



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
OCT 24 1973 - CEN
OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE October 24, 1973
Company Dennis D. Blausen dba/
Blausen Well Service
Address P.O. Box 216, Glenville, WV
Farm Mary A. Davidson Acres 90
Location (waters) Mouth of Dry Run/
Tanner Creek/L.K. River
Well No. 3 Elevation 987'
District DeKalb County Gilmer
Quadrangle Glenville

Surface Owner Mary A. Davidson
Address 1780 Myrtle Ave., Cuyahoga Falls,
Mineral Owner same Ohio
Address _____
Coal Owner none
Address _____
Coal Operator _____
Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with
of the W. Va Code, the location is her
for drilling. This permit shall
operations have not commenced by 2-24-74

Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Robert Bates
Weston, W.Va. PH: 269-4846

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 14, 1973 by Mary A. & D. James Davidson made to Dennis D. Blausen and recorded on the 3rd day of July 1973, in Gilmer County, Book 266 Page 479

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal owners or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

(Sign Name) Dennis Blausen
Well Operator

Address
of
Well Operator

P.O. Box 216
Street
Glenville,
City or Town
West Virginia 26106/2023
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

GIL-2387

PERMIT NUMBER

47 021

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Glen L. Haught & Sons NAME Dennis D. Blausen
 ADDRESS Smithville, WV 26178 ADDRESS P.O. Box 216, Glenville, WV
 TELEPHONE 477 2222 TELEPHONE 462 8122
 ESTIMATED DEPTH OF COMPLETED WELL: 1800' ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Big Injun
 TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	150'	150'	To Surface
7			
5 1/2			
4 1/2		1800'	100 sacks
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 60 FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS None
 IS COAL BEING MINED IN THE AREA? _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 10/06/2023

For Coal Company

Official Title

P 527 240 671

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Surface Owner
Notification


★ U.S.G.P.O. 1983-403-517

PS Form 3800, Feb. 1982

Sent to	[Handwritten]	
Street and No.	[Handwritten]	
P.O., State and ZIP Code	[Handwritten]	
Postage	\$	44.51
Certified Fee		1.47
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	1.07
Postmark or Date	3/15/85	



10/06/2023



BLAUSER well service

P.O.Box 829

507 Second Street

Marietta, Ohio 45750

Phone: 614-373-6305 Mobile: 304-643-4163

January 31, 1985

RECEIVED

FEB 4 - 1985

OIL & GAS DIVISION
DEPT. OF MINES

Mr. Michael W. Lewis, Engineer
Office of Oil & Gas
State of West Virginia
Department of Mines
1615 Washington Street, East
Charleston, WV 25305

RE: Mary Davidson #3 Well
Permit No. 47-021-2387

Dear Mr. Lewis:

We are responding to your letter of December 18, 1984 requesting a complete plan for the future use of the above referenced well.

Our plans are to drill the well deeper through the shale formations. Various records on file in your office are showing favorable production from wells drilled to this formation on surrounding leases. During the drilling stage we will set a string of intermediate casing to approximately 2000' and cement with approximately 300' of fill. Upon the completion of the well, reclamation of location will be performed to meet all state recommendaions.

The particular well in question is located on a lease committed to Consolidated Gas Supply Corporation. At this time, Consolidated Gas does not pay NGPA Section 107 (shale gas price) and currently they are also enacting price reduction or gas curtailment policies. By this you can understand the current gas markets are unfavorable - when they will become more favorable is unknown. However, we ask the State of West Virginia to join with the Appalachian Producers to lobby against the transport of interstate gas into the Appalachian area to promote the growth of industry into our area, thus increasing the consumption of natural gas and other Appalachian area resources.

10/06/2023

Mr. Michael W. Lewis, Engineer
State of West Virginia
Department of Mines
January 31, 1985
Page 2

We trust you understand that based on the current gas markets, a time frame is not conveniently available. Also we are sure you are aware of what the drilling cost would be to redrill the 2000' already drilled, should the State enforce us to plug the well.

Our track record clearly demonstrates our continued drilling activity and our cooperation with the State of West Virginia. We trust you will issue a release of the violation as well does have an actual bonafide use.

Sincerely,

BLAUSER WELL SERVICE, INC.



