



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

For: Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, W.Va. 25361-2192
By: Steve Duckworth

Coal Operator

Name of Well Operator
Davisson Rt. Box 88 - Gassaway, W.Va. 26624

Address

Complete Address

Coal Owner

Date
July 27, 1984

Address

WELL TO BE ABANDONED
Troy District

Lease or Property Owner

Gilmer County

Address

Well No. 1-Stalnaker #18
Roy Stalnaker etal. Farm

Inspector Deo Mace - Rt. 1, Box 5, Sandridge, W.Va. 25274 Telephone 655-7398

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1920, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

47-021-1878-P

Permit Number

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Clean out to 1700'

Cement - 1700' - 1500'

Gel - 1500' - 0'

Cut 4½" @ 1200'

Cement - 1200' - 1100'

Cement - 750' - 650'

Cut 8 5/8" @ 500' and Pull

Cement 500' - 0'

Reclaim location - Set Marker & Identify

Low Water Bridge is not to be Used - Contact Ruby Jane Rose.....

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

24th. day of September, 1984.

DEPARTMENT OF MINES
Oil and Gas Division

By: Robert Stewart
Supervising Inspector

10/20/2023

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the _____ acre _____ farm in GILMER county, TROY district, on the waters of LEADING CREEK, Permit No. (If known) 21-1878, Well No. (If known) STALNAKER #18

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 16 day of July, 19 84.

Owner Ruby Jane Rose

Owner _____

Witness William Rose

The low water Bridge is not to be used
Contact Ruby Jane Rose

20,000.00

10/20/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 20 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. _____

Oil or Gas Well _____
(KIND)

Company Stonestreet
 Address _____
 Farm Reed
 Well No. _____
 District Troy County Gilmer
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet
 Salt water _____ feet
 Drillers' Names _____

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Remarks: #021-2768 MAY Be a Stonestreet well on Reed lease is leaking gas between surface & production casing.
 This well is about 500' from Herbert Rose home, whose water well has gas, enough to see, hear, & smell.
 9-13-83
 Please send Plot if this is enough inf.
 D. W. Mace

1-2-85
DATE

D. W. Mace
DISTRICT WELL INSPECTOR

DISTRICT 10/20/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 26 1985

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 21-1878-P

Oil or Gas Well _____
(KIND)

Company <u>S. Duckworth</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Pop. Stalnaker</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Troy</u> County <u>Bilmar</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Work not started.

Leading creek at Troy must be crossed & landowner will not let trucks cross bridge.

SUMMER - DRY WEATHER REQUIRED.

3-22-85

DATE

D. S. [Signature] 10/20/2023

DISTRICT WELL INSPECTOR

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Coal Operator or Owner	<u>Steve Duckworth</u>
Address	Name of Well Operator Davison Rt. Bx88 - Gassaway, W.Va. 26624
Coal Operator or Owner	Complete Address
Address	December 31, 19 85
Lease or Property Owner	WELL AND LOCATION
Address	Troy District
	Gilmer County
	WELL NO. 1- Stalnaker #18
	Roy Stalnaker etal Farm

STATE INSPECTOR SUPERVISING PLUGGING _____

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of _____

ss:

Eugene Prunty and Jeff Hammack

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Steve Duckworth, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 30 day of September, 19 85, and that the well was plugged and filled in the following manner:

Sand or Zone Record Formation	Filling Material	Plugs Used Size & Kind	Casing	
			CSG PULLED	CSG LEFT IN
	Cleaned out to 1700'			
	Cement 1700' to 1500'			
	Cement 1050' to 950'	4 1/2"	-1050'	
	Cement 750' to 650'			4 1/2"-690'
	Cement 495' to 0'			
Coal Seams		Description of Monument		
(Name)		Erected Monument		
(Name)		according to Rules &		
(Name)		Regulations.		
(Name)				

and that the work of plugging and filling said well was completed on the 10/20/2023 day of October, 19 85.

And further deponents saith not.

