

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

April 22, 2014

### WELL WORK PLUGGING PERMIT Plugging

This permit, API Well Number: 47-2101597, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions,

please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 158301 (B.S. Messenger Heirs #8)

Farm Name: MESSENGER, B. S. - HEIRS

API Well Number: 47-2101597

Permit Type: Plugging Date Issued: 04/22/2014

### PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

Form WW-4 (B) Permit Copy (Rev 2/01)

Date:		3-1	7-14	
Operator's Well				
Well No.	158301	B.S. M	essenger	Heirs #8
API Well No.:	47	021 -	01597	

# STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

			OFFIC		IL AND GAS			
	APPI	LICATIO	N FOR A	PERMI	T TO PLUG A	ND ABANDON		
Mell Trees	Oil	Gas	x	Liquid	Injection	Waste Dispo	cal·	
Well Type:		– <sup>Gas</sup> –			storage	Deep	_	X
II Gas, Produ			_	_				
	Elevation:	1114'	Waters	hed: <u>M</u>		nner Creek of Little Ka	nawha River	
Location:	Troy	<u>.                                    </u>	_County:		Gilmer	Quadrangle:	Aubum 7.	5'
District:	FOT Bra	dualian C	-menu		7) Designa	ited Agent: Rex C	Ray	
Well Operate		duction Co essional P			Address			
Address:		rt, WV 26			,	Bridgeport, WV		
•					0) Plugging	Contractor:		
Oil & Gas B	Invan Harris				Name:	HydroCarbon Well S	Service	
	O. Box 157		_	<del></del>		: PO BOX 995	- <u></u>	
	olga, WV 262:	38		-		Buckhannon, WV 2	26201	
ose And	ichment for d							
				DEFICE U	SE ONLY			
				OFFICE U	SE ONLY			

### PLUGGING PROGNOSIS -Weston

## Messenger, B.S. # 8 (158301)

GILMER, County, WV API # 47-021-01597 Troy District

BY: Craig Duckworth DATE: 12/17/13

### CURRENT STATUS:

8 1/4" csg

@ 685

5 3/16" csg

@ 1965' (65 sks cement)

TD @ 1965'

Elevation: 1131'

Fresh Water None Reported

Salt Water @ None Reported

Coal @ 555'

2nd Salt Sand @ 1260' Gas shows @ Blue Monday 1771', Sand 1825', Big Injun 1885'& 1895'

Oil Shows @ Sand 1825', 1870' Keener Sand

Stimulation: Fractured

- 1. Notify State Inspector, Bryan Harris 304-553-6087, 24 hrs. Prior to commencing operations.
- 2. TIH w/ tbg @ 1895'; Set 200' C1A Cement Plug @ 1895' to 1695' ( gas show@ 1895', 1885 Injun; Oil Show@ 1870'Keener, & 1825' Sand, gas show @ 1825', Blue Monday 1771')
- 3. TOOH w/ tbg, Free Point 5 3/16", cut 5 3/16" @ free point, TOOH w/ 5 3/16" csg
- Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 5 3/16" cut. Do not omit any plugs.
- 5. TIH w/ tbg @ 1695; gel hole @ 1695' to 1260'.
- TOOH w/ tbg @ 1260'; Set 200' C1A Cement Plug @ 1260' to 1060' (2<sup>nd</sup> Salt Sand @ 1260; Elevation @ 1131').
- 7. TOOH w/ tbg @ 1060'; gel hole @ 1060' to 735'.
- 8. TOOH w/ tbg @ 735'; Set 100' C1A Cement Plug @ 735' to 635' (8 1/4" @ 685')
- 9. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 8 1/4" cut. Do not omit any plugs.
- 10. TOOH w/ tbg @ 635'; gel hole @ 635' to 555'
- 11. TOOH w/ tbg @ 555'; Set 100' C1A Cement Plug @ 555' to 455' (Coal @ 555')
- 12. TOOH w/ tbg @ 455'; gel hole @ 455' to 200'
- 13. TOOH w/ tbg @ 200'; Set 200' C1A Cement Plug @ 200' to Surface
- 14. Top off as needed
- 15. Set Monument to WV-DEP Specifications
- 16. Reclaim Location & Road to WV-DEP Specifications