Dennis D. Blausen
President

DDB:tmc

Certified Mail #P446 150 567

10/06/2023

BLAUSER well service

P.O.Box 829 507 Second Street Marietta, Ohio 45750

RETURN RECEIPT
REQUESTED

CERTIFIED MAIL

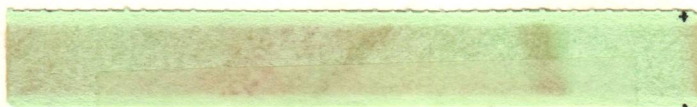
CERTIFIED

P 446 150 567

MAIL



Mr. Michael W. Lewis, Engineer
Office of Oil & Gas
State of West Virginia
Department of Mines
1615 Washington Street, East
Charleston, WV 25305





STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Glennville

Permit No. GIL-2387

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Blauser Well Service
Address P.O. Box 216, Glennville, WV 26351
Farm Mary Davidson Acres 90
Location (waters) Tanner
Well No. 3 Elev. 987
District DeKalb County Gilmer
The surface of tract is owned in fee by Mary Davidson
Gayahoga Falls, Ohio
Mineral rights are owned by same

Address _____
Drilling commenced 11/10/73
Drilling completed 11/16/73

Date Shot _____ From _____ To _____
With _____

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 100 M Cu. Ft.
Rock Pressure 200 lbs. 24 hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED (DETAILS) _____

WELL FRACTURED (DETAILS) _____

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____

ROCK PRESSURE AFTER TREATMENT _____ HOURS _____

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Producing Sand Maxton Depth _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	200	200	
6 3/4			Depth set
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record.
CASING CEMENTED 8 5/8 SIZE 200 No. 10 surface Date _____
Amount of cement used (bags) 75 sacks
Name of Service Co. Lawson
COAL WAS ENCOUNTERED AT none FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Shale			surface	1190			
Salt Sand			1190	1210			
Shale			1210	1230			
Salt Sand			1230	1290			
Shale			1290	1568			
Maxton			1568	1594	Gas		
Shale			1598	1680			
Big Lime			1680	1760			
Big Injun			1760	1810	Dry		
Shale			1810	2103			
TD			2103				

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JUL 11 1975

OIL & GAS DIVISION
DEPT. OF MINES

10/06/2023

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

10/06/2023

Date July 3, 19 75

APPROVED Blauser Well Serv, Owner

By BAB Blauser Owner
(Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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NOV 16 1973

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Gil-2387

Oil or Gas Well _____
(KIND)

Company <u>Blauser Well Service</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Box 216, Glenville</u>	Size			
Farm <u>Mary A. Davidson</u>	16			Kind of Packer _____
Well No. <u>Three</u>	13			
District <u>DeKalb</u> County <u>Gilmer</u>	10			Size of _____
Drilling commenced <u>11-3-73</u>	8 1/4		<u>196'</u>	<u>70 sacks 11-4-73</u>
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Ivan and Russell Nicholas

Remarks: Repairs completed and drilling at 975'

11-14-73
DATE

Robert Bates
DISTRICT WELL INSPECTOR
10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
NOV 19 1973
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 61L-2387

Oil or Gas Well _____
(KIND)

Company Blauser Well Service
 Address Box 216 Glenville, W.Va.
 Farm Mary A. Davidson
 Well No. Three
 District DeKalb County Gilmer
 Drilling commenced 11-3-73
 Drilling completed 11-15-73 Total depth 2100'
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4 ^{5"} / ₈		196'	70 sacks
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Russell Nicholas

Remarks: Just reached their T.D. of 2100'. Top Big Lime 1660'
Waiting for logging truck.

11-15-73
DATE

Robert Bates
DISTRICT WELL INSPECTOR
10/06/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAR 6 - 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 21-2387

Oil or Gas Well _____
(KIND)

Company Blauser Well Service

Address _____

Farm Davidson

Well No. 3

District DeWalt County Gil.

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

Drillers' Names _____

Remarks:

*Well shut in with 8" x 2" sledge & pipe plug.
Not producing, pit open, no io.*

3-2-84
DATE

W. M. A. 10/06/2023
REVISOR

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 14 1985

2387

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

Permit No. 21-2387

DEPT. OF MINES
Oil or Gas Well
(KIND)

Company <u>Blauser Well Service</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Davidson</u>	16			Kind of Packer _____
Well No. <u>3</u>	13			
District <u>DePalt</u> County <u>Gil</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Stalnaker 2

Remarks: Hole caved in, rotary stuck out rotary drilling out cave at level. Bit plugged, making trip.

