



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

AUG 11 1975

OIL & GAS DIVISION  
DEPT. OF MINES

Rg

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE July 27, 1975

Surface Owner M. Hess  
Address Glenville, W VA  
Mineral Owner Thara Kelley  
Address Glenville, W VA  
Coal Owner NONE  
Address \_\_\_\_\_  
Coal Operator NONE  
Address \_\_\_\_\_

Company Stonestreet Lands Company  
Address P. O. Box 350, Spencer, W VA  
Farm Thara Kelley Acres 15.5  
Location (waters) Kelley Run  
Well No. One Elevation 912'  
District Glenville County Gilmer  
Quadrangle Glenville

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,  
of the W. Va. Code, the location is hereby approved  
for drilling. This permit shall expire if  
operations have not commenced by 12-11-75.

Robert Hood  
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Paul Goodnight  
PH: 477-2455 ADDRESS Smithville, W. Va. 26178

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 7, 1973 by Thara Kelley made to Stonestreet Lands Co. and recorded on the 26th day of June 1973, in Gilmer County, Book 266 Page 430

XX NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  
\_\_\_\_\_ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,  
(Sign Name) J. V. Spencer  
Well Operator

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey  
P. O. Box 879  
Martinsburg, W. Va. 26505  
Tel 304-296-4461

Address  
of  
Well Operator

P. O. Box 350  
Street  
Spencer, W VA 25276  
City or Town  
10/20/2023  
State

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Gil-2556 PERMIT NUMBER  
47-021

**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XX DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME Stonestreet Lands Company NAME Stonestreet Lands Company  
 ADDRESS P. O. Box 350, Spencer, W VA ADDRESS P. O. Box 350, Spencer, W VA  
 TELEPHONE 927-2800 TELEPHONE 927-2800  
 ESTIMATED DEPTH OF COMPLETED WELL: 2100' ROTARY \_\_\_\_\_ CABLE TOOLS XX  
 PROPOSED GEOLOGICAL FORMATION Big Injun  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS XX COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	300	300	Cement to Surface
7			
5 1/2			
4 1/2	2100	2100	50 Sacks
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 140 FEET \_\_\_\_\_ SALT WATER \_\_\_\_\_ FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS NONE \_\_\_\_\_  
 IS COAL BEING MINED IN THE AREA? NO BY WHOM? \_\_\_\_\_

TO DRILL:  
 SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:  
 SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:  
 OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  
 OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location. 10/20/2023

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
 For Coal Company  
 \_\_\_\_\_  
 Official Title



State of West Virginia

Department of Mines

Charleston 25305

ARCH A. MOORE JR.

Governor

BARTON B. LAY JR.

Deputy Director

May 30, 1985

OOG-1217

Mr. Ray Karickhoff  
Stonestreet Lands Company  
P. O. Box 350  
Spencer, WV 25276

Re: 47-021-2605, 021-2606 and 021-2556

Dear Mr. Karickhoff:

This is in response to your request for a letter stating whether or not the above captioned wells are still under Stonestreet's bond coverage.

In checking our records we find the status of these wells to be as follows:

47-021-2556 - Thara Kelly #1; permitted to Stonestreet Lands Co. NGPA filing was made by Co-Operative Oil Investments, Inc. An assignment in the file dated 1-1-79, shows the well was assigned to Mericle Oil Company. However, since there has been no satisfactory evidence of transfer from Mericle Oil to Co-Operative Oil and the failure to comply with other provisions of Administrative Rule 7.01 the well remains under Stonestreet Lands' bond coverage.

47-021-2605 - S. A. Kelly #1; permitted to Stonestreet Lands. NGPA filing made by Co-Operative Oil Investments. This well is still under Stonestreet Lands because we have received no satisfactory evidence of transfer.

47-021-2606 - Thara Kelly #1; permitted to Stonestreet Lands. There is no NGPA filing in the file, and no satisfactory evidence of transfer. Therefore, this well is still under Stonestreet's bond coverage.

I trust that this information will be of some help to you.