Sworn to and subscribed before me this 2 day of January, 19 86.
Eugene Prunty
Jeff Hammack
Albert B. Stewart
Notary Public

My commission expires:

Aug 9 1989

IR-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

(9-24-84)

WELL TYPE _____
ELEVATION _____
DISTRICT TROY
QUADRANGLE _____
COUNTY GILMER

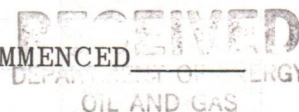
API# 47-021 - 1878-P
OPERATOR STEVE DUCKWORTH
TELEPHONE _____
FARM ROY STALNAKER
WELL # STALNAKER # 18

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____

TARGET FORMATION _____ DATE APPLICATION RECEIVED _____

DATE STARTED _____

LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____



WATER DEPTHS _____, _____, _____, _____

COAL DEPTHS _____, _____, _____, _____

MAY 14 1986

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up

Ran _____ feet of _____ "pipe on _____ with _____ fill up

Ran _____ feet of _____ "pipe on _____ with _____ fill up

Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____

Field analysis ph _____ fe _____ cl _____

Well Record received _____

Date Released 5/6/86

Craig Duckworth 10/20/2023
Inspector's signature

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

John Johnston
 Director

May 16, 1986

Steve Duckworth
 Davisson Route, Box 88
 Gassaway, West Virginia 26624

In Re: Permit No: 47-021-1878-P
 Farm: Roy Stalnaker
 Well NO: 1
 District: Troy
 County: Gilmer
 Issued: 9-24-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

Respectively,

Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/ nw

10/20/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

_____	_____
Coal Operator	Name of Well Operator
_____	_____
Address	Complete Address
_____	_____
Coal Owner	Date
_____	WELL TO BE ABANDONED
Address	_____ District
_____	_____ County
Lease or Property Owner	Well No. _____
_____	_____ Farm
Address	

Inspector _____ Telephone _____

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1920, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

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NOTE: PERMIT IS NON TRANSFERABLE.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

C.O. TO 1700 FT
Cement 1700 - 1500
Gel 1500 - 0
CUT 4 1/2 @ 1200 FT
Cement 1200 - 1100
Cement 750 - 650
CUT 8 5/8 AT 500 FT & PULL
Cement 500 - 0

RECLAIM LOCATION SET MARKER & IDENTIFY

LOW WATER BRIDGE IS NOT TO BE USED

CONTACT RUBY JANE ROSE

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of _____, 19____.

10/20/2023

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STEVE DUCKWORTH
Well Service
Gassaway, W. Va. 26624



Phone 364-2302

Dept. of Energy
Oil & Gas Division
1615 Washington St., East
Charleston, W.Va. 25361

DATE Dec. 31, 1985

YOUR ORDER No. 00897

TERMS:

Well #1 Stalnaker #18

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
	<p>Furnish labor, materials and equipment to clean out and plug well designated by Permit No: 021-1878-P, Well #1 Stalnaker #18 situate on the Roy Stalnaker tract, located in Troy district of Gilmer Co.</p>		
	T O T A L		\$ 7,900.00

I hereby certify that the items listed hereon have been received and approved for payment.

C. Malone 1/3/86
Name Date

10/20/2023

STATE OF WEST VIRGINIA
PURCHASE ORDER

Page 1 of 11

Pages

Req. No.
#42

BUYER:

CC

Date:

7/27/84

State Acct. No.:

460-8093-16-060-13

Fiscal Year:

85

B.R. Acct. No.:

Vendor Name & Address

Steve Duckworth
Davison Rt. Box 88
Gassaway, W. Va. 26624

Ship To:

Invoice in Quintuplicate To:

Dept. of Mines-Office of Oil
& Gas
1615 Washington St. E
Charleston, W. Va. 25361-2192

CONTRACT ACCEPTANCE

The State of West Virginia, by the Commissioner of Finance and Administration, for and on behalf of the

Dept. of Mines

hereby accepts the quotation of 9/6/84 ^(agency) _(date)

signed by Steve Duckworth _(name) , Owner _(title)

of Steve Duckworth _(firm name)

APPROVED AS TO FORM THIS 17
DAY OF Sept, 19 84

CHAUNCEY H. BROWNING, JR.
ATTORNEY GENERAL

STATE OF WEST VIRGINIA
Department of Finance and Administration

Virginia L. Roberts

by Alan Quack
COMMISSIONER

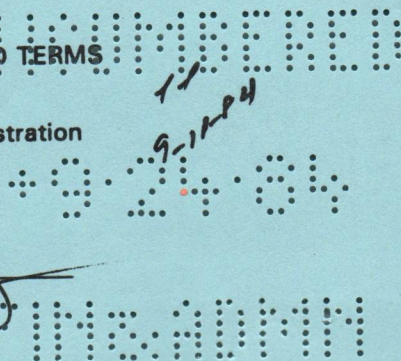
BY La McMiller
Assistant Attorney General

