROGRAM:**

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	<b>340</b>	<b>340</b>	<b>cement to surface</b>
7			
5 1/2			
4 1/2	<b>3200</b>	<b>2200</b>	<b>70 sbs.</b>
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 75 FEET \_\_\_\_\_ SALT WATER \_\_\_\_\_ FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS none \_\_\_\_\_  
 IS COAL BEING MINED IN THE AREA? no BY WHOM? \_\_\_\_\_

**TO DRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

**TO DRILL DEEPER OR REDRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

**TO FRACTURE - STIMULATE:**

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 12/08/2023

\_\_\_\_\_  
 For Coal Company  
 \_\_\_\_\_  
 Official Title



6702  
**RECEIVED**

JUL 12 1976

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

**Oil and Gas Division**

**WELL RECORD 36**

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas   
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Quadrangle Glenville

Permit No. Gil-2649

Company <u>Stonestreet Lands Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Box 350 Spencer, W. Va.</u>				
Farm <u>Drexall Frame</u> Acres <u>112</u>				
Location (waters) <u>Duck Run</u>	Size			
Well No. <u>2</u> Elev. <u>1060'</u>	20-16			
District <u>Glenville</u> County <u>Gilmer</u>	Cond.			
The surface of tract is owned in fee by <u>Drexall Frame</u>	13-10"			
Address <u>Glenville, W. Va.</u>	9 5/8			
Mineral rights are owned by <u>John Morris, et al</u>	8 5/8	224	224	cement to surface
Address <u>Glenville, W. Va.</u>	7			
Drilling Commenced <u>April 4, 1976</u>	5 1/2			
Drilling Completed <u>April 8, 1976</u>	4 1/2	2112	2112	100 sacks
Initial open flow <u>40,000</u> cu. ft. _____ bbls.	3			
Final production <u>670,000</u> cu. ft. per day _____ bbls.	2			
Well open <u>24</u> hrs. before test <u>600</u> RP.	Liners Used			

Well treatment details: Attach copy of cementing record.  
2 stage - 500 bbl. water, 500 gal. 28% acid per zone.

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
Fresh water 110 Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Blue Monday Big Injun Depth 2144'-2148'; 2043'-2125'; 1955'-1977'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Top Soil			0	10		
Red Rock			10	20		
Sand			20	40		
Slate			40	65		
Sand			65	75		
Red Rock			75	145		
Slate			145	230		
Sand			230	295		
Red Rock			295	310		
Slate			310	320		
Sand			320	340		
Red Rock			340	350		
Slate			350	390		
Red Rock			390	420		
Lime Shell			420	435		
Sand			435	520		
Slate & Lime			520	610		
Slate Shells			610	625		
Red Rock			625	645		
Slate & Shells			645	695		
Sand			695	720		
Slate & Shells			720	785		
Sand			785	900		

12/08/2023

(over)

\* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet 34	Bottom Feet	Oil, Gas or Water	* Remarks
Slate & Shells			900	930		
Lime			930	1045		
Sand			1045	1150		
Slate & Shells			1150	1495		
Sand			1495	1515		
Slate & Shells			1515	1535		
Sand			1535	1625		
Slate & Shells			1625	1675		
Lime			1675	1725		
Sand			1725	1780		
Red Rock			1780	1790		
Slate			1790	1907		
Little Lime			1907	1943		
Blue Monday			1943	1945		
Big Lime			1945	2095		
Big Injun			2095	2117		
Shale			2117	2189		

12/08/2023

Date 7-12, 1996

APPROVED \_\_\_\_\_, Owner

By Nelson Roberts  
(Title)





✓ IR-26  
Obverse

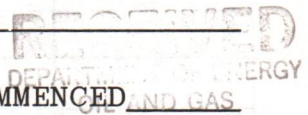
INSPECTOR'S PERMIT SUMMARY FORM

3-26-76

WELL TYPE \_\_\_\_\_  
ELEVATION \_\_\_\_\_  
DISTRICT GLENVILLE  
QUADRANGLE \_\_\_\_\_  
COUNTY GILMER

API# 47-021 - 2649  
OPERATOR PETRO UNITED  
TELEPHONE \_\_\_\_\_  
FARM DREXALL FRAME  
WELL # 2

SURFACE OWNER \_\_\_\_\_ COMMENTS \_\_\_\_\_ TELEPHONE \_\_\_\_\_  
TARGET FORMATION \_\_\_\_\_ DATE APPLICATION RECEIVED \_\_\_\_\_  
DATE STARTED \_\_\_\_\_  
LOCATION \_\_\_\_\_ NOTIFIED \_\_\_\_\_ DRILLING COMMENCED \_\_\_\_\_



WATER DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_  
COAL DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_

APR 15 1986

CASING

Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
TD \_\_\_\_\_ feet on \_\_\_\_\_