Sincerely,

Ted M. Streit, Administrator  
Office of Oil and Gas

TMS/las

cc - Co-Operative Oil Investments, Inc. Attn: Ms. Erma Easley

10/20/2023



RECEIVED

SEP 3 1975

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
Oil and Gas Division  
WELL RECORD

Quadrangle Glenville

Permit No. Gil-2556

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas   
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Company <u>Stonestreet Lands Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Box 350 Spencer, W. Va.</u>				
Farm <u>Thara Kelly</u> Acres <u>15.5</u>				
Location (waters) <u>Spruce Run</u>	Size			
Well No. <u>#1</u> Elev. <u>912'</u>	<u>20-16</u>			
District <u>Glenville</u> County <u>Gilmer</u>	Cond.			
The surface of tract is owned in fee by <u>Alvin Hess</u>	<u>13-10"</u>	<u>90</u>	<u>90</u>	
Address <u>Glenville, W. Va.</u>	<u>9 5/8</u>			
Mineral rights are owned by _____	<u>8 5/8</u>	<u>720</u>		cement to surface
Address _____	<u>7</u>			
Drilling Commenced <u>April 1, 1975</u>	<u>5 1/2</u>			
Drilling Completed <u>November 8, 1975</u>	<u>4 1/2</u>	<u>1890</u>	<u>1890</u>	100 sacks
Initial open flow <u>50,000</u> cu. ft. _____ bbls.	<u>3</u>			
Final production <u>710,000</u> cu. ft. per day _____ bbls.	<u>2</u>			
Well open <u>24</u> hrs. before test <u>690</u> RP.	Liners Used			

Well treatment details: Attach copy of cementing record.  
1 stage - 500 bbl. water, 500 gal. 15% acid. 30,000 lbs. 20/40 Sand

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
Fresh water 40 Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Big Injun Depth 1794' - 1814'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Top Soil			0	20		
Red Rock			20	50		
Sand			50	100		
Slate			100	145		
Red Rock			145	190		
Sand			190	250		
Slate			250	275		
Red Rock			275	335		
Sand			335	380		
Slate			380	440		
Red Rock			440	505		
Sand			505	575		
Slate			575	620		
Red Rock			620	665		
Lime Shell			665	735		
Sand			735	790		
Slate & Lime			790	860		
Slate & Shells			860	900		
Red Rock			900	945		
Slate & Shells			945	990		
Red Rock			990	1030		
Slate & Shells			1030	1065		
Lime			1065	1120		

10/20/2023

(over)

\* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet >	Bottom Feet	Oil, Gas or Water	* Remarks
Sand			1120	1155		
Slate & Shells			1155	1180		
Sand			1180	1215		
Slate & Shells			1215	1260		
Sand			1260	1300		
Slate & Shells			1300	1375		
Lime			1375	1395		
Sand			1395	1425		
Red Rock			1425	1495		
Slate			1495	1584		
Little Lime			1584	1628		
Blue Monday			1628	1646		
Big Lime			1646	1761		
Big Injun			1761	1855		
Shale			1855	1891		

10/20/2023

Date August 20, 19 76

APPROVED Larry V. Storey Owner

By Katrina Haught  
(Title)

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**RECEIVED**

NOV 18 1975

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Gil-2554

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Stonestreet Land Co</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Thara Kelley</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Glennville</u> County <u>Gilmer</u>	10 <u>1 3/4</u>	<u>90'</u>	<u>90'</u>	Size of _____
Drilling commenced <u>8-25-75</u>	8 1/4 <u>8 5/8</u>	<u>720</u>		
Drilling completed <u>11-8-75</u> Total depth <u>1891</u>	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16 <u>4 1/2</u>		<u>1890'</u>	
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>1 3/4</u> SIZE <u>90</u> No. FT. _____ Date _____ <u>Cem to Surface 30 Bys</u>			
Fresh water <u>40'</u> feet _____ feet	NAME OF SERVICE COMPANY <u>Stonestreet</u>			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Stamp  
Contr. - Stonestreet Lands Co - Spudder

Remarks:  
Cem 4 1/2 Casing  
Big line - 1646 - 1761  
Injun - 1761 - 1855

11-14-75  
DATE

R. Hoodright **10/20/2023**  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

10/20/2023  
 DISTRICT WELL INSPECTOR

(3-11-75)

IR-26  
Obverse

### INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE \_\_\_\_\_  
ELEVATION \_\_\_\_\_  
DISTRICT CENTER  
QUADRANGLE \_\_\_\_\_  
COUNTY GILMER

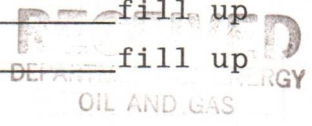
API# 47-021 - 2556  
OPERATOR COOPERATIVE OIL  
TELEPHONE \_\_\_\_\_  
FARM THARA KELLEY  
WELL # 1

