



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, June 15, 2022
WELL WORK PERMIT
Vertical / Re-Work

EASTERN GAS TRANSMISSION AND STORAGE, INC
925 WHITE OAKS BOULEVARD
BRIDGEPORT, WV 26330

Re: Permit approval for 2186
47-021-00817-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 2186
Farm Name: VALENTINE, E. L.
U.S. WELL NUMBER: 47-021-00817-00-00
Vertical Re-Work
Date Issued: 6/15/2022

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Eastern Gas Transmission and Storage, Inc. 307048 Gilmer DeKalb Burnt House
Operator ID County District Quadrangle

2) Operator's Well Number: 2186 3) Elevation: 917

4) Well Type: (a) Oil _____ or Gas X
 (b) If Gas: Production _____ / Underground Storage X
 Deep _____ / Shallow X

5) Proposed Target Formation(s): Berea Proposed Target Depth: 2062

6) Proposed Total Depth: 2190 Feet Formation at Proposed Total Depth: Berea

7) Approximate fresh water strata depths: 30'

8) Approximate salt water depths: No Record

9) Approximate coal seam depths: N/A

SDW
4/12/2022

10) Approximate void depths, (coal, Karst, other): NA

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)

The purpose of this rework is to squeeze cement the 5-1/2" casing to surface and run 3-1/2" tubing to 2062' and cement the 3-1/2" tubing to surface.

13) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor						
Fresh Water	10 3/4"			99'	99'	Existing
Coal	8 5/8"	K-55		827'	827'	Existing
Intermediate	5 1/2"	J-55		2067'	2067'	Existing
Production	3 1/2"	J-55	9.2	2062'	2062'	CTS
Tubing						
Liners						

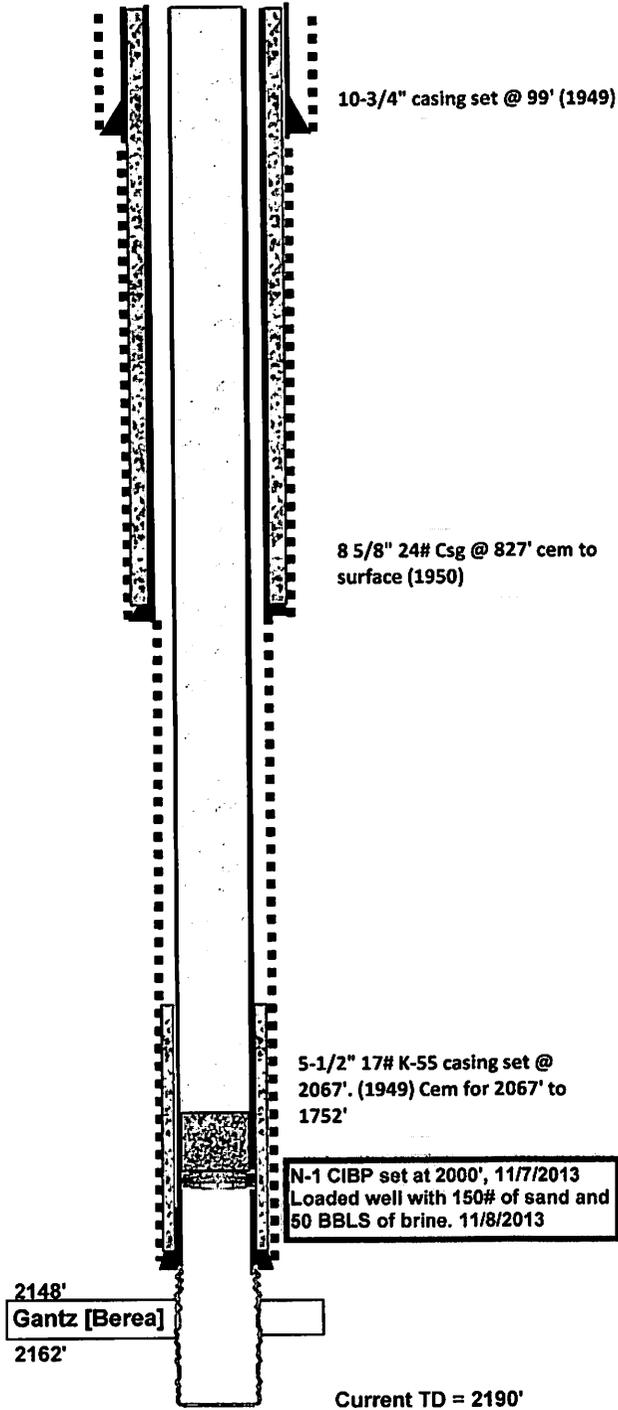
RECEIVED
Office of Oil and Gas
APR 26 2022

