



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

MAR 24 1976

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE March 24, 1976

Surface Owner Tressie Robinson, et al
Address Orange, Virginia

Company Stonestreet Lands Company
Address Spencer, West Virginia

Mineral Owner Tressie Robinson, et al
Address Orange, Virginia

Farm Robinson Acres 97.5
Location (waters) Duck Run

Coal Owner None
Address _____

Well No. 2 Elevation 1140'
District Glenville County Gilmer

Coal Operator None
Address _____

Quadrangle Glenville

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 7-24-76

Robert H. [Signature]
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Paul Goodnight
PH: 477-2455 ADDRESS Smithville, W. Va.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated February 27 1976 by Carnegie Natural Gas Company made to Stonestreet Lands Company and recorded on the 3 day of March 1976, in Gilmer County, Book 280 Page 173

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:
West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461

Very truly yours, [Signature]
(Sign Name) L. V. Stonestreet
Well Operator
P. O. Box 350
Street
Spencer,
City or Town
West Virginia 25276
State

12/08/2023

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Not known at this time NAME L. V. Stonestreet
 ADDRESS _____ ADDRESS Spencer, W. Va.
 TELEPHONE _____ TELEPHONE 927-2800
 ESTIMATED DEPTH OF COMPLETED WELL: 2200 ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: big Injun
 TYPE OF WELL: OIL _____ GAS COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	220	220	Cement to surface
7			
5 1/2			
4 1/2	2200	2200	70 sks.
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 75 FEET _____ SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS none
 IS COAL BEING MINED IN THE AREA? no BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 12/08/2023

For Coal Company

Official Title



RECEIVED

JUL 1 2 1976

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD 34

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Quadrangle Glenville

Permit No. Gil-2647

Company Stonestreet Lands Company
Address Box 350 Spencer, W. Va.
Farm Tressie Robinson, et al Acres 97.5
Location (waters) Duck Run
Well No. 2 Elev. 1140'
District Glenville County Gilmer
The surface of tract is owned in fee by Tressie Robinson, et al
Address Orange, Virginia
Mineral rights are owned by Tressie Robinson et al Address Orange Virginia
Drilling Commenced April 5, 1976
Drilling Completed April 8, 1976
Initial open flow 50,000 cu. ft. _____ bbls.
Final production 620,000 cu. ft. per day _____ bbls.
Well open 24 hrs. before test 620 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	220'	220'	cement to surface
7			
5 1/2			
4 1/2	2350'	2350'	100 sacks
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

2 stage - 500 bbl. water, 500 gal. 28% acid per zone.

Coal was encountered at _____ Feet _____ Inches
Fresh water 100 Feet _____ Salt Water _____ Feet
Producing Sand Blue Monday Big Injun Depth 2089' - 2109'; 2248' - 2290'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Top Soil			0	10		
Red Rock			10	20		
Sand			20	40		
Slate			40	65		
Sand			65	75		
Red Rock			75	145		
Slate			145	230		
Sand			230	295		
Red Rock			295	310		
Slate			310	320		
Sand			320	340		
Red Rock			340	350		
Slate			350	390		
Red Rock			390	420		
Lime Shale			420	435		
Sand			435	520		
Slate & Lime			520	610		
Slate & Shells			610	625		
Red Rock			625	645		
Slate & Shells			645	695		
Sand			695	720		
Slate & Shells			720	785		
Sand			785	900		

12/08/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet ³⁴	Bottom Feet	Oil, Gas or Water	* Remarks
Slate & Shells			900	930		
Lime			930	1045		
Sand			1045	1150		
Slate & Shells			1150	1495		
Sand			1495	1515		
Slate & Shells			1515	1535		
Sand			1535	1625		
Slate & Shells			1625	1675		
Lime			1675	1725		
Sand			1725	1780		
Red Rock			1780	1790		
Slate			1790	2131		
Little Lime			2131	2155		
Blue Monday			2155	2166		
Big Lime			2166	2281		
Big Injun			2281	2301		
Squaw			2301	2313		
Shale			2313	2344		

12/08/2023

Date 7-12, 19 22

APPROVED _____, Owner

By Wilson Roberts
(Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

APR 14 1976

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. G.I-2647

Oil or Gas Well _____
(KIND)