SURFACE OWNER \_\_\_\_\_ COMMENTS \_\_\_\_\_ TELEPHONE \_\_\_\_\_  
TARGET FORMATION \_\_\_\_\_ DATE APPLICATION RECEIVED \_\_\_\_\_  
DATE STARTED \_\_\_\_\_  
LOCATION \_\_\_\_\_ NOTIFIED \_\_\_\_\_ DRILLING COMMENCED \_\_\_\_\_

WATER DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_  
COAL DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_

#### CASING

Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up



TD \_\_\_\_\_ feet on \_\_\_\_\_

#### PLUGGING

MAY 21 1986

Type	From	To	Pipe Removed

Pit Discharge date: \_\_\_\_\_ Type \_\_\_\_\_  
Field analysis                      ph \_\_\_\_\_      fe \_\_\_\_\_      cl \_\_\_\_\_  
Well Record received \_\_\_\_\_

Date Released 5/14/86

Craig Duckworth 10/20/2023  
Inspector's signature



API# 47 \_\_\_\_\_ - \_\_\_\_\_

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

10/20/2023

1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-021-2556</u>				
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA	<u>N/A</u> Category Code			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>N/A</u> feet				
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Cooperative Oil Investments, Inc.</u> Name <u>P. O. Box 228</u> Street <u>Spencer, W. Va. 25276</u> City State Zip Code				Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Spruce Run (Center District)</u> Field Name <u>Gilmer W. Va.</u> County State				
(b) For OCS wells:	<u>N/A</u>				
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Thara Kelley (M-2)</u>				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>N/A</u>				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>Carnegie Natural Gas Company</u> Name				<u>003042</u> Buyer Code
(b) Date of the contract:	<u>1 1 0 7 78</u> Mo. Day Yr.				
(c) Estimated annual production:	<u>5.84</u> MMcf.				
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	Dec. 1978	<u>1.510</u>	<u>0.113</u>	+ <u>0.010</u>	<u>1.633</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	Dec. 1978	<u>2.224</u>	<u>0.206</u>	+ <u>0.010</u>	<u>2.440</u>
9.0 Person responsible for this application:	<u>Erma E. Easley</u> Name				<u>W. Va. Manager</u> Title
Agency Use Only	<i>Erma E. Easley</i> Signature				
Date Received by Juris. Agency	<u>December 1, 1978</u> Date Application is Completed				
Date Received by FERC	<u>304-927-1922</u>				Phone Number

10/20/2023

PARTICIPANTS:

DATE: NOV 30 1971

WELL OPERATOR: Cooperative Oil Investments Inc  
FIRST PURCHASER: Carnegie Natural Gas Company  
OTHER:

003042

Qualifies Section 108. stopper well  
P. [Signature]

W. Va. Department of Mines, Oil & Gas Division  
WELL DETERMINATION FILE NUMBER  
790220 -108-021 -2356  
Use Above File Number on all Communications  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- ITEM NO.
- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
  - 2 IV-1 - Agent Erma E. Easley
  - 3 IV-2 - Well Permit
  - 4 IV-6 - Well Plat
  - 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
  - 6 IV-36- Gas-Oil Test:  Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
  - 7 IV-39- Annual Production 1 year 9 Months
  - 8 IV-40- 90 day Production 90 Days off Line: \_\_\_\_\_
  - 9 IV-48- Application for Certification. Complete?  Affidavit Signed
  - 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete
  - 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_  
1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_
  - (5) Date Commenced: 11-10-71 5 drill Deepened \_\_\_\_\_
  - (5) Completed: \_\_\_\_\_
  - (5) Production Depth: 1804 - 32
  - (5) Production Formation: Injun
  - (5) Final Open Flow IV A
  - (5) Final Rock Pressure: IV A
  - (6) Other Gas Test: \_\_\_\_\_
  - (7) Avg. Daily Gas from Annual Production:  $\frac{4100}{270} = 11.23$  MCF
  - (8) Avg. Daily Gas from 90-day ending 11-120 days:  $\frac{1700}{90} = 18.89$  MCF
  - (8) Line Pressure: 35 # PSIC from Daily Report \_\_\_\_\_
  - (5) Oil Production:  From Completion Report \_\_\_\_\_
  - (10-17) Does lease inventory indicate enhanced recovery being done: no
  - (10-17) Is affidavit signed?  Notarized?  10/20/2023
  - Does official well record with the Department confirm the submitted information? yes
  - Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
  - Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