Received

MAR 19 2014

Office of Oil and Gas WV Dept. of Environmental Protection

String Or

Sand Slate & Sh. Lime



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION / Ø

Rotary	
Şpudder	
Cable Tools	

Ourdernele W			•	•		Storage	
Quadrangle	1597	<del></del> , .	WELL	RECORD		Oll er Ge	
017		11 & Gas Pr	merty.	<del></del>		T	(stom)
		arkersburg,	W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packers
	Hessenger		eres 260.5				
Location (waters	)			Size	ļ .		
			Elev. 1131	16		10'	Kind of Packer
District III	ur	County Gilm	er	13			
The surface of tr	act is owned in i	lee by		10		20.10	Size of
		ddress		8¼	685*	_6851	
Mineral rights at	re owned by Ba	S. Mennenge	r_Hoira	614	4 - 0		Depth set
				5 3/16	19651	1965	
Drilling commence	ed March 3	1964		3	<del></del>		Perf. top
Drilling complete	4 May 2. 1	964	<del></del>	2		<del></del>	Perf. bottom
Date Shot	Prom.	To	<del></del>	Liners Used	<del> </del>		Perf. top
With		4			-		Peri. bottom
Open Plow 26	/10ths Water in	**	Inch		· · · · · · · · · · · · · · · · · · ·	65	
	./10ths Merc. in		Inch			IZE Bege.	No. Fr <u>5/2/64</u> _Dat
Volume			Cu. Pt.		menting Co.		
			Abl - 4 - 04 b-	COAL WAS E	NCOUNTERED .	AT555	Pret_24inche
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WELL ACIDIZE	·V			PEE	rINCH	ES.	FEETINCHE
WELL FRACTU	RED Hay 6	1964 - Dov	mil, Inc.				<del></del>
			0,000 on Ft	<u> </u>			<del></del>
ROCK PRESSU	RE AFTER TR		<u>425 16.</u>				
Presh Water	No.	Feet		_Salt Water		Fee	
Formation	Color	Hard or Soft	Тер	Bottom	Cil. Gas or Water	Depth	Remarks
Red Hud	Red	Soft	0	15			ļ
and	Brown	Med.	ಚ	45 05			:
Slate	gray white	Boft.	45 75	75 97			<b>S</b>
idme Lime	white	med.	97	100	گاذیر	12879303/	x i
Red Rock	red	soft.	100	112	450°	<b>A</b> "	<b>(2)</b>
Line	w ite	med.	112	160		637 1: 64	`\ <b>`}</b>
Slate & Sh.	gray	med.	160 180	180 215	` ® R	CFIVE	, <u>भ</u>
Ame . Red rock	white   red	pet. soft	1 215	225		Virginia	⊃ <u>\$</u>
Rate & Sh.	' gray	med.	225	300	(S) 10	t. of Mine	; (3)
1 rock	red	soft	; 300	320	1 19/1/		( <b>9</b> ) <sup>2</sup>
	red	soft	) 310	350	~	AZINIEIS)	
Slate & Sh	gray	med	350 <b>390</b>	390 • <b>460</b> -	A STATE OF THE STA		l
R <b>et</b> rock Slate & Sh.	. red '	ned sorr	: 460	505	i	i	1
Sand	white	hard	: 505	1 545			
Slate	black	soft	545	555 557	i 03		, i
Coal	pjack	soft	555	557 600	Coal	5551-557	· ·
Line Red rock	red Cra	y hard soft	557 600	610	i	1	
kau rook Lime	Ex. hard		610	; 620		1	1
Slate & Sh	white	most.	620	640	İ _	_	ļ <sup>.</sup> _
Line	gray	hard	640	650		ceiv	rdd
nte & Sh	black	soft	650 670	670 690		<b>トロ</b> ハ	v qu
_nd Slate	white , white	hard hard	690	705	3		
Sand .		I		1 005	1	j	1
	White	hard.	705	حدر	j Asa	d _ ^ .	nneal
Slate & Sh. Lime	white gray	hard hard hard	705 735 780	735 780 795	¦ MA	ዛ 19 :	2014