Company <u>Stonestreet Lands Co</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Tressie Robinson</u>	16			
Well No. <u>2</u>	13			Size of _____
District <u>Glenville</u> County <u>Gilmer</u>	10			
Drilling commenced <u>4-5-76</u>	8 1/4 <u>8 5/8</u>	<u>214</u>		Depth set _____
Drilling completed _____ Total depth _____	6 3/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED 8 5/8 SIZE 214 No. FT. _____ Date _____
Cem to Surface 75 Bgs
NAME OF SERVICE COMPANY Stonestreet Lands Co

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names McCroskey

Remarks: Cont - F.W.A. Drilling Co. Rotary - Fluid

Logging - Allegheny Nuclear Surveys
Logging Tool would only go to 950'

4-9-76
DATE

B.P. Goodright
DISTRICT WELL INSPECTOR
12/08/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
12/08/2023

INSPECTOR'S PERMIT SUMMARY FORM

324-76

WELL TYPE _____
ELEVATION _____
DISTRICT GLENVILLE
QUADRANGLE _____
COUNTY GILMER

API# 47-021-2647
OPERATOR PETRO UNITED
TELEPHONE _____
FARM TRESSIE ROBINSON
WELL # 2

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

APR 15 1986

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released 4/10/86

Craig Duckworth 12/08/2023
Inspector's signature

API# 47 _____ - _____

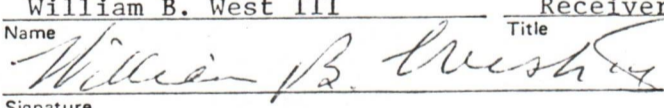
LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

12/08/2023

Inspector's signature

1.0 API well number: (If not available, leave blank. 14 digits.)	47-021-02647			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	N.A. Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	N.A. feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Fossil Petroleum Corporation 023-188 Seller Code Name 8350 N. Central Expway, Suite 2160M Street Dallas Texas 75206 City State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Sand Fork Field Name Gilmer WV County State			
(b) For OCS wells:	N.A. Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Robinson No. 2 Fossil No. 6302			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N.A.			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Carnegie Natural Gas Company 003-042 Buyer Code Name			
(b) Date of the contract:	0 1 2 3 7 6 Mo. Day Yr.			
(c) Estimated annual production:	20.2 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.285	0.245	N.A.	2.530
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.285	0.245	N.A.	2.530
9.0 Person responsible for this application:	William B. West III Receiver Name Title  Signature 26 March 1979 (214) 363-9340 Date Application is Completed Phone Number			
Agency Use Only Date Received by Juris. Agency MAR 30 1979 Date Received by FERC				

12/08/2023

PARTICIPANTS:

DATE: 1-15-80

BUYER-SELLER CODE

WELL OPERATOR: Fossil Petroleum Corp.

023188

FIRST PURCHASER: Carnegie Natural Gas Co.

003042

OTHER:

Qualifies as Section 108, stopped well
Pumps (D)

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790330-108-021-2647
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Hays and Company, Inc.
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 92 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date commenced: _____ Date Completed: _____ Deepened _____
- (5) Production Depth: 1790-2131; 2166-2281; 2281-2301
- (5) Production Formation: Slate; Big Lime; Big Injun
- (5) Final OPEN F100 620 MCF
- (5) ~~Initial Potential:~~ _____
- (5) After Frac: 620 - 24 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{21491}{365} = 58.8 \text{ MCF}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{4908}{92} = 53.3 \text{ MCF}$
- (8) Line Pressure: 49 PSIG from Daily Report
- (5) Oil Production: No From Completion Report
- (10-17) Does lease inventory indicate enhanced recovery being done: NONE 12/08/2023
- (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? Yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

SML

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 26 March 1979

Operator's Well No. 6302

API Well No. 47 - 021 - 02647
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT Hays & Company, Inc.

ADDRESS Post Office Box No. 590
Spencer, WV 25276

WELL OPERATOR Fossil Petroleum Corp.

ADDRESS 8350 N. Central Expway.

Suite 2160M, Dallas, TX 75206

GAS PURCHASER Carnegie Natural Gas Co.