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: \_\_\_\_\_ Type \_\_\_\_\_  
Field analysis                      ph \_\_\_\_\_      fe \_\_\_\_\_      cl \_\_\_\_\_  
Well Record received \_\_\_\_\_

Date Released 4/10/86

Craig Duckworth 12/08/2023  
Inspector's signature

API# 47 - - -

LIST ALL VISITS FOR THIS PERMIT

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20

DATE	TIME	PURPOSE	COMMENTS

Notes


Per Discharge date: \_\_\_\_\_ Type \_\_\_\_\_

Field analysis \_\_\_\_\_

Well Record received \_\_\_\_\_

Date Released \_\_\_\_\_

12/08/2023

Inspector's signature \_\_\_\_\_



1.0 API well number: (If not available, leave blank. 14 digits.)	47-021-02649																											
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	N.A. Category Code																										
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	N.A. feet																											
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Fossil Petroleum Corporation Name 8350 N. Central Expway, Suite 2160M Street Dallas Texas 75206 City State Zip Code			023-188 Seller Code																								
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Sand Fork Field Name Gilmer WV County State																											
(b) For OCS wells:	N.A. Area Name Block Number  Date of Lease: Mo. Day Yr. OCS Lease Number																											
(c) Name and identification number of this well: (35 letters and digits maximum.)	Morris No. 2 Fossil No. 6702																											
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N.A.																											
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Carnegie Natural Gas Company Name			003-042 Buyer Code																								
(b) Date of the contract:	01 1 2 3 7 6 Mo. Day Yr.																											
(c) Estimated annual production:	5.0 MMcf.																											
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)																								
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.285	0.245	N.A.	2.530																								
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.285	0.245	N.A.	2.530																								
9.0 Person responsible for this application:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%; text-align: center;">Agency Use Only</td> <td colspan="3">William B. West III Receiver</td> </tr> <tr> <td style="text-align: center;">Date Received by Juris. Agency</td> <td colspan="3">Name Title</td> </tr> <tr> <td style="text-align: center;">MAR 30 1979</td> <td colspan="3" style="text-align: center;"><i>William B. West III</i></td> </tr> <tr> <td style="text-align: center;">Date Received by FERC</td> <td colspan="3">Signature</td> </tr> <tr> <td></td> <td style="text-align: center;">26 March 1979</td> <td colspan="2" style="text-align: center;">(214) 363-9340</td> </tr> <tr> <td></td> <td colspan="3">Date Application is Completed Phone Number</td> </tr> </table>				Agency Use Only	William B. West III Receiver			Date Received by Juris. Agency	Name Title			MAR 30 1979	<i>William B. West III</i>			Date Received by FERC	Signature				26 March 1979	(214) 363-9340			Date Application is Completed Phone Number		
Agency Use Only	William B. West III Receiver																											
Date Received by Juris. Agency	Name Title																											
MAR 30 1979	<i>William B. West III</i>																											
Date Received by FERC	Signature																											
	26 March 1979	(214) 363-9340																										
	Date Application is Completed Phone Number																											

12/08/2023

PARTICIPANTS:

DATE: 1-15-80

BUYER-SELLER

WELL OPERATOR: Fossil Petroleum Corp.

023188

FIRST PURCHASER: Carnegie Natural Gas Co.

003042

OTHER:

Qualifies as Section 108, stripper well  
Produced

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
790330-108-021-2649  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent Hays and Company, Inc.
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test: Gas Only  Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 92 Days off Line: -
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
 1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_  
 Date commenced: 4-4-76  
 Date Completed: 4-8-76 Deepened \_\_\_\_\_  
 (5) Production Depth: 1945-2095; 2095-2117; 2117-2189  
 (5) Production Formation: Big Linn; Big Trjun; Shale  
 (5) Final OPEN F100  
~~Initial~~ Potential: 670 MCF  
 (5) After Frac: \_\_\_\_\_  
~~Static~~ R.P. ~~Statically~~: 600 - 24 hrs.  
 (6) Other Gas Test: \_\_\_\_\_  
 (7) Avg. Daily Gas from Annual Production:  $\frac{4423}{365} = 12.1 \text{ MCF}$   
 (8) Avg. Daily Gas from 90-day endit. w/1-120 days  $\frac{1057}{92} = 11.4 \text{ MCF}$   
 (8) Line Pressure: 41 PSIG from Daily Rep  
 (5) Oil Production: No From Completion Report \_\_\_\_\_  
 (10-17) Does lease inventory indicate enhanced recovery being done? NO  
 (10-17) Is affidavit signed?  Notarized?

Does official well record with the Department confirm the submitted information? Yes

Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

SML

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 26 March 1979

Operator's Well No. 6702

API Well No. 47 - 021 - 02649  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT Hays & Company, Inc.