TOTAL AMOUNT
OF THIS PURCHASE ORDER 7,900.00

APPROVED AS TO PROVISIONS AND TERMS

STATE OF WEST VIRGINIA
Department of Finance and Administration
PURCHASING DIVISION

Robert C. B...
DIRECTOR, PURCHASING DIVISION



10/20/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF FINANCE AND ADMINISTRATION
PURCHASING DIVISION

Req. No. **P.O. #42**

Page 2 of 11 Pages

PURCHASE ORDER

BUYER:
CC-43

Req. Date:
7-27-84

State Acct. No.:
460-8093-16-060-13

Fiscal Year:
1985

B.R. Acct. No.:

Department or Institution
Dept. Mines-Office of Oil & Gas

Vendor Name & Address:

F.E.I.N.
235-485-546-8
Telephone No.
364-2302

Ship To:

Steve Duckworth
Davison Rt. Box 88
Gassaway, W. Va. 26624

Invoice in Quintuplicate To:

**Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, W.Va. 25361-2192**

P.O. Date **9/7/84** Terms **net** F.O.B. **destination** Shipping Date **as required**

Item No.	Quantity	Description	Unit Price	Amount
		CONTRACT BID		1
		Furnish labor, materials and equipment to clean out and plug well designated by Permit Number: 021-1878-P, well # 1 (Stalnsker #18), situate on the Roy Stalnsker tract, located in Troy district of Gilmer county, in accordance with Chapter 22, Article 4, Section 12-b Code of W.Va. Work order prepared by the Dept. Mines-Office of Oil and Gas.		7,900.00

TERMS AND CONDITIONS ON BACK

TOTAL AMOUNT OF THIS PURCHASE ORDER \$ **7,900.00**

ENCIPHERED

9284

DIRECTOR, PURCHASING DIVISION

FINADMIN

10/20/2023

STATE OF WEST VIRGINIA
PURCHASING CONTINUATION SHEET

WV-36

Page 4 of Pages	Req. or P. O. No: 42
File: CC-43	Acct. No: 8093-16-060-13
Spending Unit: Mines	

Vendor: Steve Duckworth
 P.O. Date: 9/7/84

Item No.	Quantity	Description	Unit Price	Amount
		<p>INTEREST ON LATE PAYMENTS: Within ninety days after the completion of this contract is certified by the approving authority to be complete in accordance with terms of the plans or specifications, or both where appropriate, or is accepted by the authorized spending officer as complete, or is occupied by the owner, or is dedicated for public use by the owner, whichever occurs first, the balance due the contractor herein shall be paid in full. Should such payment be delayed for more than ninety days beyond the day the completion of this contract is certified by the authorized spending officer or is accepted by the owner as complete, or is occupied by the owner, or is dedicated for public use by the owner, said contractor shall be paid interest, beginning on the ninety-first day, at the rate of six per centum per annum on any unpaid balance: Provided, that whenever the approving authority reasonably determines that delay in completing the contract or in accepting payment for the contract is the fault of the contractor herein, the approving authority may accept and use the commodities or printing or the project may be occupied by the owner or dedicated for public use by the owner without payment of any interest on amounts withheld past the ninety-day limit.</p>		