1	<del> </del>	Hard or			Off, Gas	Death	
Pormation	Color	Seft	Top /0	Bottom	or Water	Depth Found	Remarks
Jate &Sh.	white	med.	705	825			•
Mine	Brea.	hard	795 825	850			
Sand	white	hard.	850 -	910			
Slate & Sh.	white	hard	910	985	[	1	
Gas Sand	white	hard	985	1010		•	
Slate & Sh.	white	box	1010	1030	٠ ا	ļ.	
Gas Sand	white	hard	1030	1067			
Slate	<b>67.47</b>	soft	1067	1095	` -		
Sand	white	hard	1095 1115	nis			
Line	gray	hard	1115	1155	l l		
Slate	black	saft	1155	1165		į	
IAme	dark	bard	1165	1255			
Slate .	black	soft	1255	1260	ļ		
2nd Salt Sed	dark	herd	1260	1300 1400			
Slate & Sh.	dark	hed.	1300 1400	1461			
ård,Salt,Sd.	dark	hard	1461	1465	1		
Slate	black	aoft	1465	1517	į		
Maxton Sand	white dark	hard Ex.hard	1517	1540	<u> </u>		
Lime Slate & Sh.	black	. mod.	1540	1595			_
Name of the	ELGA.	hard	1595	1640			•
S1 to	w ite	flos	1640	1645			
Red rock	red	med	1645	1655			
Lime	dark	bard	1655	1660			
Red rock	red	med.	1660	1667			
Line	brown	hard	1667	1685	• .		
Red rock	red	soft	1685	1690			
IAme	Drown	soft	1690	1705	1		
Slate	white	soft	1705	1710			
Little Lime	dark	hard	1710	1734	1		
Slate Break	black	soft	1734	1735	1		•
Blue Monday	• • • •				0	3,000 4	D-1-1-1
Send	white	hard	1735	1782	Ges	1771'	Bubble
Big Lime	Lt.Brow	-	1782	1825	l .		
Send	dark	soft	1 2000	1837 1865	. 011	1825'-1837'	
Big Lime	dark	hard	1837 1865	1875	on on	18251-18371   18701-18751	
Keener Sand	dark	· hard		1885	, <del>, , , , , , , , , , , , , , , , , , </del>	TO10.=TO12.	2004
Big Lime	light	hard	1875 1885	1905	Gas .	18851-18901	Bubbl e
Big Injun SD.	light white	hard soft	1905	1928	gas	1895'-1928'	
	MITTER	801.0	1905	1520	Sec	1077-1780	Dubute
		Total !	ppth	1965			,
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••				) wr	pt. of Environ		h

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Date Hay 18.		, 19
APPROVED Gilmer County 011	& Ges	Property Ov
By HM Johnson	Lan.	mon.
9.	(Title)	· ·

Abandonment   LEGGE AND SELIEF AND SHOWS ALL AND REGULATIONS OF THE OIL AND
Company Gilmer Co. Dil & Gas Properties
Address 1514 - 2389 St. Parkersburg. W.Va.
Farm B. S. Messenger Hrs.
TractAcres 260.5 Leese No
Well (Farm) No. 8 Serial No.
Elevation (Spirit Level) 1131.0
Quadrangle Houseook
Surveyor Paul & Marshall
Surveyor Paul & Marshall
Engineer's Registration No.
File No Drawing No
Date Fas. 25 1964 Scale /4 = 660'

John A. Stalnaker

NI9°W IZP

N30°W25P.

NZO°E Z3P

N87'30'E

273 P.

Well 48

B. S. MESSENGER HRS. 260.5 Ac.

William Steinbeck Heirs

Source of ELEVATION WELL #7

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP FILE NO. GLL-1597

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one lach spaces on border line of original tracing.

