



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

MAR 19 1976

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE March 19, 1976

Surface Owner Parker Tallhammer
Address Glenville, West Virginia
Mineral Owner P. C. Wilmouth, Heirs
Address Nutter Fork, West Virginia
Coal Owner None
Address _____
Coal Operator None
Address _____

Company Stonestreet Lands Company
Address Spencer, West Virginia
Farm Parker Tallhammer Acres 69
Location (waters) Duck Creek
Well No. 1 Elevation 1060'
District Glenville County Gilmer
Quadrangle Glenville

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 7-19-76.

Deputy Director - Oil & Gas Division
GENTLEMEN:

INSPECTOR TO BE NOTIFIED Paul Goodnight
PH: 477-2455 ADDRESS Smithville, W.Va.

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated February 27 1976 by Carnegie Natural Gas Co made to Stonestreet Lands Co. and recorded on the 3 day of March 1976, in Gilmer County, Book 278 Page 532

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, L. V. Stonestreet
(Sign Name) _____ Well Operator

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461

Address _____
of _____
Well Operator

P. O. Box 350
Street
Spencer,
City or Town
West Virginia 12/08/2023
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

GIL-2642

PERMIT NUMBER

47-021



RECEIVED

JUL 12 1976

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

WELL RECORD 24

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Quadrangle Glenville

Permit No. Gil-2642

Company <u>Stonestreet Lands Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Box 350 Spencer, W. Va.</u>				
Farm <u>Parker Tallhammer</u> Acres <u>69</u>				
Location (waters) <u>Duck Creek</u>	Size			
Well No. <u>1</u> Elev. <u>1060'</u>	<u>20-16</u>			
District <u>Glenville</u> County <u>Gilmer</u>	Cond.			
The surface of tract is owned in fee by <u>Parker Tallhammer</u>	<u>13-10"</u>			
Address <u>Glenville, W. Va.</u>	<u>9 5/8</u>			
Mineral rights are owned by <u>P.G. Wilmouth heirs</u> Address <u>Nutter Fork, W. Va.</u>	<u>8 5/8</u>	<u>301'</u>	<u>310'</u>	<u>cement to surface</u>
Drilling Commenced <u>March 23, 1976</u>	<u>7</u>			
Drilling Completed <u>March 27, 1976</u>	<u>5 1/2</u>			
Initial open flow <u>60,000</u> cu. ft. _____ bbls.	<u>4 1/2</u>	<u>2260'</u>	<u>2260'</u>	<u>100 sacks</u>
Final production <u>710,000</u> cu. ft. per day _____ bbls.	<u>3</u>			
Well open <u>24</u> hrs. before test <u>680</u> RP.	<u>2</u>			
	Liners Used			

Well treatment details:

Attach copy of cementing record.

2 stage - 500 bbl. water, 500 gal. 28% acid per zone.

Coal was encountered at 245 Feet 84 Inches
Fresh water 115 Feet Salt Water _____ Feet
Producing Sand Blue Monday Big Injun Depth 1911'-1938-; 2011'-2086';
2179'-2127'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Top Soil			0	10		
Red Rock			10	20		
Sand			20	40		
Slate			40	65		
Sand			65	75		
Red Rock			75	145		
Slate			145	230		
Sand			230	295		
Red Rock			295	310		
Slate			310	320		
Sand			320	340		
Red Rock			340	350		
Slate			350	390		
Red Rock			390	420		
Lime Shell			420	435		
Sand			435	520		
Slate & Lime			520	610		
Slate & Shells			610	625		
Red Rock			625	645		
Slate & Shells			645	695		
Sand			695	720		
Slate & Shells			720	785		
Sand			785	900		
Slate & Shells			900	930		

12/08/2023

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet 29	Bottom Feet	Oil, Gas or Water	* Remarks
Lime			930	1045		
Sand			1045	1150		
Slate & Shells			1150	1495		
Sand			1495	1515		
Slate & Shells			1515	1535		
Sand			1535	1625		
Slate & Shells			1625	1675		
Lime			1675	1725		
Sand			1725	1780		
Red Rock			1780	1790		
Slate			1790	2016		
Little Lime			2016	2046		
Blue Monday			2046	2056		
Big Lime			2056	2178		
Big Injun			2178	2214		
Squaw			2214	2234		
Shale			2234	2265		

12/08/2023

Date 7-12, 19 28

APPROVED _____, Owner

By Nelson Roberts
(Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 26 1976

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. G11-2642

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Stonestreet Lands Co</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Parker Tallhammer</u>	13			
Well No. <u>1</u>	10			Size of _____
District <u>Glenville</u> County <u>Gilmer</u>	8 5/8	276		
Drilling commenced <u>3-22-76</u>	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>8 5/8</u> SIZE <u>276</u> No. FT. _____ Date _____ <u>Cem to Surface 75 Bbls</u>			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Ready Cem Co</u>			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT <u>245</u> FEET <u>84</u> INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names Smith - Bell
Contr - Clint Hart's Assoc. Rotary - Mud

Remarks:

SURFACE CASING Job Comm - 11:30 P.M.
Job Comp - 9:00 A.M.