03381013

EXHIBIT 5
 Rev. 10/81

10/20/2023

03381013

STATE OF WEST VIRGINIA
PURCHASING CONTINUATION SHEET

WV-36

Page 3 of Pages 42
 Req. or P. O. No: 42

Vendor: Steve Duckworth

P.O. Date: 9/7/84

File: CC-43
 Acct. No: 8093-16-060-13
 Spending Unit: Mines

Item No:	Quantity	Description	Unit Price	Amount
		<p>NOTICE TO PROCEED: This contract is to be performed within <u>90</u> calendar days after the notice to proceed is received. Unless otherwise specified, the fully executed purchase order will be considered notice to proceed.</p> <p>CANCELLATION: The Director of Purchasing reserves the right to cancel this contract immediately upon written notice to the vendor if the materials or workmanship supplied are of an inferior quality or do not conform with the specifications of the bid and contract herein.</p> <p>WAGE RATES: The Contractor or Subcontractor shall pay the higher of the U.S. Department of Labor minimum wage rates or the West Virginia Department of Labor minimum wage rates as established for <u>Gilmer</u> County, pursuant to West Virginia Code 21-5-1 <u>et seq.</u></p> <p>ARBITRATION: Any references made to arbitration or interest for payments due (except for any interest required by State law) contained in this contract or in any American Institute of Architects documents pertaining to this contract are hereby deleted.</p> <p>WORKMEN'S COMPENSATION: Compliance is required with all rules and regulations of the West Virginia Workmen's Compensation Commission.</p> <p>ALL OF THE ITEMS CHECKED BELOW WILL BE A REQUIREMENT OF THIS CONTRACT.</p> <p><input checked="" type="checkbox"/> INSURANCE: Successful vendor shall furnish proof of adequate coverage of Public Liability and Property Damage Insurance prior to the issuance of a purchase order.</p> <p><input type="checkbox"/> BONDS: A certified check or bank draft in the amount of five percent (5%) of the total amount of the bid, payable to the State of West Virginia, shall be submitted with each bid, or a satisfactory bid bond furnished by a solvent surety company authorized to do business in the State of West Virginia in an amount equal to five percent of the bid may be furnished in lieu of a certified check or bank draft. Successful vendor shall furnish a Performance Bond and Labor and Materials Bond for 100% of the amount of this contract.</p> <p><input type="checkbox"/> MAINTENANCE BOND: A two (2) year maintenance bond covering the roofing system will be a requirement of the successful vendor.</p>		

EXHIBIT 6
 Revised 10/81

10/20/2023

STATE OF WEST VIRGINIA
PURCHASING CONTINUATION SHEET

Buyer: CC-43	Page 5	Req. or P.O. No: 42
Spending Unit: Mines		

Vendor:
Steve Duckworth

Item No:	Quantity	Description	Unit Price	Amount
		<p>The successful bidder on any contract for construction of a public improvement, as defined in the <u>West Virginia Code</u>, Chapter 21, Article 5A, Section 1, and any subcontractors he engages to perform any part of the contract, will employ more than fifty percent (50%) of his or their non-management workforce from residents of the State of West Virginia who resided in the State on the date the contract bids were opened.</p>		

ENCUMBERED

9294

EXHIBIT 8-A
7/83

10/20/2023

ENCUMBERED

090840013

40 42 04

MM08.3117

10/20/2023

Form IV-4
(Notice to Plug)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

For: Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, W.Va. 25361-2192

By:

Coal Operator

Name of Well Operator

Address

Complete Address

Coal Owner

July 27, 1984

Address

Date
WELL TO BE ABANDONED
Troy District

Lease or Property Owner

Gilmer County

Address

Well No. 1-Stalnaker #18
Roy Stalnaker etal. Farm

Inspector Deo Mace - Rt. 1, Box 5, Sandridge, W.Va. 25274 Telephone 655-7398

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Very truly yours,

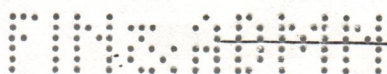
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1920, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

47-021-1878-P



Permit Number

10/20/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Clean out to 1700'

Cement - 1700' - 1500'

Gel - 1500' - 0'

Cut 4 1/2" @ 1200'

Cement - 1200' - 1100'

Cement - 750' - 650'

Cut 8 5/8" @ 500' and Pull

Cement 500' - 0'

Reclaim location - Set Marker & Identify

Low Water Bridge is not to be Used - Contact Ruby Jane Rose.....

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of _____, 19_____

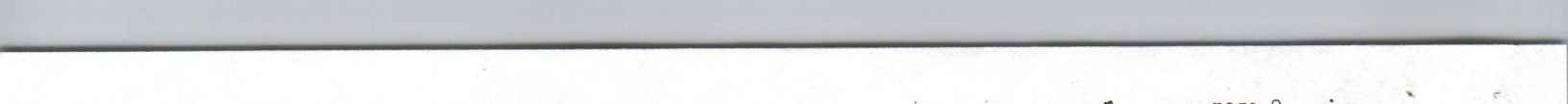
DEPARTMENT OF MINES

By: Robert Stewart
Supervising Inspector

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

10/20/2023









Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand & Shale			840	986			
Slate			986	1005			
Lime			1005	1040			
Slate & Shells			1040	1130			
Lime			1130	1145			
Sand			1145	1260			
Slate & Shells			1260	1400			
Sand (Maxon)			1400	1415			
Red Rock & Shells			1415	1430			
Lime (Little)			1430	1475			
Sand B.M.			1475	1500			
Lime (Big)			1500	1620			
Sand			1620	1640			
Slate			1640	1740			
Total Depth				1740			