ADDRESS Post Office Box No. 590  
Spencer, WV 25276

WELL OPERATOR Fossil Petroleum Corp.

LOCATION: Elevation 1060'

ADDRESS 8350 N. Central Expway.

Watershed \_\_\_\_\_

Suite 2160M, Dallas, TX 75206

Dist. Glenville County Gilmer Quad Glenville

GAS PURCHASER Carnegie Natural Gas Co.

Gas Purchase Contract No. 1456

ADDRESS 3904 Main Street

Meter Chart Code N.A.

Munhall, PA 15120

Date of Contract 23 January 1976

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 1 - 100 BBL Tank
- 1 - Oil and Gas Separator
- 1 - Barton Orifice Meter and Meter Run
- Assorted Valves and Fittings
- 2150' of 4 1/2" production casing
- 4 1/2" casing hanger
- 1925' of 1" Syphon tubing
- 1 - 1" casing hanger

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

John P. Squier Co. Detailed Gas Volume Statements - Hays & Co., Spencer, WV  
Fossil Pet. Corp., Dallas, TX

Original Gas Orifice Meter Charts - Fossil Pet. Corp., Dallas, TX

Scaled Gas Volume Records - Hays & Co., Spencer, WV  
Fossil Pet. Corp., Dallas, TX

B & O Tax Records - Hays & Co., Spencer, WV  
Fossil Pet. Corp., Dallas, TX

County Ad Valorem Payment Records - Hays & Co., Spencer, WV  
Fossil Pet. Corp., Dallas, TX

Royalty Payment Records - Hays & Co., Spencer, WV  
Fossil Pet. Corp., Dallas, TX

Monthly Compiled Credited Gas and Oil Production Reports - Fossil Pet. Corp., Dallas, TX

WV Dept. of Mines, Oil & Gas Div., Reports of Production for 1977 & 1978 -  
WV Dept. of Mines, Oil & Gas Div., Charleston, WV  
Fossil Pet. Corp., Dallas, TX

12/08/2023

Well Status & Pumper's Reports - Fossil Pet. Corp., Dallas, TX  
Fossil Pet. Corp., P.O. Box 88, Flatwoods, WV 26621

Detailed Lease & Production Equipment Records - Stonestreet Lands Company  
P. O. Box 350, Spencer, WV 25276

A Limited Number of Individual Well Decline Curves - Fossil Pet. Corp., Dallas, TX

Describe the search made of any records listed above:

The records shown residing in the Fossil Petroleum Corporation's office at Dallas, Texas are the basis for preparing FERC 121, this and all other required forms and they were diligently referred to in making application for classification by a graduate Petroleum Engineer with 28 years experience.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_\_\_ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, William B. West III, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

William B. West III

Receiver

TEXAS

STATE OF ~~WEST VIRGINIA~~

COUNTY OF DALLAS, TO WIT:

I, K. Cheryl Hopkin, a Notary Public in and for the state and county aforesaid, do certify that William B. West III whose name is signed to the writing above, bearing date the 26 day of March, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 26 day of March, 1979.

My term of office expires on the 20 day of August, 19 80.

K. Cheryl Hopkin  
Notary Public

12/08/2023

[NOTARIAL SEAL]

