

Minimum Error of Closure 1' IN 200'  
 Source of Elevation LEVELS FROM CONSOLIDATED GAS SUPPLY CORP WELL 8618 ELV. 1149'  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location.....  
 Drill Deeper.....  
 Abandonment.....

MAP SHEET 96 S38-W22 FB.1373 Pg. 32-34

Company CONSOLIDATED GAS SUPPLY CORP.  
 Address CLARKSBURG, W. VA.  
 Farm W. G. BENNETT HRS.  
 Tract \_\_\_\_\_ Acres 436<sup>±</sup> Lease No. 28040  
 Well (Farm) No. \_\_\_\_\_ Serial No. 10794  
 Elevation (Spirit Level) 895'  
 Quadrangle GLENVILLE W.C. 4  
 County GILMER District DEKALB  
 Engineer Jackson M. Jarrh.  
 Engineer's Registration No. 2397  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date FEB. 8, 1966 Scale 1" = 50P

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. GIL-1820  
Class: 6/

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 3

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle GLENVILLE  
Permit No. GIL-1820

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Consolidated Gas Supply Corporation  
Address 445 West Main Street Clarksburg, W. Va.  
Farm W. G. Bennett Hrs. Acres 436  
Location (waters) Middle Run  
Well No. 1079 Elev. \_\_\_\_\_  
District De Kalb County Gilmer  
The surface of tract is owned in fee by Hunter M. Bennett, Jr.  
Address Weston, W. Va.  
Mineral rights are owned by Same  
Address \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16	21	21	Kind of Packer _____
13			Steel Shoes
10.3/4	321	321	Size of _____
8 5/8	826	826	8 5/8 1 1/2
6 3/4			Depth set 321' 826'
5 3/16			1858'
4 1/2	1,858	1,858	Perf. top 1806'
3			Perf. bottom 1810'
2			Perf. top _____
Liners Used			Perf. bottom _____

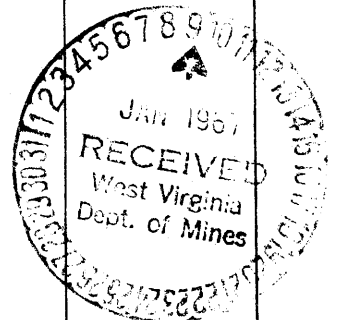
Drilling commenced October 17, 1966  
Drilling completed November 8, 1966  
Date Shot Not Shot From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED (DETAILS) Not Acidized  
WELL FRACTURED (DETAILS) Dowell Nov. 17, 1966

Attach copy of cementing record.  
CASING CEMENTED 1 1/2" SIZE 1858' No. Ft. 11/9/66 Date  
Amount of cement used (bags) 100 Bags  
Name of Service Co. Well service Co.  
COAL WAS ENCOUNTERED AT none FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
792 Bbl. Water 40,000# Sand 800# Glass Beads

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 192,000CF  
ROCK PRESSURE AFTER TREATMENT 335 HOURS 24  
Fresh Water 50' Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Injun Depth 1806'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			00	20			
Sand			20	100	Water	50	Fresh
Slate			100	160			
Sand			160	210			
Slate			210	250			
Red Rock			250	280			
Slate			280	320			
Red Rock			320	340			
Slate&Shells			340	395			
Lime			395	416			
Slate&Shells			416	430			
Lime			430	470			
Slate&Shells			470	620			
Slate			620	640			
Lime			640	674			
Slate			674	745			
Sandy Lime			745	770			
Slate&Shells			770	1100			
Sand			1100	1125			
Slate&Shells			1125	1240			
2nd. SALT			1240	1290			
Slate&Shells			1290	1450			

(OVER)



Formation	Color	Hard or Soft	Top 3	Bottom	Oil, Gas or Water	Depth Found	Remarks
3rd. Salt			1450	1480			
Lime			1480	1500			
Red Rock			1500	1555	Gas	1500	kShow
MAXTON			1555	1573			
Slate			1573	1605			
LITTLE LIME			1605	1640			
Slate			1640	1665			
BIG LIME			1665	1735	Gas	1710	Show
<u>INJUN</u>			<u>1735</u>	<u>1810</u>			
Slate&Shells			1810	1871	<u>Gas</u>	<u>1795</u>	<u>273MCF</u>
TOTAL DEPTH				1871			

101152 7.5'

2006 800E  
719 550N

Date December 22, 1966, 19

APPROVED Consolidated Gas Supply Corporation, Owner

By P. H. Barger (Title) MGR. Production