5-10-85
DATE

Des Moe 10/06/2023
DISTRICT WELL INSPECTOR

RECEIVED
MAR 20 1985



1) Date: March 18, 19 85
2) Operator's Well No. M. Davidson #3
3) API Well No. 47 - 021 - 2387-P
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

OIL & GAS DIVISION
DEPT. OF MINES

- 4) WELL TYPE: A Oil _____ / Gas X / Liquid injection _____ / Waste disposal _____
B (If "Gas", Production X / Underground storage) _____ / Deep _____ Shallow X /)
- 5) LOCATION: Elevation: 987 Watershed: Tanner Creek
District: DeKalb County: Gilmer Quadrangle: Glenville Tanner
- 6) WELL OPERATOR Blauser Well Service, Inc. 7) DESIGNATED AGENT Stanley K. Wilson
Address P.O. Box 829 6000 Address Route 1, Box 116
Marietta, OH 45750 Big Springs, WV 26137
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name Deo Mace Name Gene Stalnaker, Inc.
Address Route 1, Box 5 Address 220 West Main Street
Sandridge, WV 25274 Glennville, WV 26351

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Class A Cement	1000' - 2103'	1103' thick
Gel	250' - 1000'	750' thick
Class A Cement	250' - surf.	250' thick

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-021-2387-P

April 10, 19 85
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires April 10, 1987 unless plugging is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>19</u>	<u>SW</u>	<u>MN</u>	<u>MU</u>	<u>NF</u>

Margaret J. Hesse
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

10/06/2023

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

10. WORK ORDER: The work order for the manner of plugging this well is as follows:

8. OLD GAS INSPECTOR TO BE NOTIFIED

7. WELL OPERATOR: *Class A Cement*

6. LOCATION: *Class A Cement*

5. WELL TYPE: A OR B (in Gas Production) *Class A Cement*

4. UNDERGROUND STORAGE: *Class A Cement*

3. DESIGNATED AGENT: *Class A Cement*

2. PLUGGING CONTRACTOR: *Class A Cement*

1. DATE: *Class A Cement*

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Follow-up inspection(s)	Date(s)
Application received			
Plugging started		" "	
Plugging completed		" "	
Well Record received		" "	

OTHER INSPECTIONS

Reason:

Reason:

19	20	21	22	23	24	25	26	27	28	29	30
----	----	----	----	----	----	----	----	----	----	----	----

File

10/06/2023



1) Date: March 18, 19 85
2) Operator's Well No. M. Davidson #3
3) API Well No. 47 - 021 - 2387 - P
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name Mary A. Davidson
Address 1780 Myrtle Avenue
Cuyahoga Falls, OH 44221
- (ii) Name _____
Address _____
- (iii) Name _____
Address _____

5(i) COAL OPERATOR None
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name None
Address _____

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Dennis D. Blausner

this 18th day of March, 19 85.
My commission expires April 17, 19 85.

Marilyn S. Lang
Notary Public, Washington County,
State of Ohio

WELL
OPERATOR Blausner Well Service, Inc.

By Dennis D. Blausner
Its President Dennis D. Blausner

Address P.O. Box 829
Marietta, OH 45750

Telephone (614) 373-6305

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.



RECEIVED
MAY 28 1985

AFFIDAVIT OF PLUGGING AND FILLING WELL

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

None
Coal Operator or Owner

Address

None
Coal Operator or Owner

Address

Mary A. Davidson
~~Lease or Property Owner~~

Address

Blauser Well Service, Inc.
Name of Well Operator

507 Second Street, Marietta, OH 45750-0829
Complete Address

May 13 19 85

WELL AND LOCATION

Gilmer District

DeKalb County

WELL NO. 3

Mary Davidson Farm

Deo Mace

STATE INSPECTOR SUPERVISING PLUGGING

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Gilmer ss:
Stanley K. Wilson and E. L. Huck

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Blauser Well Service, Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 9th day of May, 19 85, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material Intervals	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
Weir	cement (1959'--1859')	100' (30 sx) class A	--	--
Shale	gel			
Big Injun	cement (1659'--1559')	100' (30 sx) class A		
Shale	gel			
Salt Sand	cement (1101'--1001')	100' (30 sx) class A		
Shale	gel			
Cow Run	cement (698'-- 598')	100' (30 sx) class A		
Shale	gel			
Bottom of Surface Casing	cement (290'-- 140')	150' (50 sx) class A		200'
Top of Surface	cement (62'-- surf)	60' (15 sx) class A		
Coal Seams				
(Name) n/a				
(Name)		4' 4 1/2" casing		
(Name)		cemented in place		
(Name)				

Handwritten: May 5-27-85

and that the work of plugging and filling said well was completed on the 12th day of May, 19 85.