IV-39-WC

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION  
GAS VOLUMES IN MCF @ 14.73  
OIL IN BARRELS @ 60 DEGREES

REPORT DATE 26 March 1979

OPERATOR Fossil Petroleum Corporation

YEAR 19 77

12/08/2023

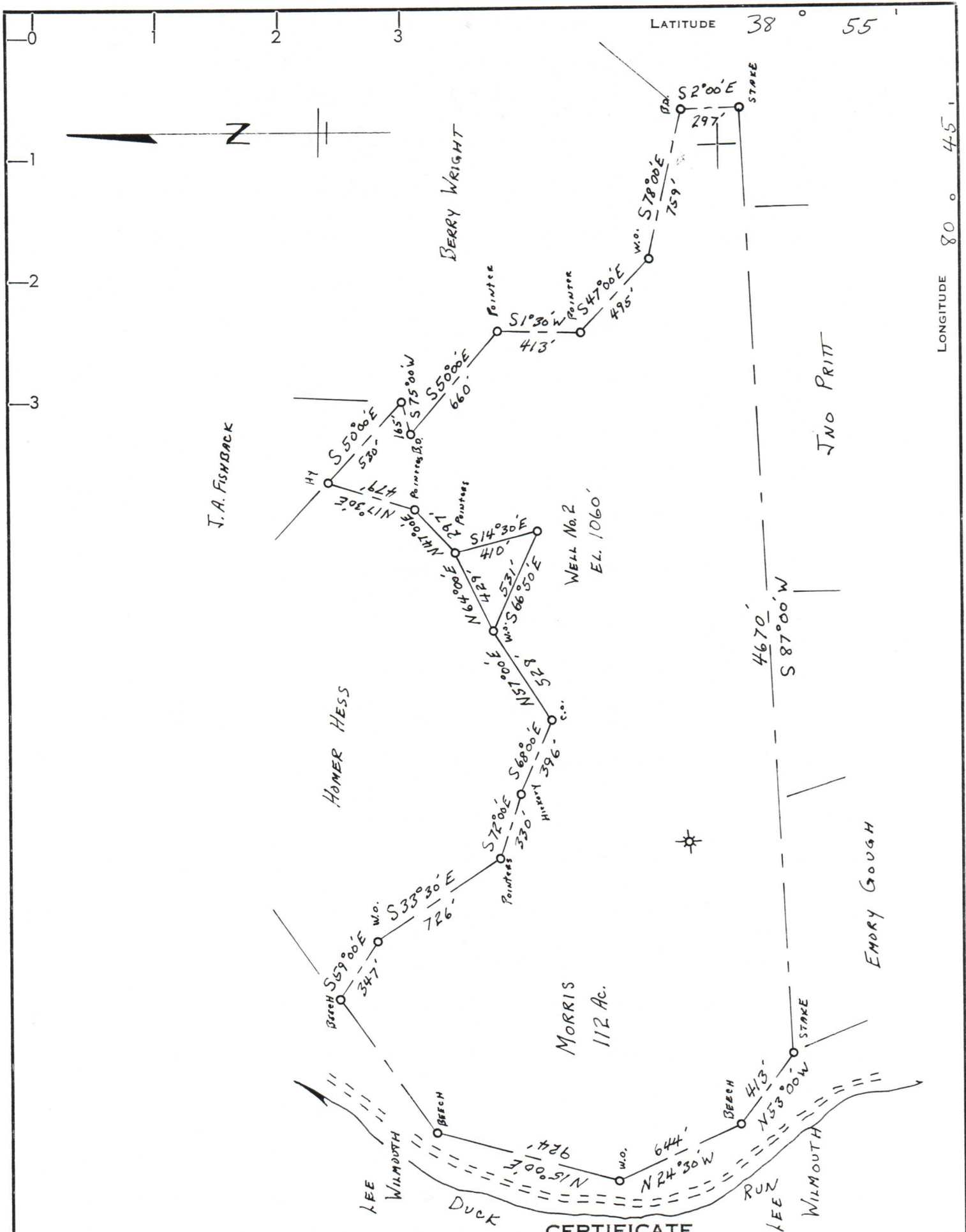
API 47-021-02649 FARM John Morris (Frame)		COUNTY Gilmer		AVG. FLOW PRESSURE 51 psig		SHUT-IN PRESSURE ?								
GAS MCF	466	386	508	566	520	477	494	519	351	487	527	266	GAS	5,567
OIL BBL	J- 0	F- 0	M- 0	A- 0	M- 0	J- 0	J- 0	A- 0	S- 0	O- 0	N- 0	D- 0	OIL	0
DAYS ON LINE	30	26	31	30	31	30	31	31	30	31	30	31		362
YEAR	19 78													

API 47-021-02649 FARM John Morris (Frame)		COUNTY Gilmer		AVG. FLOW PRESSURE 41 psig		SHUT-IN PRESSURE 380 psig								
GAS MCF	397	378	371	384	531	303	306	241	455	378	402	277	GAS	4,423
OIL BBL	J- 0	F- 0	M- 0	A- 0	M- 0	J- 0	J- 0	A- 0	S- 0	O- 0	N- 0	D- 0	OIL	0
DAYS ON LINE	31	28	31	30	31	30	23	11	26	31	30	23		325

SUMMARIZATION SCHEDULE  
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS



- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Minimum degree of accuracy is one part in 200  
 Signed J. S. Shuck P.E. 4596

COMPANY STONE STREET LANDS Co.  
 ADDRESS Box 350 SPENCER W.VA.  
 FARM MORRIS, (Drexall Frame-surf.)  
 MAP \_\_\_\_\_ ACRES 116 LEASE NO. 161  
 WELL (FARM) NO. TWO SERIAL NO. \_\_\_\_\_  
 ELEVATION (SPIRIT LEVEL) 1060'  
 QUADRANGLE GLENNVILLE  
 COUNTY GILMER DISTRICT GLENNVILLE  
 POINT OF PROVEN ELEVATION EL. DUCE CREEK SCHOOL 990'  
 FILE NO. \_\_\_\_\_ DRAWING NO. \_\_\_\_\_  
 DATE 3-22-76 SCALE 1"=600'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON 12/08/2023  
 WELL LOCATION MAP  
 FILE NO. **GIL-2649**  
 + DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.  
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

2000 B, Inc.