755

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date December 1, 1978  
Operator's Well No. Thara Kelley #1 (M-2)  
API Well No. 47 - 021 - 2556  
State            County            Permit           

WELL CLASSIFICATION FORM  
STRIPPER GAS WELL  
NGPA Section 108

DESIGNATED AGENT Erma E. Easley  
ADDRESS P. O. Box 228  
Spencer, W. Va. 25276  
LOCATION: Elevation 912  
Watershed Lelley Run  
Dist. Glenville Gilmer quad Glenville  
Gas Purchase Contract No. 1548  
Meter Chart Code N/A  
Date of Contract 11/7/78

WELL OPERATOR Cooperative Oil  
ADDRESS P. O. Box 228  
Spencer, W. Va. 25276  
GAS PURCHASER Carnegie Natural Gas Co.  
ADDRESS 3904 Main St.  
Munhall, Pa. 15120

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

NO ENHANCED RECOVERY EQUIPMENT INSTALLED

PRODUCTION EQUIPMENT INCLUDED ONLY:

Oil/Gas Separator & tubing

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

PRODUCTION STATEMENTS  
COPIES OF PRODUCTION CHECKS  
Location of Records:  
P. O. Box 228  
Spencer, W. Va. 25276

Describe the search made of any records listed above:

All available local sources

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes \_\_\_ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Erma E. Easley, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Erma E. Easley

STATE OF WEST VIRGINIA,

COUNTY OF Roane, TO WIT:

I, Norma Cooper, a Notary Public in and for the state and county aforesaid, do certify that Erma E. Easley, whose name is signed to the writing above, bearing date the 13th day of February, 19 79, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 15 day of Feb., 19 79.

My term of office expires on the 29 day of March, 19 87.

Norma Cooper  
Notary Public

[NOTARIAL SEAL]

10/20/2023

IV-39-WC

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

REPORT OF MONTHLY PRODUCTION  
GAS VOLUMES IN MCF @ 14.73  
OIL IN BARRELS @ 60 DEGREES

OPERATOR Cooperative Oil Investments, Inc.

REPORT DATE  
December 1, 1978  
01/20/2023

YEAR 19 77

API 47-021-2556 FARM Thara Kelley #1(M-2) COUNTY Gilmer

AVG. FLOW PRESSURE 46

SHUT-IN PRESSURE

TOTALS

GAS MCF	691	860	634	724	636	778	556	614	666	433	721	504	GAS	7,807
OIL BBL	J-28	F-35	M-28	A-29	M-28	J-34	J-28	A-33	S-30	O-29	N-35	D-28	OIL	365
DAYS ON LINE	28	35	28	29	28	34	28	33	30	29	35	28		
YEAR	19 78													

API	FARM	COUNTY	AVG. FLOW PRESSURE	40	SHUT-IN PRESSURE									TOTALS
GAS MCF	372	774	398	442	380	615	599	520	-0-	-0-	-0-	-0-	GAS	4,100
OIL BBL	J-28	F-35	M-31	A-28	M-28	J-35	J-28	A-34	S-0-	O-0-	N-0-	D-0-	OIL	247
DAYS ON LINE	28	35	31	28	28	35	28	34	-0-	-0-	-0-	-0-		

SUMMARIZATION SCHEDULE  
Section 271.804 (b)

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS 47-021-2605

IV-39-WC

REPORT OF MONTHLY PRODUCTION  
GAS VOLUMES IN MCF @ 14.73  
OIL IN BARRELS @ 60 DEGREES

REPORT DATE:  
April 10/20/2023  
1988, 1980

STATE OF WEST VIRGINIA  
DEPARTMENT - MINES  
DIVISION - OIL AND GAS

OPERATOR Cooperative Oil Investment, Inc.