ENCLOSURE

Date December 2, 1966

Approved: Montlar Stalnaker 18 Well, Ltd. Owner

By: [Signature]
(Title) Secretary

10/20/2023

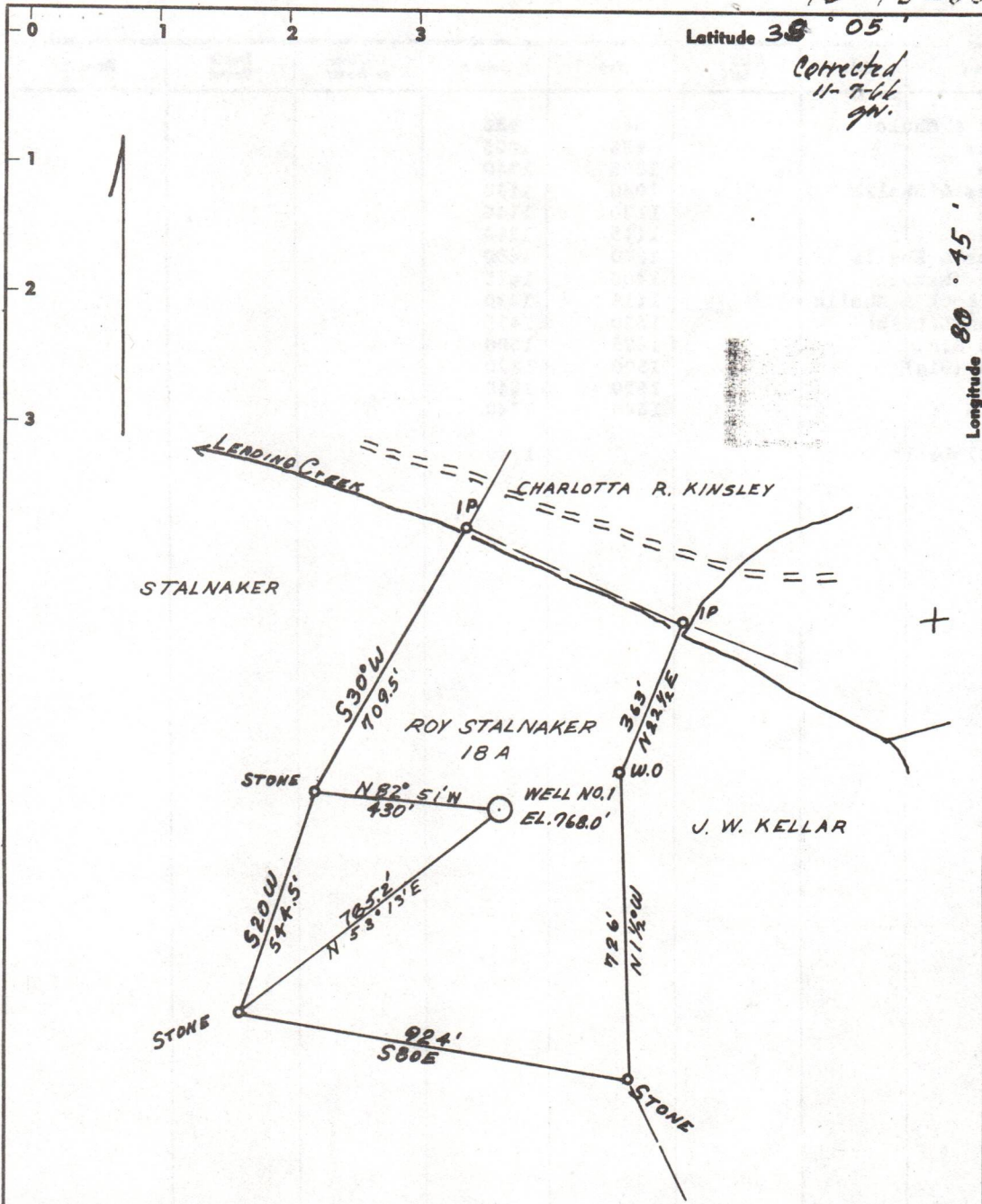
ENCLOSURE

10-13-66

Latitude 38° 05'

Corrected
11-7-66
gn.

Longitude 80° 45'



- New Location .
- Drill Deeper
- Redrill
- Abandonment

CLOSURE - 1 IN 200 ELEVATION SOURCE - JUNCTION RT 18 E 47
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
 759.0'
 L. Z. SHUCK

Company _____
 Address _____
 Farm ROY STALNAKER ET AL
 Tract _____ Acres 18 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 768.0'
 Quadrangle HOLBROOK
 County GILMER District TROY
 Engineer L. Z. SHUCK
 Engineer's Registration No. 4596
 File No. _____ Drawing No. _____
 Date 10-1-66 Scale 1" = 300' = 0

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 611-1878-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-021

PURCHASING REQUISITION

BUYER:
CC-43

Date:
7-27-84

State Acct. No.:
460-8093-16-060-13

Fiscal Year:
1985

B.R. Acct. No.:

Department or Institution **Dept. Mines-Office of Oil & Gas**

INSTRUCTIONS: After completion, remove carbon, and submit original, second and third sheets to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The fourth and fifth sheets are for departmental use.