And further deponents saith not.

Signature: Stanley K. Wilson
Stanley K. Wilson 10/06/2023

Sworn to and subscribed before me this 13th day of May, 19 85.

Signature: Marilyn S. Lang
Marilyn S. Lang
Notary Public

My commission expires:
April 18, 1990

Permit No. 47-021-2387-P

8 5/8
GIL
2387-P



RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

JAN 8 1986

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
May 31, 1985

COMPANY Blauser Well Service, Inc.

PERMIT NO 021-2387-P (4-10-85)

P. O. Box 829

FARM & WELL NO Mary Davidson #3

Marietta, Ohio 45750

DIST. & COUNTY Dekalb/Gilmer

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Duo Mace

DATE 1-14-86

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. L. ...
Administrator-Oil & Gas Division

January 16, 1986
DATE



State of West Virginia

Department of Mines

Charleston 25305

BARTON B. LAY JR.

Director

ARCH A. MOORE JR.
Governor

IN THE MATTER OF THE CONTINUOUS)
VIOLATION OF 22-4-7 OF THE CODE)
OF WEST VIRGINIA OF 1931, AS)
AMENDED, BY BLAUSER WELL SERVICE,))
IN THE FAILURE TO PRODUCE WELL)
NO. 47-021-2387 IN GILMER COUNTY,))
WEST VIRGINIA.)

CAUSE NO. 81

ORDER NO. 1

Report of the Office

On December 10, 1984, Inspector Deo Mace cited well no. 47-021-2387 for being in violation of West Virginia Code 22-4-7 due to the failure of said well to produce for twelve consecutive months and is therefore considered abandoned.

Findings of Fact

- 1) Blauser Well Service is an operator as defined in 22-4-1(y) of the West Virginia Code and therefore subject to the provisions of Chapter 22, Article 4, of the Code and the Administrative Rules and Regulations implemented thereunder.
- 2) The Office of Oil and Gas of the Department of Mines has jurisdiction over the wells drilled by the operator as described in 22-4-1a.
- 3) On December 10, 1984, Inspector Deo Mace issued a violation of Code 22-4-7 on well no. 47-021-2387.
- 4) Blauser Well Service has never reported any production from well 47-021-2387 to the Office of Oil and Gas as required by Code 22-4-12, regulation 21.01.
- 5) By letter dated December 18, 1984, the Office of Oil and Gas requested Blauser Well Service show a bona fide future use for well 47-021-2387.
- 6) Blauser Well Service submitted a letter on January 31, 1985 to try and show a bona fide future use for well 47-021-2387.

Conclusion of Law

- 1) The Office of Oil and Gas of the Department of Mines has authority

10/06/2023

to issue orders to implement 22-4-et. seq. of the Code as outlined in 22-4-1g through 22-4-11.

2) The operator is in violation of 22-4-7 by failure to plug well 47-021-2387 after not using said well for a period of twelve consecutive months.

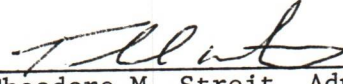
Order

Wherefore, it is determined that Blauser Well Service has not shown a bona fide future use for well no. 47-021-2387 and it is hereby ordered that Blauser Well Service submit a plugging work order for well 47-021-2387 within thirty (30) days and plug said well within (30) days thereafter.

Entered at Charleston, West Virginia, this 20th day of February, 1985.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

DEPARTMENT OF MINES
OFFICE OF OIL AND GAS
STATE OF WEST VIRGINIA

By: 
Theodore M. Streit, Administrator

10/06/2023

RECEIVED

DEC 18 1984



6000

IV-27
9-83

OIL & GAS DIVISION
DEPT. OF MINES STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: 12-10-84
Well No: # 3 DAVIDSON
API NO: 47 - 21 - 2387
State County Permit

779

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas ___ Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: _____ Watershed: TANNER CREEK
District: DEKALB County: GILMER Quadrangle: _____