3-23-76
DATE

[Signature] 12/08/2023
DISTRICT WELL INSPECTOR

INSPECTOR'S PERMIT SUMMARY FORM

3-19-86

WELL TYPE _____
ELEVATION _____
DISTRICT GLENVILLE
QUADRANGLE _____
COUNTY GILMER

API# 47-021-2642
OPERATOR PETRO UNITED
TELEPHONE _____
FARM PARKER TALLHAMER
WELL # 1

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____

TARGET FORMATION _____ DATE APPLICATION RECEIVED _____

DATE STARTED _____

LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____
RECEIVED
ENERGY
OIL AND GAS

WATER DEPTHS _____, _____, _____, _____

COAL DEPTHS _____, _____, _____, _____

APR 15 1986

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____

Field analysis ph _____ fe _____ cl _____

Well Record received _____

Date Released 4/10/86

Craig Duckworth 12/08/2023
Inspector's signature

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20

DATE	TIME	PURPOSE	COMMENTS

Notes

12/08/2023

Inspector's signature

1.0 API well number: (If not available, leave blank. 14 digits.)	47-021-02642																			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA	N.A. Category Code																		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	N.A. feet																			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Fossil Petroleum Corporation Name 8350 N. Central Expway, Suite 2160M Street Dallas Texas 75206 City State Zip Code			023-188 Seller Code																
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Sand Fork Field Name Gilmer WV County State																			
(b) For OCS wells:	N.A. Area Name			Block Number																
Date of Lease: Mo. Day Yr.																				
(c) Name and identification number of this well: (35 letters and digits maximum.)	Wilmoth-Tallhammer #1 Fossil #6501 OCS Lease Number																			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N.A.																			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Carnegie Natural Gas Company Name			003-042 Buyer Code																
(b) Date of the contract:	0 1 2 3 7 6 Mo. Day Yr.																			
(c) Estimated annual production:	8.0 MMcf.																			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU) 2.285	(b) Tax 0.245	(c) All Other Prices [Indicate (+) or (-).] N.A.	(d) Total of (a), (b) and (c) 2.530																
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.285	0.245	N.A.	2.530																
9.0 Person responsible for this application:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%; padding: 5px;">Agency Use Only</td> <td colspan="3" style="padding: 5px;">William B. West III Receiver</td> </tr> <tr> <td style="padding: 5px;">Date Received by Juris. Agency MAR 30 1979</td> <td colspan="3" style="padding: 5px;">Name Title</td> </tr> <tr> <td style="padding: 5px;">Date Received by FERC</td> <td colspan="3" style="padding: 5px;">Signature <i>William B. West III</i></td> </tr> <tr> <td></td> <td style="padding: 5px;">26 March 1979 Date Application is Completed</td> <td colspan="2" style="padding: 5px;">(214) 363-9340 Phone Number</td> </tr> </table>				Agency Use Only	William B. West III Receiver			Date Received by Juris. Agency MAR 30 1979	Name Title			Date Received by FERC	Signature <i>William B. West III</i>				26 March 1979 Date Application is Completed	(214) 363-9340 Phone Number	
Agency Use Only	William B. West III Receiver																			
Date Received by Juris. Agency MAR 30 1979	Name Title																			
Date Received by FERC	Signature <i>William B. West III</i>																			
	26 March 1979 Date Application is Completed	(214) 363-9340 Phone Number																		

PARTICIPANTS:

DATE: 1-15-80

BUYER-SELLER CO

WELL OPERATOR: Fossil Petroleum Corp.

023188

FIRST PURCHASER: Carnegie Natural Gas Co.

003042

OTHER: _____

*Qualifies as Section 108, Stagnant Well
Pres. Seal*

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790330-109-021-2642
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Hays and Company, Inc.
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years
- 8 IV-40- 90 day Production 92 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?

10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed

18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____

(5) Date commenced: 3-23-76
Date Completed: 3-27-76 Deepened _____

(5) Production Depth: 1790-2016; 2056-2178

(5) Production Formation: Slate; Big Lime

(5) Final OPEN FLOW 710 MCF

(5) ~~Initial Potential:~~ After Frac: 680-24 hrs.