YEAR 19 79

API 47-021-2556 FARM Thara Kelley #1 (M-2)

COUNTY Gilmer

AVG. FLOW PRESSURE 30

SHUT-IN PRESSURE N/A

TOTALS

GAS MCF	1,069	446	334	301	478	460	361	395	304	246	397	415	GAS	5,206
OIL BBL	J-_____	F-_____	M-_____	A-_____	M-_____	J-_____	J-_____	A-_____	S-_____	O-_____	N-_____	D-_____	OIL	_____
DAYS ON LINE	30	28	30	28	28	35	45	45	30	32	32	30		_____

YEAR 19 80

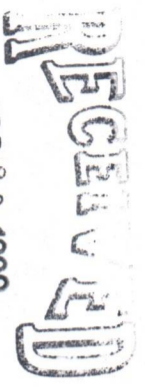
API 47-021-2556 FARM Thara Kelley #1 (M-2) COUNTY Gilmer

AVG. FLOW PRESSURE 21

SHUT-IN PRESSURE \_\_\_\_\_

TOTALS

GAS MCF	230	230	247	_____	_____	_____	_____	_____	_____	_____	_____	_____	GAS	707
OIL BBL	J-_____	F-_____	M-_____	A-_____	M-_____	J-_____	J-_____	A-_____	S-_____	O-_____	N-_____	D-_____	OIL	_____
DAYS ON LINE	29	33	28	_____	_____	_____	_____	_____	_____	_____	_____	_____		_____



APR 30 1980

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

SUMMARIZATION SCHEDULE  
Section 271.804 (b)

API NUMBERS

OIL & GAS DIVISION  
DEPT. OF MINES

30 DAY PRODUCTION REPORT

API Permit Number 047 021 2556 County Gilmer Production Zone Injun Depth 1855  
 Contract # 1548 District Center Chart Code # N/A  
 Well Operator Cooperative Oil Purchaser Carnegie Report Year 1979 & 80  
 Address Spencer, WV 25276 Address Munhall, PA 15120

DAY	FLOWING PRESSURE	DAILY VOLUME	CUMULATIVE VOLUME	DAILY OIL PROD.	SHUT-IN DAYS-HRS.	MAX. SHUT-IN PRESSURE	CAUSE FOR WELL NOT FEEDING
12/20/79	21	7.93					
21		7.93					
22		7.93					
23		7.93					
24		7.93					
25		7.93					
26		7.93					
27		7.93					
28		7.93					
29		7.93					
30		7.93					
31		7.93					
1/1/80		7.93					
2		7.93					
3		7.93					
4		7.93					
5		7.93					
6		7.93					
7		7.93					
8		7.93					
9		7.93					
10		7.93					
11		7.93					
12		7.93					
13		7.93					
14		7.93					
15		7.93					
16		7.93					
17		7.93					
18	21#	7.93	230 MCF				

Gas Volume: Mcf @60°F. 14.73 PSIA.

Oil Volume-Barrels - 42 US Gal of 231 Cu.In., 60°F

Specific Gravity N/A

Well Operator Cooperative Oil Investments

Signature Erma C. Easley  
 West Virginia Manager

10/20/2023

Application for determination of stripper well classification shall be based on a 90 day production period ending within 120 days prior to the date of which the application is filed.



30 DAY PRODUCTION REPORT

API Permit Number 047 021 2556 County Gilmer Production Zone Injun Depth 1855  
 Contract # 1548 District Center Chart Code # N/A  
 Well Operator Cooperative Oil Purchaser Carnegie Report Year 1979 & 80  
 Address Spencer, WV 25276 Address Munhall, PA 15120

NO DAY	FLOWING PRESSURE	DAILY VOLUME	CUMULATIVE VOLUME	DAILY OIL PROD.	SHUT-IN DAYS-HRS.	MAX. SHUT-IN PRESSURE	CAUSE FOR WELL NOT FEEDING
/19/80 21		6.97					
20		6.97					
21		6.97					
22		6.97					
23		6.97					
24		6.97					
25		6.97					
26		6.97					
27		6.97					
28		6.97					
29		6.97					
30		6.97					
31		6.97					
2/1/80		6.97					
2		6.97					
3		6.97					
4		6.97					
5		6.97					
6		6.97					
7		6.97					
8		6.97					
9		6.97					
10		6.97					
11		6.97					
12		6.97					
13		6.97					
14		6.97					
15		6.97					
16		6.97					
17		6.97					
18		6.97					
19		6.97					

20 21# 6.97 230 MCF  
 Gas Volume: Mcf @60°F. 14.73 PSIA.

Oil Volume-Barrels - 42 US Gal of 231 Cu.In., 60°F  
 Specific Gravity N/A

Well Operator Cooperative Oil Investments  
 Signature Erma C. Caskey  
 West Virginia Manager

10/20/2023

Application for determination of stripper well classification shall be based on a 90 day production period ending within 120 days prior to the date of which the application is filed.