WELL OPERATOR DENNIS BLAUSER DESIGNATED AGENT STANLEY WILSON
Address _____ Address FIVE FORKS WVA 26145

The above well is being posted this 10 day of DEC, 1984, for a violation of Code 22-4-7 and/or Regulation _____, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*A WELL NOT IN PRODUCTION FOR 12 MONTHS (CONSECUTIVE) SHOULD BE PLUGGED.
THIS WELL APPEARS TO NEVER HAVE BEEN PRODUCED.
PRODUCTION CASING WAS NOT SET.*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
You are hereby granted until 12-17, 1984, to abate this violation.
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Ous Mace
Oil and Gas Inspector
Address RT 1 BOX 5
Sand Ridge WVA 25274

Telephone: 635 - 7298
10/06/2023

RECEIVED

JUN 5 - 1985

**OIL & GAS DIVISION
DEPT. OF MINES**

Date: MAY 29, 1985
Operator's Well Number DAVIDSON #3
API Well No.: 47 - 21 - 2387
State County Permit

274

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil _____ / Gas _____ / Liquid Injection _____ / Waste disposal _____

Underground

If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow _____

LOCATION: Elevation: _____ Watershed: Tanner Creek

District: Danahy County: Mingo Quadrangle: _____

WELL OPERATOR Pennis Blawie

DESIGNATED AGENT Stanley Wilson

Address _____

Address Five Forks WV

26145

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 5-29, 19 85,

The violation of Code § 22-4-7 heretofore found to exist on 12-10, 19 84, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Wes Mace

Oil and Gas Inspector

Address _____

Telephone _____

BLAUSER well service

P.O.Box 829

507 Second Street

Marietta, Ohio 45750

Phone: 614-373-6305 Mobile: 304-643-4163

RECEIVED
DEC 17 1984
OIL & GAS DIVISION
DEPT. OF MINES

December 14, 1984

State of West Virginia
Department of Mines
Division of Oil & Gas
1615 Washington Street, East
Charleston, WV 25305

RE: Mary Davidson #3 Well
Permit No. 47-021-2387

Gentlemen:

We are in receipt of the Notice of Violation for the above referenced well, see copy attached.

Our plans are to develop this well by deepening it to a producing formation - when the gas markets become more favorable. Production casing was not set due to our original intent to deepen the well, therefore, we request a release of this violation.

Sincerely,

BLAUSER WELL SERVICE, INC.



Dennis D. Blausen
President

DDB/msl

Enclosure

Certified Mail #P 527 240 659

cc Deo Mace

MIKE

10/06/2023



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

December 18, 1984

Mr. Dennis D. Blausner
President
Blausner Well Service
P. O. Box 829
507 Second Street
Marietta, OH 45750

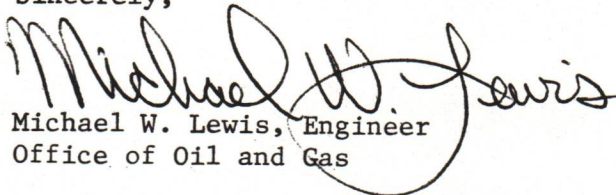
Dear Mr. Blausner:

The Office of Oil and Gas has received your request for a release of the violation on the Mary Davidson #3 Well (Permit No. 47-021-2387).

The plans for deepening this well to a producing formation when the gas markets become more favorable do not adequately show bona fide future use for the well. Should you be sincere in these plans, please submit a complete plan for future use of this well which includes, 1) timetables for completing the well, 2) information as to why you believe deeper formations will be productive, 3) the proposed plan for reclamation, preventing comingling of formation fluids and the protection of stratas below the 8 5/8" casing, and 4) your theory of why gas markets are now unfavorable and when such markets will be favorable.

Submittal of this information by February 1, 1985 will allow this office to determine if there is an actual bona fide future use for the well and if so, a release of the violation may be granted.