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: $\frac{8068}{365} = 22.1 \text{ MCF}$

(8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{1766}{92} = 19.1 \text{ MCF}$

(8) Line Pressure: 41 PSIG from Daily Report

(5) Oil Production: No From Completion Report _____

(10-17) Does lease inventory indicate enhanced recovery being done: None 12/08/2023

(10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? Yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

SML

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 26 March 1979
Operator's Well No. 6501
API Well No. 47 - 021 - 02642
State 47 County 021 Permit 02642

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT Hays & Company, Inc.
ADDRESS Post Office Box No. 590
Spencer, WV 25276
LOCATION: Elevation 1000'
Watershed Duck Creek
Dist. Glenville County Gilmer Quad Glenville
Gas Purchase Contract No. 1456
Meter Chart Code N.A.
Date of Contract 23 January 1976

WELL OPERATOR Fossil Petroleum Corp.
ADDRESS 8350 N. Central Expway.
Suite 2160M, Dallas, TX 75206
GAS PURCHASER Carnegie Natural Gas Co.
ADDRESS 3904 Main Street
Munhall, PA 15120

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

- 1 - 100 BBL Tank
- 1 - Oil and Gas Separator
- 1 - Barton Orifice Meter and Meter Run
- Assorted Valves and Fittings
- 1940' of 4 1/2" production casing
- 4 1/2" casing hanger
- 1900' of 1" syphon tubing
- 1 - 1" casing hanger

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- John P. Squier Co. Detailed Gas Volume Statements - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- Original Gas Orifice Meter Charts - Fossil Pet. Corp., Dallas, TX
- Scaled Gas Volume Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- B & O Tax Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- County Ad Valorem Payment Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- Royalty Payment Records - Hays & Co., Spencer, WV
Fossil Pet. Corp., Dallas, TX
- Monthly Compiled Credited Gas and Oil Production Reports - Fossil Pet. Corp., Dallas, TX
- WV Dept. of Mines, Oil & Gas Div., Reports of Production for 1977 & 1978 -
WV Dept. of Mines, Oil & Gas Div., Charleston, WV
Fossil Pet. Corp., Dallas, TX 12/08/2023
- Well Status & Pumper's Reports - Fossil Pet. Corp., Dallas, TX
Fossil Pet. Corp., P.O. Box 88, Flatwoods, WV 26621
- Detailed Lease & Production Equipment Records - Stonestreet Lands Company
P. O. Box 350, Spencer, WV 25276
- A Limited Number of Individual Well Decline Curves - Fossil Pet. Corp., Dallas, TX

Describe the search made of any records listed above:

The records shown residing in the Fossil Petroleum Corporation's office at Dallas, Texas are the basis for preparing FERC 121, this and all other required forms and they were diligently referred to in making application for classification by a graduate Petroleum Engineer with 28 years experience.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, William B. West III, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

William B. West III
Receiver

TEXAS

STATE OF ~~WEST VIRGINIA~~

COUNTY OF DALLAS, TO WIT:

I, K. Cheryl Hopkin, a Notary Public in and for the state and county aforesaid, do certify that William B. West III whose name is signed to the writing above, bearing date the 26 day of March, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 26 day of March, 1979.

My term of office expires on the 20 day of August, 19 80.

K. Cheryl Hopkin
Notary Public

12/08/2023

[NOTARIAL SEAL]

IV-39-WC

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MCF @ 14.73
OIL IN BARRELS @ 60 DEGREES