WW-4-A
Revised 6/07

1) Date: 3-/7-/9
2) Operator's Well Number 158301 B.S. Messenger Heirs #8
3) API Well No.: 47 021 - 01597 | Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4)	Surface Owner(	s) to be served:	5) (a) Coa	l Operator:
	(a) Name	High Mountain Timber LLC	Name	None
	Address	P.O. Box 587	Address	
		Elkins, WV 26241		-
	(b) Name	-	(b) Coal Ov	wner(s) with Declaration
	Address		Name	Richard C. Bingham
			_	C/O Robert C. Bingham
			Address	220 Finnegan Drive
			-0	Millersville, MD 21108-2576
	(c) Name		Name	Forrest J. Messenger
	Address		Address	29 Lynn Street
				Evans, WV 25241-9738
				(see attached)
3)	Inspector	Bryan Harris	(c) Coal Le	ssee with Declaration
	Address	P.O. Box 157	Name	None
		Volga, WV 26238	Address	
	Telephone	304-553-6087		

### TO THE PERSONS NAMED ABOVE:

You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEWell Operator:	EQT Production Company
OFFICIAL SEW ell Operator: STATE OF WEST VINGINIA NOTARY PUBLIC	Victoria J.Roark
Nicholas L. Bumgdeiner	Permitting Supervisor
Rt. 1, Box 4Address: Liberty, WV 25124	PO Box 280
My Commission Expires July 27, 2018	Bridgeport, WV 26330
Emmanum month of the phone:	(304) 848-0076
Subscribed and sworn before me this / 17	day of MARCH , 2014
W26/11	Notary Public
My Commission Expires: 4 27 2018	Becelved

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-9 Revised 2/03

Page of			
2) Operator's We	ll Nu	mber	
158301 B.S. Mes	sen	ger Hei	rs #8
3) API Well No.:	47	021 -	01597

### STATE OF WEST VIRGINIA

# DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Nam	e: <u>EQT PRODUCTIO</u>	N COMPANY		OF	P ID:		
Watershed:	Mudlick Run of Tanner C	reek of Little Ka	nawha River	Quadrangle:	Aubi	urn 7.5'	
Elevation:	1114' C	ounty:	Gilmer	District:		roy	
Description of	anticipated Pit Waste:			Formation FI	uids		
	ate using more than 5,000 liner be used in the pit?	bbls of water to	complete the Is so, wha		work? Ye	s No <u>X</u> mI	
Proposed Disp	oosal Method for Treated F	Pit Wastes:					
100000000000000000000000000000000000000	X Land Applicatio						
	Underground In	jection - UIC Per	mit Number				
	Reuse (at API N	Number)					3
V-	Offsite Disposa	Permit #.					
_	Other: Explain						_
	m anticipated for this well?				-		
	il based, what type? Synt	hetic, petroleum,	etc.				
Additives to be	used?						_
AV:II alassal las	an austam ha waad?						
	op system be used?  disposal method? Leave in	nit landfill rom	ovo offcito of				-
	off in pit and plan to solidify w						-0
	ndfill or offsite name/permit nu		useu: Cemer	t, Lime, sawaus			_
Lai	idili oi offsite flame/perfilit fit	inber:					-
issued on Aug understand that permit and/or of I certify under application for for obtaining the significant pen	t I understand and agree to ust 1, 2005, by the Office of the provisions of the perother applicable law or regpenalty of law that I have perother and all attachments the information, I believe the latties for submitting false.	of Oil and Gas or mit are enforcea ulation can lead personally examineto and that, bat at the information	the West Virg ble by law. Vito enforcement and am fased on my inq in is true, accurating the poss	pinia Division of any of actions of any of action. amiliar with the uiry of those in rate and comp	of Environmenta terms or condit information sub dividuals immed lete. I am awar	I Protection. I tion of the general omitted on this diately responsible	е
Company	Official (Typed or Printe	ed) Victoria				MAR 19	2014
				M/M			2164
Spiral price was a second	Official Title	-	Supervisor-\			Othce of Oil	
	and sworn before me this	, /	day of/	MARCH =_Note	ary Public	NV De 20.14 Environr	
My Commi	ssion Expires	27/2018			STATE NO Nicho	OFFICIAL SEAL OF WEST VIRGINIA TARY PUBLIC las L. Bumgardner Rt. 1, Box 4 04/2 erty, WV 25124 some Gares July 27, 2011	5 <b>₹</b> 2014

