

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, August 16, 2022 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1

47-021-01203-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: 1

Farm Name: DAVIS, C. C., ETAL

U.S. WELL NUMBER: 47-021-01203-00-00

Vertical Plugging Date Issued: 8/16/2022

PERMIT CONDITIONS 47 0 2 1 0 1 2 0 3 P

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

47 0 2 1	01203
2)Operator's	, 20
Well No. Davis 1 3) API Well No. 47-001	- 04203

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ARANDON

	APPLICATION FOR A PERI	MIT TO PLUG AND ABA	ANDON
4)	Well Type: Oil/ Gas X/ Liquid	d injection /	Waste disposal /
	(If "Gas, Production or Und	derground storage _) Deep/ Shallow X
5)	Location: Elevation 1140'		
- /	District Center		un of Right Fork Steer Creek
	District Center	CountyGilmer	Quadrangle Rosedale
6)	Well Operator DEP Paid Plugging Contract	7)Designated Agen	t Jason Harmon
	Address 601 57th st.		s 601 57th st.
	Charleston,WV. 25304		Charleston,WV. 25304
8)	Oil and Gas Inspector to be notified	9) Plugging Contra	ctor
	Name Bryan Harris		•
	Address P.O.Box 157	· Address	
	Volga, WV. 26238	; 	
	See Plugging Prognosis below		S S
	20		
	•		
	ication must be given to the district oil can commence. order approved by inspector	~~ i	7/44/00
	order approved by inspector Bryan 9	TWOW	Date //11/22

Rosedale PLUGGING PROJECT 2101203 Plugging Prognosis

Notify Inspector Specialist, Bryan Harris @ (304)553-6087. Email address is bryan.o.harris@wv.gov. Notification is required 24 hrs prior to commencing plugging operations

- 1. Install 24 inch cellar around existing well head.
- 2. Move in and rig up to existing 4-1/2 inch casing. Unhook 2 inch production line and cap off below surface.
- 3. TIH check TD @ or below 2222 Ft. If estimated depth cannot be reached begin cleaning out uncased hole to approved depth/TD by Inspector Specialist.
- 4. Once TD has been reached and approved by Inspector, freepoint 4 ½" casing and pull.
- 5. TIH to estimated TD @ 2222 Ft or inspector approved depth with tubing, spot 6% gel and pump bottom hole cement plug from 2222' to 2100' or 50' above casing cut. TOH. WOC 8 hrs.
- TIH with tubing tag plug. Freepoint 7" casing and pull. Perf remaining casing. Set cement plug from 2100 to 1750' or 50' above casing cut. WOC. Tag plug.
- 7. TIH with tubing and spot gel from 1750' to 1200'. Pump 150' cement plug from 1200' to 1050' to cover elevation. WOC, tag top of plug and add cement if needed.
- 8. TIH with tubing and spot gel from 1050' to 800'. Pump 100' plug to 700'. Gel hole to 200'. Attempt to pull 10" casing, perf if unable to pull. Set cement plug 200' to surface.
- 9. Set monument and reclaim site.
- 10. NOTE.. Any casing found in the well with out cement in the annulus that cannot be retrieved must be perforated and cement at all saltwater, freshwater, coal, oil, gas, casing shoe and elevation points.

WW-4A Revised 6-07

1) Date: 7/11/	22				
2) Operator's Well					
Davis 1					
*	_				
3) API Well No.: 47	-	021		01203	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

Address 1034 Rome Beauty Drive Address (b) Name (b) Name Address Na Address Name Address Name Name Name Name Name Name Name Name	Coal Owner(s) with Declaration me None Declaration me None Declaration dress me dress Coal Lessee with Declaration
Address 1034 Rome Beauty Drive Address (b) Name (b) Name Address Na Address Name Address Name Address Name Address Name Address Name Address Name Name Name Name Name Name Name Name	Coal Owner(s) with Declaration me NONE DECLARED dress me dress Coal Lessee with Declaration me NONE DECLARED
(b) Name Address (c) Name Amherst, OH. 44001 (b) Na Address Na Address Na	Coal Owner(s) with Declaration me NONE DECLARED dress me dress Coal Lessee with Declaration me NONE DECLARED
(b) Name (b) Naddress Na Address	me NONE DECLARED me dress Coal Lessee with Declaration me NONE DECLARED
Address Na Address Na Address Na Address Na Address Na	me NONE DECLARED me dress Coal Lessee with Declaration me NONE DECLARED
(c) Name Na	me dress Coal Lessee with Declaration me NONG DECLARED
(c) Name Na	me dress Coal Lessee with Declaration me Nong DECLARED
4.1.1	Coal Lessee with Declaration me None DECLARED
4.1.1	Coal Lessee with Declaration me None DECLARED
Add	Coal Lessee with Declaration me Nong DECLARED
	me Nong DECLARED
	me Nong DECLARED
	00007
Address P.O.Box 157 : Na.	dress
Telephone	* <u> </u>
TO THE PERSONS NAMED ABOVE: You should	have received this Form and the following documents:
well its and the plugging work order; and (2) The plat (surveyor's map) showing the well location on Form The reason you received these documents is that you have rights regarding However, you are not required to take any action at all. Take notice that under Chapter 22-6 of the West Virginia Code, the unders accompanying documents for a permit to plug and abandon a well with the Protection, with respect to the well at the location described on the attached.	g the application which are summarized in the instructions on the reverses side. signed well operator proposes to file or has filed this Notice and Application and Chief of the Office of Oil and Gas, West Virginia Department of Environmental of Application and depicted on the attached Form WW-6. Copies of this Notice, mail or delivered by hand to the person(s) pend above (or by publication in
Well Operator DEP Paid	Plugging Contract
Well Operator By: DEP Paid R	
OFFICIAL SEAL	mon Jason Harrison
NOTARY PUBLIC ITS: Agent STATE OF WEST VIRGINIA Address 601 57th st	
RENAE DAWN WHITLOCK	
	,WV. 25304
My Commission Expres April 08, 2027 Telephone 304-926-04	100
Subscribed and sworn before me this day of My Commission Expires	Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier wv.gov.