ADDRESS 3904 Main Street

Munhall, PA 15120

LOCATION: Elevation 1140'

Watershed Duck Run

Dist. Glenville County Gilmer Quad Glenville

Gas Purchase Contract No. 1456

Meter Chart Code N.A.

Date of Contract 23 January 1976

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 1 - 100 BBL Tank
- 1 - Oil and Gas Separator
- 1 - Barton Orifice Meter and Meter Run
- Assorted Valves and Fittings
- 2348' of 4 1/2" production casing
- 4 1/2" casing hanger

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- John P. Squier Co. Detailed Gas Volume Statements - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- Original Gas Orifice Meter Charts - Fossil Pet. Corp., Dallas, TX
- Scaled Gas Volume Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- B & O Tax Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- County Ad Valorem Payment Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- Royalty Payment Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- Monthly Compiled Credited Gas and Oil Production Reports - Fossil Pet. Corp., Dallas, TX
- WV Dept. of Mines, Oil & Gas Div., Reports of Production for 1977 & 1978 -
WV Dept. of Mines, Oil & Gas Div., Charleston, WV
Fossil Pet. Corp., Dallas, TX **12/08/2023**
- Well Status & Pumper's Reports - Fossil Pet. Corp., Dallas, TX
Fossil Pet. Corp., P.O. Box 88, Flatwoods, WV 26621
- Detailed Lease & Production Equipment Records - Stonestreet Lands Company
P.O. Box 350, Spencer, WV 25276
- A Limited Number of Individual Well Decline Curves - Fossil Pet. Corp., Dallas, TX

Describe the search made of any records listed above:

The records shown residing in the Fossil Petroleum Corporation's office at Dallas, Texas are the basis for preparing FERC 121, this and all other required forms and they were diligently referred to in making application for classification by a graduate Petroleum Engineer with 28 years experience.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, William B. West III, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

William B. West III

Receiver

STATE OF TEXAS
~~WEST VIRGINIA~~,
COUNTY OF DALLAS, TO WIT:

I, K. Cheryl Hopkin, a Notary Public in and for the state and county aforesaid, do certify that William B. West III whose name is signed to the writing above, bearing date the 26 day of March, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 26 day of March, 1979.

My term of office expires on the 20 day of August, 19 80.

K. Cheryl Hopkin
Notary Public

12/08/2023

[NOTARIAL SEAL]

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE 26 March 1979

YEAR 1977

OPERATOR Fossil Petroleum Corporation

12/08/2023

API 47-021-02647 FARM	T. Robinson	COUNTY Gilmer	AVG. FLOW PRESSURE 72 psig	SHUT-IN PRESSURE ?	TOTALS									
GAS MCF	2258	1416	3462	3336	4029	2217	2839	4223	2194	2957	2436	1598	GAS	32,965
OIL BBL	J-0	F-0	M-0	A-0	M-39	J-0	J-0	A-0	S-0	0-0	N-0	D-0	OIL	0
DAYS ON LINE	23	15	31	30	31	20	31	31	30	31	30	31	OIL	334
YEAR	1978													

API 47-021-02647 FARM	T. Robinson	COUNTY Gilmer	AVG. FLOW PRESSURE 49 psig	SHUT-IN PRESSURE 420 psig	TOTALS									
GAS MCF	1669	2047	2150	1938	2665	1564	1840	1039	1671	1887	1793	1228	GAS	21,491
OIL BBL	J-0	F-0	M-0	A-0	M-0	J-0	J-0	A-0	S-0	0-0	N-0	D-0	OIL	0
DAYS ON LINE	31	28	31	30	31	30	30	24	26	31	30	31	OIL	353