30 DAY PRODUCTION REPORT

API Permit Number 047 021 2556 County Gilmer Production Zone Injun Depth 1855  
 Contract # 1548 District Center Chart Code # N/A  
 Well Operator Cooperative Oil Purchaser Carnegie Report Year 1979 & 80  
 Address Spencer, WV 25276 Address Munhall, PA 15120

NO DAY	FLOWING PRESSURE	DAILY VOLUME	CUMULATIVE VOLUME	DAILY OIL PROD.	SHUT-IN DAYS-HRS.	MAX. SHUT-IN PRESSURE	CAUSE FOR WELL NOT FEEDING
21		8.82					
22		8.82					
23		8.82					
24		8.82					
25		8.82					
26		8.82					
27		8.82					
28		8.82					
29		8.82					
30		8.82					
1		8.82					
2		8.82					
3		8.82					
4		8.82					
5		8.82					
6		8.82					
7		8.82					
8		8.82					
9		8.82					
10		8.82					
11		8.82					
12		8.82					
13		8.82					
14		8.82					
15		8.82					
16		8.82					
17		8.82					
18		8.82					
19	21#	8.82	247 MCF				

Gas Volume: Mcf @60°F. 14.73 PSIA.

Gas Volume-Barrels - 42 US Gal of 231 Cu.In., 60°F  
 Specific Gravity N/A

Well Operator Cooperative Oil Investments

Signature *Erma C. Caskey*  
 West Virginia Manager

10/20/2023

Application for determination of stripper well classification shall be based on a 90 day production period ending within 120 days prior to the date of which the application is filed.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division  
NOTICE OF VIOLATION

RECEIVED  
MAY 21 1977

Permit Number G.I. - 2554

Farm Thora Kelly Acres \_\_\_\_\_

Company Stonestreet Lands Co

Location of Well (Waters) \_\_\_\_\_

Address Box 350  
Street

Company Well No. 1

Spencer  
City

District Glenville

West Virginia  
State

County Gilmer

Responsible Agent Larry v. Stonestreet

Address SAME

The above described well is being posted this 27<sup>th</sup> day of May, 1977. A copy of this violation notice has this day been posted at the well site and either delivered personally or sent by Registered Mail, (return receipt requested) to the above address in accordance with the provisions of Chapter 22, Article 4, Section 1g of the Official Code of West Virginia for the following violation.

Chapter 22, Article 4, Section 12 b

Administrative Regulation Rule No. 2 25

Detailed description of violation:

Within 6 months the operator of a well shall reclaim the land surface within the area disturbed in setting, drilling, completing or producing the well.

You are hereby granted until 27th May, 1977 to totally abate the above described violation.  
30 June

Failure to comply with this order will prompt action by the Oil and Gas Division under Chapter 22, Article 4, Section 17, Offenses, Penalties, or Chapter 22, Article 4, Section 18, Injunctive Relief of the West Virginia Code.

Signed [Signature]  
Oil and Gas Inspector **10/20/2023**

Date 5-27-77

WEST VIRGINIA DEPARTMENT OF MINES  
CHARLESTON, WEST VIRGINIA  
INTER - OFFICE MEMORANDUM

TO- K. Paul Goodnight

DATE- December 11, 1978

FROM- Lois Simpkins

SUBJECT- GIL-2556 (047-021-2556)

Paul,

Attached is a copy of Notice of Violation which you posted on the above subject well on May 27, 1977. What, if anything, has been done relative to the reclamation?