SURFACE OWNER WAIVER

Operator's Well Number

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;

4) The proposed well work fails to protect fresh water sources or supplies;

5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION,

Mara	5. H	ne	lmon	Date	7/12/2022Na	me ·	DEP Paid	Plugging Contract	
	Signature	H	٠.		Ву		Bryan Harris		
					Its			-	Date
			•				Signature	Bryan Harris	Date//20/22



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION &

	Gassaway	
Quadrangle	GEBBUWUJ	

Lime, sandy

1

Sand

WELL RECORD Gas Permit No.GIL-1203 Oll or Gas Well Company Petroleum Syndicate of WaVa Casing and Tubing Used in Drilling Left in Well Packers Address Box 89 Clarksburg, W. Va. Farm C C Davis & others Size Location (waters) Stear Creek Elev. 1140 Well No #1 Fieet Shoe County Gilmer Vessie Minnie District Center 1001 The surface of tract is owned in fee by 1901 Size of_ 788 Addres Rosedale, W. Va 20478 Depth set_2220 Mineral rights are owned by C C Davis & others 9/22/60 AddressFlatwoods, W.Va. 2220 56716 511 Perf. top2108 Drilling commenced. Drilling completed 11/19/60 Perf. bottom2100 Date Shot Liners Used. Perf. top_ With_ Perf. bottom. Open Flow /10ths Water in. Inch /10ths Merc. in. CASING CEMENTED_ SIZE No. Ft. Date 3.250M Volume Rock Pressure 500# None COAL WAS ENCOUNTERED AT.__ FEET_ bbls., 1st 24 hrs. FEET. FEET_ _INCHES_ INCHES WELL ACIDIZED. FEET_ _INCHES_ FEET. WELL FRACTURED 7.000# 10 y 210 sand 800 Barrels water & 3.000 Gal. Acid. 24 Hours 500# RESULT AFTER TREATMENT_ ROCK PRESSURE AFTER TREATMENT_ Fresh Water_ Salt Water Feet Oil, Gas or Water Hard or Formation Color Ton Bottom Depth Remarks 26 Clay & gravel 0 Sand Tall 26 105 105 117 Shale 117. 140 Sand' (!!»· : . . . Red Shale 140 175 175 Shale 214 222 Sand 214 Stage (Plana Care) . 4:5 4 248 258 Shale & line shells 222 Shale; sandy 248 Lime' Shale' Shale' 258 265 265 331 Red shale & lime 331 377 Shale, sandy 377 412 Red Shale: 412 450 Red & gray shale Lime & sand, broker 487 450 540 187 Red shale 540 615 615 me. 639 Red shale 639 656 Shalo, gray 656 672 57.62728 708 Nad shale & sand 672 750 708 Shale; gray. 750 Shale, green; lime Sanda 788 795 806 Shale, blue 795 West Virginia Sand 806 950 ept. of Mines Lime; sandy 950 1062 Sand'& limb 1090 1062 1090 1106

1106

1140

(over)