Ship To:

Invoice in Quintuplicate To:
**Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, W.Va. 25361-2192**

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

Item No.	Quantity	Description	Unit Price	Amount
		<u>CONTRACT BID</u>		1/2
		<p>Furnish labor, materials and equipment to clean out and plug well designated by Permit Number: 021-1878-P, well # 1 (Stalnaker #18), situate on the Roy Stalnaker tract, located in Troy district of Gilmer county, in accordance with Chapter 22, Article 4, Section 12-b Code of W.Va.</p> <p>Work order prepared by the Dept. Mines-Office of Oil and Gas.</p>		

For Departmental Accounting or Suggested Vendors:

**** See attached**

TOTAL ESTIMATED VALUE OF THIS REQUISITION \$ **20,000.00**

Authorized Signature _____

Administrator, Oil & Gas

Title _____

348-2057 or 2058

Telephone Number _____

10/20/2023

PURCHASING REQUISITION

Form No. P.S. 143

Page 1 of 1

Case No.	7-11-11
State Acct. No.	44-100-10-00-11
B.T. Acct. No.	
Item No.	1000
Item Description	Inv. in Quantities for East. Sales-Office of Oil & Gas 1415 Washington Street, West Charleston, W. Va. 25301-7100

INSTRUCTIONS: After completion, remove carbon and return original to record and file with BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The fourth and fifth sheets are for department use.

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

Item No.	Quantity	Description	Unit Price	Amount
		UNLABLED		\$
		This item, whether or not ordered, is shown for and also will be included in the order. Item number 00-100- will be included in the order as the Department credit, located in every account of other orders, in connection with the order of the Department, in State of W. Va. This order prepared by the Dept. Sales-Office of Oil and Gas.		

TOTAL ESTIMATED VALUE OF THIS REQUISITION \$ 20,000.00

Approved and amount of suggested Vendor

By the Purchaser

Signature: _____
 Title: Administrator, Oil & Gas
 Date: 10/20/2023
 Telephone Number: _____

LIST OF VENDORS TO RECEIVE CONTRACT BIDS TO PLUG

1. Allstate Energy Corporation
c/o P.K. Goodnight (477-3371)
P.O. Box 29
Smithville, W.Va. 26178
(55-0598963-1)
2. Blue Creek Gas Company
P.O. Box 6357
Charleston, W.Va. 25302
3. Steve Duckworth
Davisson Rt. - Box 88
Gassaway, W.Va. 26624
4. G.A.A. Ltd.
P.O. Box 249
St. Marys, W.Va. 26170
5. Jackson Development Company
c/o Lloyd G. Jackson
P.O. Box 498
Hamlin, W.Va. 25523
6. Morris Oil & Gas Co. Inc.
c/o Richard Morris (354-6120)
P.O. Box 267
Grantsville, W.Va. 27147
(550-334-984-6)
7. Tri-State Well Service
c/o Mark Schumacher
Box 299, 1 Berea Plaza
Bridgeport, W.Va. 26330

Stonestreet Lands Co.

RECEIVED

OCT 28 1983

BOX 350, SPENCER, W. VA. 25276
PHONE 927-2800

OIL & GAS DIVISION
DEPT. OF MINES

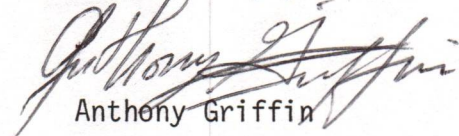
October 26, 1983

Department of Mines
Oil & Gas Division
Attn: Ted Streit
1615 E. Washington St.
Charleston, WV 25305

Dear Ted,

Received this violation in error. This particular well was drilled and permitted in the name of Montlar Stalnaker 18 Well LTD. and is still, as far as we can determine, owned and operated by them. The most current address we could find from Hays & Company is Montlar Oil & Gas Development Company, Box 242, 318 Lincoln Ave., Cadiz, Ohio 43907. O. V. Stonestreet was never the designated agent.