Sincerely,

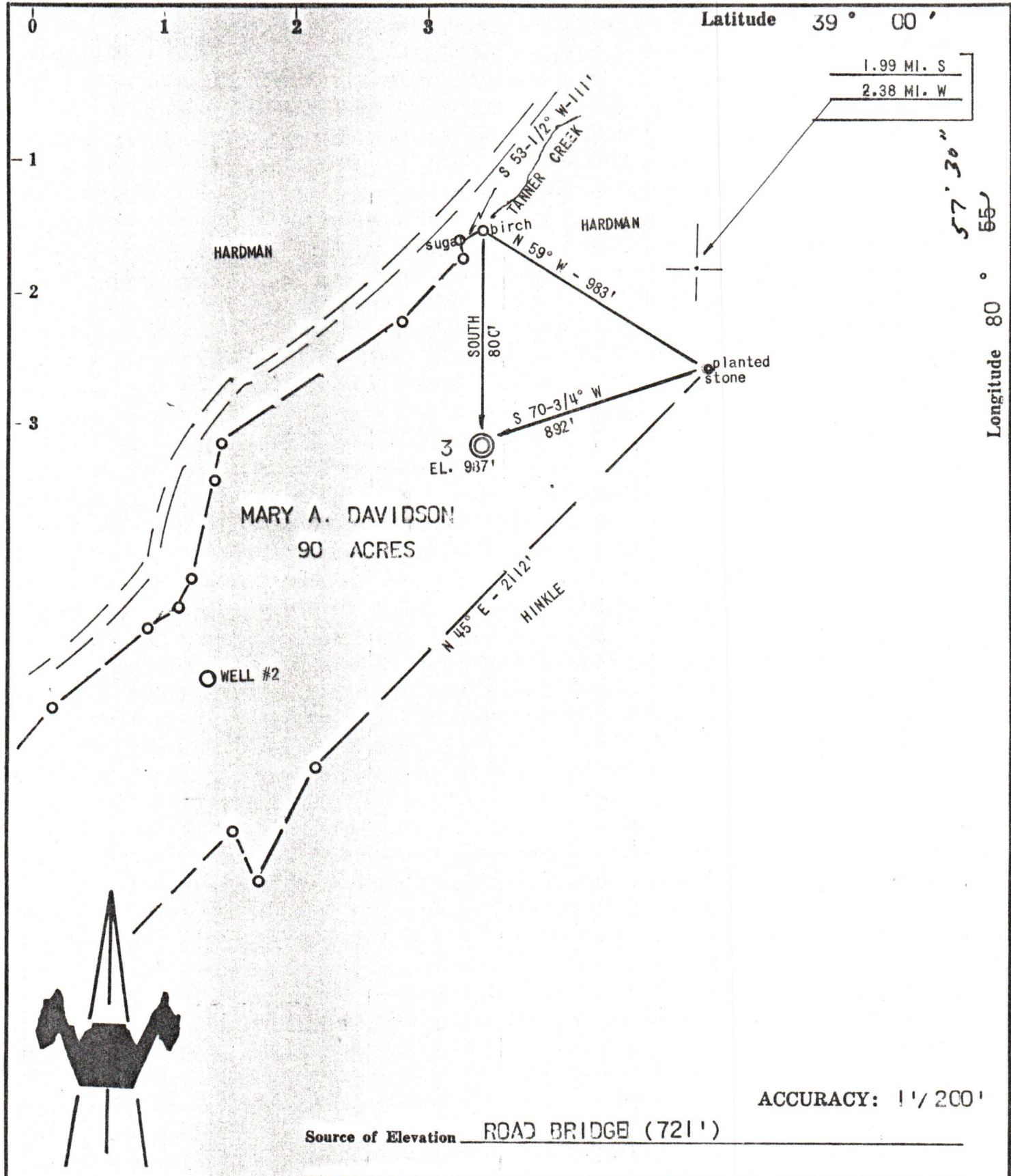

Michael W. Lewis, Engineer
Office of Oil and Gas

MWL/mmy

cc: Mr. Deo Mace
Oil & Gas Inspector

10/06/2023

920' 10/24/73 CEN



ACCURACY: 1/200'

Source of Elevation ROAD BRIDGE (721')

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- New Location
- Drill Deeper
- Abandonment
- Fracture
- Redrill

Chet Waterman

Company	DENNIS D. BLAUSER, dba: Blausier Well Service	
Address	BOX 216, GLENVILLE, WV	
Farm	MARY A. DAVIDSON	
Tract	Acre	Lease No.
	90	
Well (Farm) No.	3	Serial No.
Elevation (Spirit Level)	987'	
Quadrangle	GLENVILLE	Tanner 7 1/2'
County	GILMER	District DEKALB
Engineer	CHET WATERMAN	
Engineer's Registration No.	3788	
File No.	73003-505	Drawing No.
Date	10/23/73	Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Gil-2387 10/06/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

47 021