REPORT DATE 26 March 1979

OPERATOR Fossil Petroleum Corporation

YEAR 19 77

12/08/2023

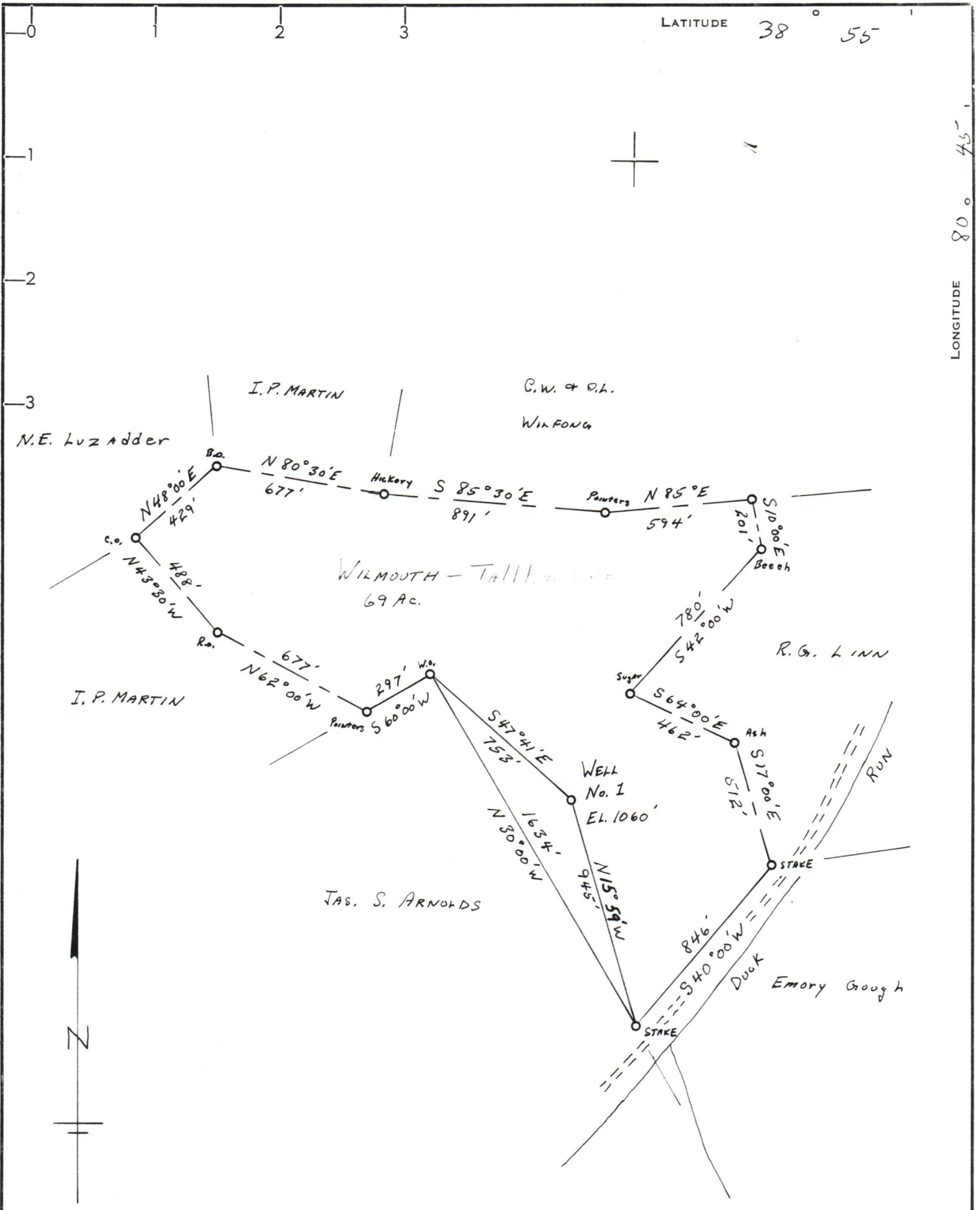
API 47-021-02642 FARM Wilmouth (Tallhammer) COUNTY Gilmer		AVG. FLOW PRESSURE 46 psig		SHUT-IN PRESSURE ?		TOTALS								
GAS MCF	1448	657	1626	1841	1316	1252	1020	1159	515	890	888	494	GAS	13,106
OIL BBL	J- 0	F- 24	M- 52	A- 0	M- 34	J- 17	J- 0	A- 0	S- 0	O- 0	N- 0	D- 0	OIL	127
DAYS ON LINE	31	15	31	30	31	30	31	31	29	31	30	31		351
YEAR	19 78													

API 47-021-02642 FARM Wilmouth (Tallhammer) COUNTY Gilmer		AVG. FLOW PRESSURE 41 psig		SHUT-IN PRESSURE 400 psig		TOTALS								
GAS MCF	604	874	766	758	985	586	543	491	692	704	552	510	GAS	8068
OIL BBL	J- 0	F- 0	M- 0	A- 0	M- 0	J- 16	J- 0	A- 0	S- 0	O- 0	N- 0	D- 0	OIL	16
DAYS ON LINE	20	28	30	30	31	30	23	14	24	29	28	18		305

SUMMARIZATION SCHEDULE
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS



LATITUDE 38° 55'

LONGITUDE 80° 45'

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Minimum degree of accuracy is one part in 200
 Signed A. B. Shuck, P.E. 4596

CERTIFICATE

COMPANY STONE STREET LANDS Co.
 ADDRESS Box 350 SPENCER W.VA.
 FARM WILMOUTH - TAILHAMMER SURF
 MAP _____ ACRES 69 LEASE NO. 155
 WELL (FARM) NO. ONE SERIAL NO. _____
 ELEVATION (SPIRIT LEVEL) 1060'
 QUADRANGLE GLENNVILLE
 COUNTY GILMER DISTRICT GLENNVILLE
 POINT OF PROVEN ELEVATION DUCK CREEK SCHOOL 990'
 FILE NO. _____ DRAWING NO. _____
 DATE 3-9-76 SCALE 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION 12/08/2023
 CHARLESTON
WELL LOCATION MAP
GIL-2642
 FILE No. _____
 + DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN. **47-021**
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.