Respectfully yours,


Anthony Griffin

AG/jk1

cc: Deo Mace

10/20/2023

Mino Fish

RECEIVED



IV-27
9-83

OCT 25 1983

STATE OF WEST VIRGINIA

OIL & GAS DIVISION
DEPT. OF MINES

DEPARTMENT OF MINES

Date: Oct 21, 1983

Well No: Stalnaker 18

API NO: 47 - 21 - 1878

State County Permit

Oil and Gas Division

NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas ___ Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: ___ Watershed: Seabrook CK
District: Troy County: Gilman Quadrangle: ___

WELL OPERATOR MONT LAR DESIGNATED AGENT O.V. STONESTREET
Address ___ Address P.O. BOX 350
Spencer WV 25276

The above well is being posted this ___ day of ___, 19___, for a violation of Code 22-4-19 and/or Regulation 23.05, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

GAS LEAKING AROUND PRODUCTION CASING WOULD INDICATE THAT GAS FROM THE WELL HAS ENTERED THE FRESH WATER ZONE.

THE ROSE HOUSE WHICH IS APPROX. 500 FT AWAY, HAS GAS IN A WATER WELL WHICH CAN BE SEEN, HEARD, TASTED, SMELLED, AND THEREFORE IS UNUSABLE.

IT APPEARS THAT THIS WELL IS THE ONLY SOURCE OF POLLUTION.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until Oct 28, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Dw Mace
Oil and Gas Inspector

Address RT 1 Box 5
Spencer WV
25274

Telephone: 635 7298

10/20/2023

IV-27
9-83



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: NOV-2
Well No: STALNAKE
API NO: 47-21-
State County

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas ___ Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow ___

LOCATION: Elevation: _____ Watershed: LEADING CREEK
District: TROY County: GILMER Quadrangle: _____

WELL OPERATOR MONTLAR OIL & GAS DESIGNATED AGENT _____
Address BOX 242 Address _____
318 LINCOLN AVE CADIZ OHIO 43907

The above well is being posted this 2 day of NOV, 1983, for
violation of Code 22-4-19 and/or Regulation 23-05, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

GAS LEAKING AROUND PRODUCTION CASING INDICATES THAT GAS
THIS WELL HAS ENTERED THE FRESH WATER ZONE, FURTHER MORE
THE PROPERTY OWNERS HAVE A WATER WELL APPROX. 300 FT. FROM
THIS WELL WHICH IS POLLUTED WITH GAS.

IT ALSO APPEARS THAT THIS WELL IS THE ONLY SOURCE
OF POLLUTION.

A copy of this notice has been posted at the well site and sent by certified
registered mail to the indicated well operator or his designated agent.

You are hereby granted until NOV. 9, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under
Code 22-4-17 or Code 22-4-18.

D. Mace
Oil and Gas Inspector

RT 1 BOX 5

Sand Ridge, WV

2527

Telephone: 655-7398

Per Bob Stewart, the original was mailed and returned
unforwardable. Ran copy and sent to Montlar Well Ltd.
c/o Stonestreet Lands Co. on 11-15-83.

10/20/2023

655-7398

Date _____
Inspector's Well Number _____
App. Well No. No. 42 _____
State _____
County _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE _____
LOCATION _____
WELL OPERATOR _____
DESIGNATED AGENT _____
Address _____
District _____
County _____
Established _____
Depth _____
Production _____
Hazard _____
Gas _____
Liquid Injection _____
Underground _____
Storage _____
Station _____
Quarantine _____

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above named well on _____ at _____
The violation of Code _____
by Form IV-23, "Mining Hazard Order," heretofore found to exist on _____
of that date has not been fully abated and it has been determined that the further extension of time should be permitted for the following reasons:
USE REVERSE SIDE OF THIS ORDER IF NECESSARY.

RECEIVED
JUN 14 - 1931
OIL & GAS DIVISION
DEPT. OF MINES

Therefore, in accordance with the provisions of Code 23-4-10, the well operator is hereby ORDERED
To cease operation of operations until the Mining Hazard Order is fully abated.
To cease further operations until the violation has been fully abated.
In accordance with Code 23-4-11, a well operator or complaining coal operator, owner, or lessee may apply for review of this order within 15 days of the date of this Order.