19/2022

Formation	Color	Hard or Soft	Top 8	Bottom	Oil, Ges or Water	Depth Found	Remarks
Shale, sandy ime, sandy ime, dark Shale, blac Lime, sandy Shale, sand Shale, blac	ek Ly	9	1140 1172 1250 1255 1290 1332 1400	1172 1250 1255 1290 1332 1400 1448			
Shale; sand Shale; blace Shale; sand Shale; dark Lime Sand Lime; sand	y, gray	ę. ń	1448 1550 1595 1616 1693 1775	1550 1595 1616 1693 1775 1785	Dead Oil	1800*	
Lime, sandy Lime, dark Lime, sandy Lime, black Shale, sand Lime, gray Shale; dark	y, lime		1825 1874 1888 1914 1926 1948	1874 1888 1914 1926 1948 1962 1984	Gas	19001	
Lime, black Shale &sand Shale	a poq1	•	1984 2013 2025	2013 2025 2047	Gas ,	207.51(3,	250M @2109)
Lime gas Shale Total Depth			2047. 2131 2205 2222	2131 2205 2222	Gas	36M	. (, ``
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	tions in	14: 15 05					

APPROVED_______Owner
By L. Campbell
(Title)

W W-4B

API No.	4702101203	
Farm Name		
Well No.	Davis # 1	

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plu	rator/ owner/ lessee/ of the coal under this well location ing work order. The undersigned has no objection to the work proposed to be the well operator has complied with all applicable requirements of the West regulations.
Date:	. NA
	By:
	Its

to be West WW-9 (5/16)

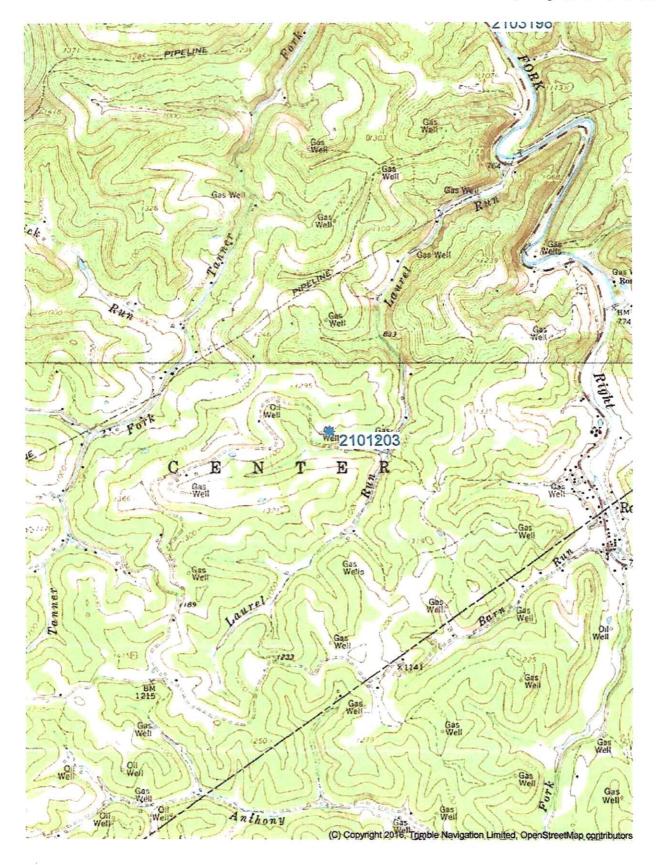
API Number	47 -	021	_ 01203	
Operator's W	ell No	0		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name DEP Paid Plugging Contract	OP Code
Watershed (HUC 10) Laurel Run	Quadrangle Rosedale
Do you anticipate using more than 5,000 bbls of water to Will a pit be used? Yes No	ANY WELL EFFLUENT WILL BE CONTAINED
If so, please describe anticipated pit waste:	- Committee of the comm
Will a synthetic liner be used in the pit? Yes	No V If so, what ml.?
Proposed Disposal Method For Treated Pit Was	tes:
Underground Injection (UIC Reuse (at API Number_	Permit Number) m WW-9 for disposal location)
Will closed loop systembe used? If so, describe: Na	
Drilling medium anticipated for this well (vertical and ho	orizontal)? Air, freshwater, oil based, etc. Na
-If oil based, what type? Synthetic, petroleum,	
Additives to be used in drilling medium? Na	
	noved offsite, etc. Na
-If left in pit and plan to solidify what medium v	will be used? (cement, lime, sawdust) Na
-Landfill or offsite name/permit number? Na	
West Virginia solid waste facility. The notice shall be prowhere it was properly disposed.	and Gas of any load of drill cuttings or associated waste rejected at any ovided within 24 hours of rejection and the permittee shall also disclose
on April 1, 2016, by the Office of Oil and Gas of the W provisions of the permit are enforceable by law. Violatio or regulation can lead to enforcement action. I certify under penalty of law that I have perapplication form and all attachments thereto and that, bas	est Virginia Department of Environmental Protection. I understand that the ins of any term or condition of the general permit and/or other applicable law sonally examined and am familiar with the information submitted on this sed on my inquiry of those individuals immediately responsible for o btaining accurate, and complete. I am aware that there are significant penalties for fine or imprisonment.
Company Official Title Deputy Chief	
77th	
Subscribed and sworn before me this da	y of July , 20 02
Trenaise aux Westor	Notary Public
My commission expires 4 (6 2027	OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA RENAE DAWN WHITLOCK 501 37th 1910 SE CO James April 08, 2027