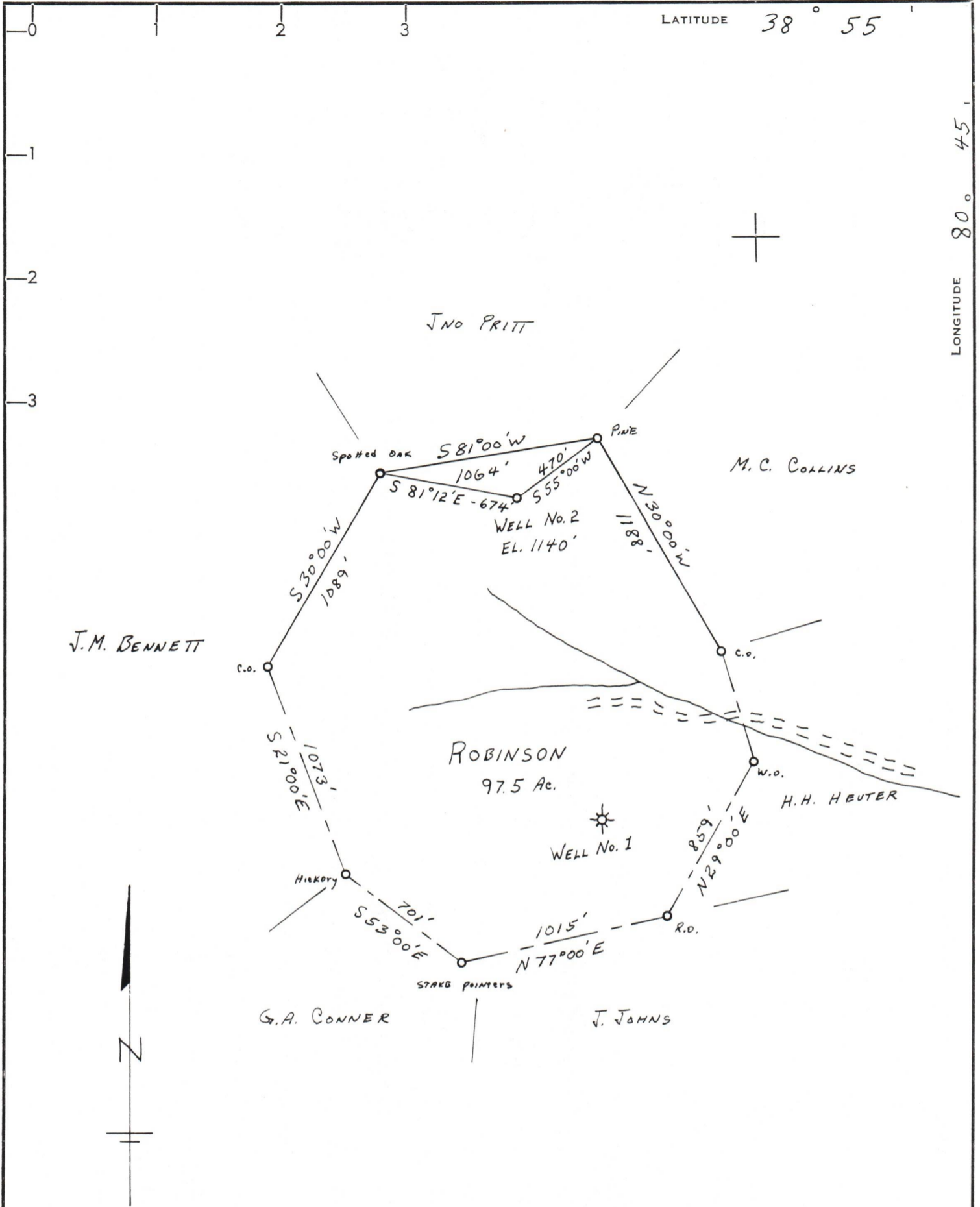
SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

LATITUDE 38° 55'

LONGITUDE 80° 45'



CERTIFICATE

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Minimum degree of accuracy is one part in 200

Signed J. B. Shuck, P.E. 4596

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

COMPANY STONE STREET LANDS CO.
 ADDRESS Box 350 SPENCER W.VA.
 FARM ROBINSON, TRESSIE
 MAP _____ ACRES 97.5 LEASE NO. 159
 WELL (FARM) NO. TWO SERIAL NO. _____
 ELEVATION (SPIRIT LEVEL) 1140'
 QUADRANGLE GAENVILLE
 COUNTY GILMER DISTRICT GAENVILLE
 POINT OF PROVEN ELEVATION TURKEY FORK SCHOOL 835'

FILE NO. _____ DRAWING NO. _____
 DATE 3-9-76 SCALE 1"=600'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION 12/08/2023
 CHARLESTON

WELL LOCATION MAP
 FILE No. GIL-2647

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN. **47-021**
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.