Buyer's Name _____
Address _____
Telephone _____
Buyer _____
Address _____
Telephone _____
Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

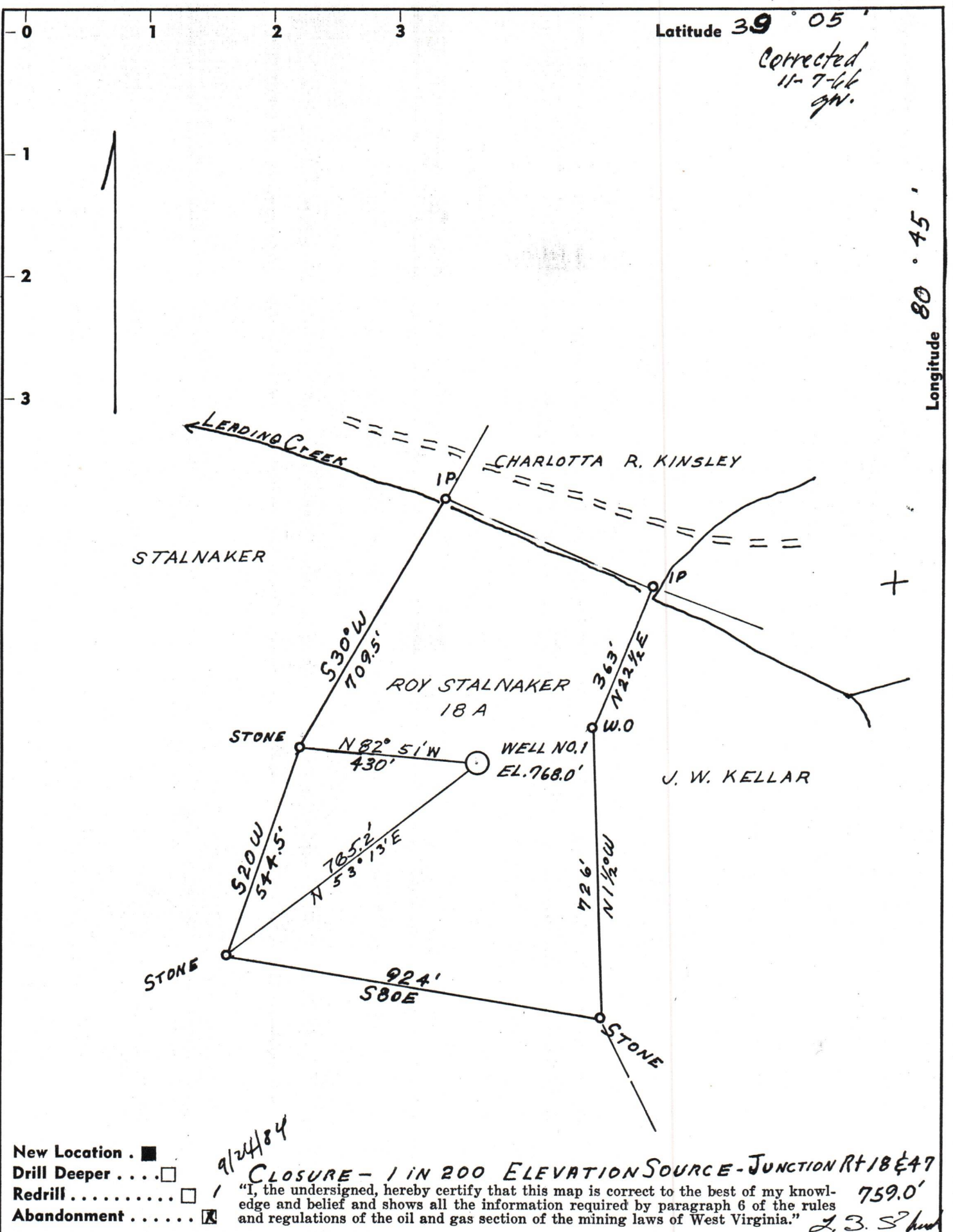
10/20/2023

10-13-66-66

Latitude 39° 05'

Corrected
11-7-66
JW.

Longitude 80° 45'



- New Location .
- Drill Deeper
- Redrill
- Abandonment

9/24/84
 CLOSURE - 1 IN 200 ELEVATION SOURCE - JUNCTION RT 18 E 47
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia." 759.0'
 L. Z. SHUCK

Company Steve Duckworth
 Address Box 88 - Cassaway 26624
 Farm ROY STALNAKER ET AL
 Tract _____ Acres 18 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 768.0'
 Quadrangle HOLBROOK
 County GILMER District TROY
 Engineer L. Z. SHUCK
 Engineer's Registration No. 4596
 File No. _____ Drawing No. _____
 Date 10-1-66 Scale 1" = 300 = 0

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. GIL-1878-P 10/20/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-021

GIL-1878