Proposed Revegetation Trea	atment: Acres Disturbed les	s than 1 Preveg etation pl	I unknown	
Lime 2-3	Tons/acre or to correct	to pH		
Fertilizer type 20	-20-20 equivelant			
Fertilizer amount	500lbs	lbs/acre		
Mulch 2 tons		Tons/acre		
		Seed Mixtures		
Temporary		Perma	Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre	
		Fescue	40	
	'	Landino Clover	5	
	3			
		application (unless engineered plans inclu		
Maps(s) of road, location, provided). If water from th (L, W), and area in acres, of Photocopied section of involutions and the control of th	e pit will be land applied, proof the land application area. olved 7.5' topographic sheet.	application (unless engineered plans include vide water volume, include dimensions (L,		
Maps(s) of road, location, provided). If water from th (L, W), and area in acres, of Photocopied section of involved and Approved by: Bryan	e pit will be land applied, provide the land application area. olved 7.5' topographic sheet. n Harris	vide water volume, include dimensions (L,	W, D) of the pit, and dim	
Maps(s) of road, location, provided). If water from th (L, W), and area in acres, or Photocopied section of involved by: Plan Approved by: All trees	e pit will be land applied, proof the land application area. olved 7.5' topographic sheet. n Harris and brush cut will		W, D) of the pit, and dim	
Maps(s) of road, location, provided). If water from th (L, W), and area in acres, or Photocopied section of involved by: Plan Approved by: Bryan All trees All refuge	e pit will be land applied, proof the land application area. olved 7.5' topographic sheet. n Harris and brush cut will	be stacked to the lower signal bears of the lower signal bear to the lo	W, D) of the pit, and dim	
Maps(s) of road, location, provided). If water from the (L, W), and area in acres, of Photocopied section of inverse Plan Approved by: Bryan All trees All refuge or stoned	e pit will be land applied, proof the land application area. olved 7.5' topographic sheet. In Harris and brush cut will removed and soil for parking.	be stacked to the lower signal bears of the lower signal bear to the lo	w, D) of the pit, and dim de. nd mulched	
Maps(s) of road, location, provided). If water from the (L, W), and area in acres, of Photocopied section of inverse Plan Approved by: Bryan All trees All refuge or stoned	e pit will be land applied, proof the land application area. olved 7.5' topographic sheet. In Harris and brush cut will removed and soil for parking.	be stacked to the lower side will be leveled, seeded an	w, D) of the pit, and dim de. nd mulched	



WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

WEDD DO	CATION FORMI. 015		
_{API:} 4702101203	WELL NO.: 1		
FARM NAME: Davis			
RESPONSIBLE PARTY NAME:	DEP Paid Plugging (Contract	
COUNTY: Gilmer			
QUADRANGLE: Rosedale			
SURFACE OWNER: Mark Hu	ıllman	-	
ROYALTY OWNER: NA			
UTM GPS NORTHING: 42 88	592		
UTM GPS EASTING: 15 03 1	78 GPS ELEVATION	_{ON:} 1140'	
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential			
P212	me Differential		
Mapping Grade GPS X : Post Processed Differential			
Real-Time Differential			
4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.			
Bryan Harris Signature	Inspector Specialist	7/11/22	
Signatur	Title	Date	





API: 47-021-01203 Davis BI

11/10/2016

PLUGGING PERMIT CHECKLIST

Pluggi	ng Permit
√	WW-4B .
1	WW-4B signed by inspector
1	WW-4A
/	SURFACE OWNER WAIVER OF PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
	COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
1	WW-9 PAGE 1 (NOTARIZED)
1	WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
V	WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
	RECENT MYLAR PLAT OR WW-7
V	WELL RECORDS/COMPLETION REPORT
1	TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
	MUST HAVE VALID BOND IN OPERATOR'S NAME
	CHECK FOR \$100 IF PIT IS USED



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits

2 messages

Kennedy, James P < james.p.kennedy@wv.gov> To: Henry J Harmon <henry.j.harmon@wv.gov>

Tue, Aug 16, 2022 at 8:45 AM

Issuing 4702101203 this morning and Jeff is working on the one you need today. I'll issue it as soon as I get it. Would you like the hard copies on your desk?

Harmon, Jason <henry.j.harmon@wv.gov> To: "Kennedy, James P" <james.p.kennedy@wv.gov> Tue, Aug 16, 2022 at 8:46 AM

Yes please, thanks!

[Quoted text hidden]

H. Jason Harmon, PhD **Deputy Chief**

West Virginia Department of Environmental Protection Office of Oil and Gas 601 57th St, SE Charleston, WV 25304

(304) 926-0499 ext 41102