### OPERATOR'S WELL NO.: 158301 B.S. Messenger Heirs #8

### **LEGEND**

Property Boundary	<b>*</b>	Diversion	1/1/1	1//
		Spring	Wet Spot	
Road	•	>→	~ひ	
Planned Fence	≔ Drain Pipe w	ith size in inches	Water Wa	ay
_/_/_/		13	<b>€-</b> → <b>C</b> -	-
Existing Fence	Stream		Cross Drain	
Open Ditch		Filter Strlp	Rock	
North	Building	Water well	Drill site	
N		W	$\oplus$	
Pit with Cut Walls	Pit with Comp	acted Walls Area	of Land Application	n of Pit Waste
ELLINA		<b>*</b>		∋
	77			
Fertilizer (10-20-20) o	Tons/acre or to correct to requivalent  Tons/acre or hydroseed.		lbs/acre (500	lbs minimum)
	SEED MIXTU	RES		
Area 1			Area II	
Seed Type	lbs/acre	Seed Type		lbs/acre
KY-31	40	Orchard Grass		15
Alsike Clover	5	Alsike Clover		5
Annual Rye	<u>15</u>			
ATTACH:				
Drawing(s) of road, loca	tion, pit and proposed area for	or land application.		
Photocopies section of Plan approved by:	nvolved 7.5' topographic she	et,		
Comments:	7/			
		11 - 11	<del></del>	
Title: <u>Inspecto</u> Field Reviewed?	₹ Yes No	Date:	/	

Topo Quad: Auburn 7.5' 1 " = 2000' Scale: March 6, 2014 County: Gilmer Date: Project No: 25-19-00-07 District: Troy 47-021-01597 WV 158301 Торо (B.S. Messenger Heirs #8) Eas Gas Well 47-021-01597 WV-158301 Gas Well BAC Well Midlick Run Received NAD 27, South Zone · Run Gas N: 730,537.71 E: 2,069,036.73 MAR 19 2014 WGS 84 LAT: 39.006006 Office of Oil and Gas LONG: -80.756905 WV Dept. of Environmental Protection ELEV: 1114.30 PREPARED FOR: SURVEYING AND MAPPING SERVICES PERFORMED BY: ALLEGHENY SURVEYS, INC. **EQT Production Company** 1-800-482-8606 P.O. BOX 438 BIRCH RIVER, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608 P.O. Box 280 Bridgeport, WV 26330



### West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-021-01597 WELL NO.: WV 158301 (B. S. Messenger Hei	rs #8)
FARM NAME: B. S. Messenger Heirs	
RESPONSIBLE PARTY NAME: EQT Production Company	
COUNTY:Gilmer DISTRICT:Troy	
QUADRANGLE:Auburn 7.5*	
SURFACE OWNER: High Mountain Timber, LLC	
ROYALTY OWNER: B.S. Messenger Heirs, et al.	_
UTM GPS NORTHING: 4317471	
UTM GPS EASTING: 521048 GPS ELEVATION: 339	m (1114 ft)
The Responsible Party named above has chosen to submit GPS coordinat preparing a new well location plat for a plugging permit or assigned API above well. The Office of Oil and Gas will not accept GPS coordinates the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters height above mean sea level (MSL) – meters.  2. Accuracy to Datum – 3.05 meters  3. Data Collection Method:  Survey grade GPS: Post Processed Differential  Real-Time Differential  Mapping Grade GPS _X_: Post Processed Differential  Real-Time Differential  4. Letter size copy of the topography map showing the well let the undersigned, hereby certify this data is correct to the best of my knobelief and shows all the information required by law and the regulations is prescribed by the Office of Oil and Gas.	number on the sat do not meet s. Altitude:  ceation.  wledge and ssued and
Signature PS # 2/80 Title	Received
Date 3/7/14	MAR 19 2014



### POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY
LEASE NAME AND WELL No. B.S. Messenger Heirs #8 - WV 158301 - API No. 47-021-01597

### POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 158301.

# Received

MAR 19 2014

Office of Oil and Gas WV Dept. of Environmental Protection

BIRCH RIVER OFFICE

P.O. Box 438 \* 237 Birch River Road Birch River, WV 26610 phane: 304-649-8606 phs: 304-649-8608 BRIDGEPORT OFFICE

172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 for: 304-848-5037 212 Cumberland Street

Caldwell, OH 43724 phone: 740-305-5007 fix: 740-305-5126 ALUM CREEK OFFICE

PO. Box 108 \* 1413 Childress Road Alum Creek, WV 25003 phony: 304-756-2949 fix: 304-756-2948

WWW.ALLEGHENYSURVEYS.COM

1 " = 2000' Topo Quad: Auburn 7.5' Scale: March 6, 2014 Date: Gilmer County: Project No: 25-19-00-07 Troy District: 47-021-01597 WV 158301 Water (B.S. Messenger Heirs #8) No potential water wells within 1000 47-021-0159 WV 15830 Mudlick Run Received NAD 27, South Zone · Run Gas N: 730.537.71 E: 2,069,036.73 MAR 1 9 2014 WGS 84 LAT: 39.006006 LONG: -80.756905 Office of Oil and Gas VIV Dept. of Environmental Protection ELEV: 1114.30 PREPARED FOR: SURVEYING AND MAPPING SERVICES PERFORMED BY: ALLEGHENY SURVEYS, INC. **EQT Production Company** 1-800-482-8606 P.O. BOX 438 BIRCH RIVER, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608 P.O. Box 280 Bridgeport, WV 26330

2101597A

Form WW-4 (B) Permit Copy (Rev 2/01)

Work order approved by inspector

Date: Operator's Well

Well No. API Well No .:

158301 B.S. Messenger Heirs #8

021 - 01597

### STATE OF WEST VIRGINIA **DIVISION OF ENVIRONMENTAL PROTECTION** OFFICE OF OIL AND GAS

	DIVISION OF ENVI	WEST VIRGINIA RONMENTAL PRO FOIL AND GAS	DTECTION	CKI
	LICATION FOR A PE	RMIT TO PLUG A	ND ABANDON	
Well Type: Oil	Gas X Li	quid Injection	Waste Dispo	sal·
If Gas, Production		ound storage	Deep	Shallow X
Elevation:	1114' Watershed:	Mudlick Run of Tar	nner Creek of Little Ka	nawha River
Location: Troy		Gilmer	Quadrangle:	Auburn 7.5' 2
Well Operator 120 Profe	duction Company essional Place rt, WV 26330	7) Designat Address:		l Place
		9) Plugging Name:		
	order for the manner of etails and procedures.	Address:	PO BOX 995 Buckhannon, WV 2	
Name: P.O. Box 157 Address: Volga, WV 2623  O) Work Order: The work	order for the manner of	Address:	PO BOX 995 Buckhannon, WV 2 as follows:	6201
Name: P.O. Box 157 Address: Volga, WV 2623  O) Work Order: The work	order for the manner of	Address:	PO BOX 995 Buckhannon, WV 2 as follows:	
Name: P.O. Box 157 Address: Volga, WV 2623  O) Work Order: The work	order for the manner of	Address:	PO BOX 995 Buckhannon, WV 2 as follows:	6201
Name: P.O. Box 157 Address: Volga, WV 2623  O) Work Order: The work	order for the manner of	Address:	PO BOX 995 Buckhannon, WV 2 as follows:	eceived

Date