Plot Log V Card CSDAC MITTER 05 ' 39 LATITUDE -1 8 J. M. Turner Black Oak 187'00'E 23P -2 While ook M No.1 Eler - 1093 3 A Solo Service Black Gum Minimum Error of Closure. Elevation at mouth of Road Run Source of Elevation I, the undersigned, hereby certify that this map is correct to the best of my know-ledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia Signed: Drill Deeper..... Squares: Map No. Abandonment.... STATE OF WEST VIRGINIA Natural Engraius. DEPARTMENT OF MINES Address 720 Union Trust Bldg. Parkersburg. M. Va OIL AND GAS DIVISION CHARLESTON Archie Radeliff Hours Acres 15 Lease No. MAP LOCATION Ona Serial No. Well (Farm) No... FILE NO.GIL-2/28 Elevation (Spirit Level) 1093 WAS: 021-2120 Quadrangle Holbrook + Denotes location of well on United States County Gilmer District Troy Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by MASSON Engineer__ border lines as shown. Engineer's Registration No. - Denotes one inch spaces on border line of _Drawing No. original tracing. # Date Aug. 17. 1971 Scale 1"= 30p = 495"

6-6 Coxs mills (240) SEP 9 1971

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	Source of Elevation_	Elevation at	mouth of R	ogd Run = 736'		
Fracture	ledge and belief and s	hows all the inform	ation required by	to the best of my know- paragraph 6 of the rules		
New Location⊠	and regulations of th	e oil and gas sect	ion of the minine	laws of West Virginia.		
Drill Deeper		Signed: Ma	Wall for			
Abandonment	Map No.	Squares:	N Os	E W		
Company A. & P. Oil Co., In	· ·	STAT	E OF WEST	VIRGINIA		
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County Gilman District	Troy	•		on United States o 62.500, latitude		
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STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary XX Oil

Quadrangle_Holbrook Permit No. GIL_2178				Recycling Water Floor Uniposal	Comb. XX L. Storaje: "GGagij
Company Natural Energies, Inc. Address 720 Union Trust Bldg., I Farm Archie Radcliff Heirs A	Parkersburg	aWV Casing and Tubing	Used in Drilling	Left in Well	
Well No. One (1) E District Troy County Gil The surface of tract is owned in fee by	mer	Size 20-16 Cond. 13-10"			
Archie Radcliff Heirs		9 5/8			
	alliante l'industri (m. mille n'ille n'interni françance n'en pre deste distributation e	8 5/8	213	213	60 sks
Mineral rights are owned by Same		7			
Address	5 1/2				
Drilling Commenced 8/27/71	4 1/2	1939	1939	L00 sks	
Drilling Completed 8/30/71	3				
Initial open flow 50,000 cu. ft. sl	10W bbls.	2			
Final productio 1,800, eq. fi per day. Well open 4 hrs. before test		Liners Used			
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Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas o	r Water *	Remarks
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