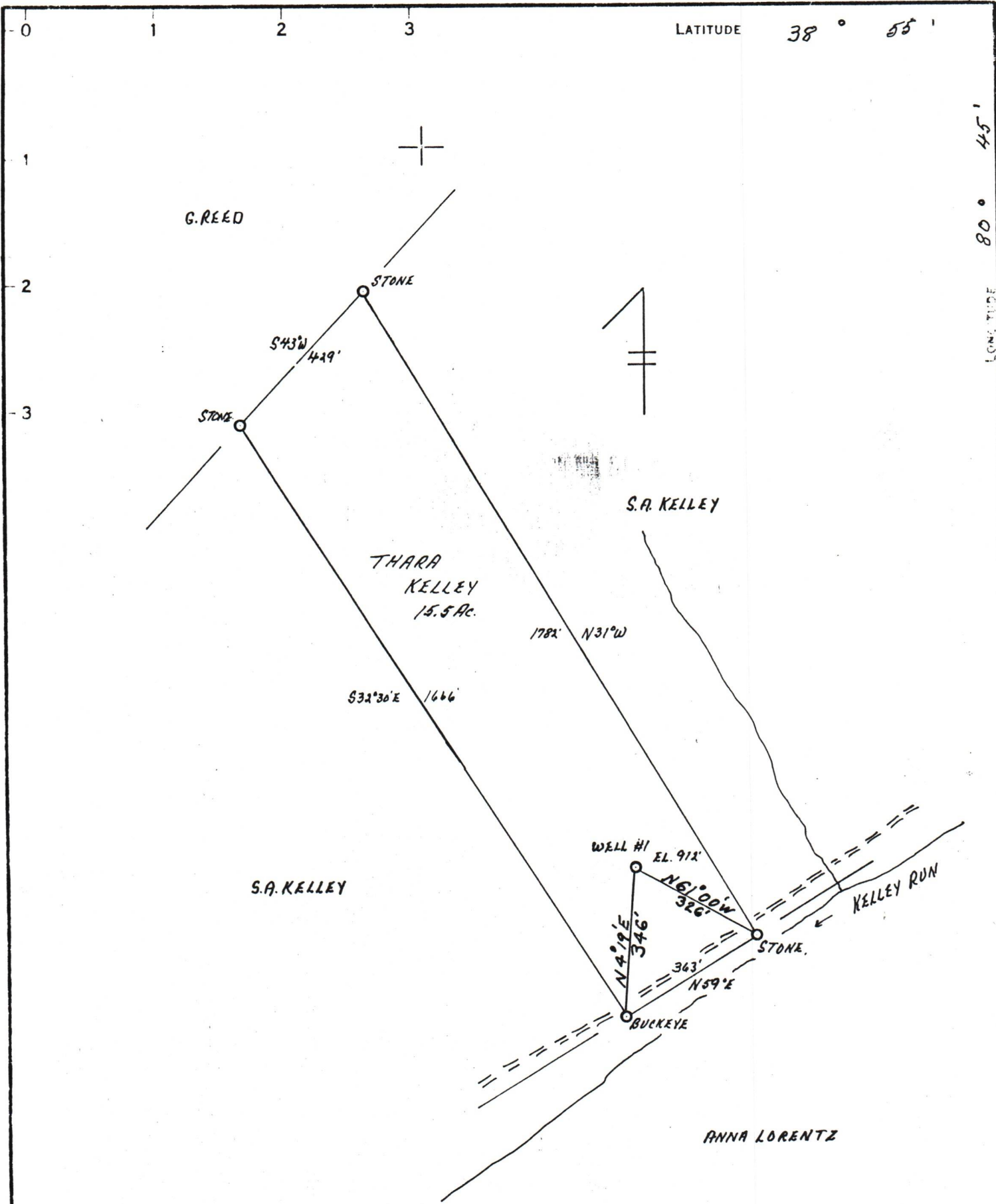
Would you please submit a status report so we will know what is going on?

Hope you and yours have a very Merry Christmas and a Happy New Year!!

Attachment-as stated

10/20/2023

8,11,75 R



**CERTIFICATE**

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."  
 Minimum degree of accuracy is one part in 200

Signed 23 Shuck, PE 1596

- NEW LOCATION
- RECONDITION
- DRILL DEEPER
- ABANDONMENT

COMPANY STONE STREET LANDS COMPANY  
 ADDRESS P.O. BOX 350 SPENCER, W. VA. 26376  
 FARM THARA KELLEY  
 MAP \_\_\_\_\_ ACRES 15.5 LEASE NO. \_\_\_\_\_  
 WELL (FARM) NO. 1 SERIAL NO. \_\_\_\_\_  
 ELEVATION (SPIRIT LEVEL) 912'  
 QUADRANGLE GLENVILLE  
 COUNTY GILMER DISTRICT CENTER  
 POINT OF PROVEN ELEVATION B.M. AT MOUTH OF KELLEY  
RUN: 777'  
 FILE NO. \_\_\_\_\_ DRAWING NO. \_\_\_\_\_  
 DATE 7-26-75 SCALE 1"=300'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON **10/20/2023**  
**WELL LOCATION MAP**  
 FILE NO. GIL-2556  
 + DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC  
 MAPS. SCALE 1 TO 62 500. LATITUDE AND LONGITUDE LINES  
 BEING REPRESENTED BY BORDER LINES AS SHOWN. **47-021**  
 - DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

2100' Big Canyon