Packers: Kind: N/A
 Sizes: N/A
 Depths Set N/A

WV Department of
Environmental Protection

Racket-Newberne Storage
2186 [I/W]
Permit #47-021-00817-R
Elev = 917'[GL]

4702100817



Well Name & Number:	2186		Lease	E. L. Valentine		
County or Parish:	Glimer	State/Prov.	WV	Country:	USA	
Perforations: (MD)			(TVD)	2190'		
Angle/Perfs	Angle @KOP and Depth	0		KOP TVD	0	
BHP:	0	BHT:	0	Completion Fluid:		
FWHP:	FBHP:	FWHT:	FBHT:	Other:		
Date Completed:	03/16/11		RKB:			
Prepared By:	Tyler Riddle		Last Revision Date:	06/09/14		

RECEIVED
 Office of Oil and Gas

APR 26 2022

WV Department of
 Environmental Protection

06/17/2022

Hope Natural Gas Comp REPAIR RECORD

82

17

4702100817W

Well No. 2196

Farm Name E.L. Valentine

N. 29 E. 17

Date First Work Done Early August 9, 1949

Nature of Work Moving in spider

Commenced:

Completed:

Cleaning Out Re-drilling

Cleaning Out 10-17-49

Drilling Deeper

Redrilling
Drilling Deeper

Abandoning

Abandoning

CASING AND TUBING RECORD

Size	Before Repairs		Pulled		Put in Well		After Repairs		Weight
	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	
10 3/4"		None ✓			99'		99'		
8 5/8"		None ✓			834'	827'	834'	827'	
7 1/2"	94' ✓		1752' + 94' ✓		1752'		None		
5 1/2"		None ✓			2087'	2067'	2087'	2067'	

SHOOTING RECORD (Show if Open Shot or Tamped Shot)

Date	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		
10-10-49	100# Gelatin	2151	2165		Berea	15/10 M		2"	70/10 W	5-3/16"			Marietta Torpedo Co.
						603 M			2,111 M				

RECORD OF ANY DEEPER DRILLING

Formation	Top	Bottom	Oil at	Gas at
Commenced drilling at depth of				
Well was abandoned August 1949, and 94' of 8-5/8" casing left in hole, which was fished out when well was redrilled				
- Re-drilled - for Newberne Storage -				
Total Depth <u>2190</u>				

PACKER RECORD

Size	Kind	Set At
8 1/4" x 6 1/2"	B.H. Puller	
None		
8 5/8" shoe		
5 1/2"		

PACKER PULLED

Size	Kind

OIL PRODUCTION

Estimated	lbl. per day	Sand

CLARKSBURG OFFICE ENTRIES

Repair Card M.S.N. 10/26/49

Well Card " " "

Memo Book

Well Map

Map Sheets NOV 14 1949

VOLUME AND PRESSURE REPORT

BEFORE CLEANING OUT (Take Test When Ready to Clean Out)

VOLUME TEST

Date of Test	Flow Meter or Open Flow	PITOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			

AFTER CLEANING OUT After Re-drilling

VOLUME TEST

Date of Test	Flow Meter or Open Flow	PITOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			
10-14-49	OF	70/10	Water	5-3/16"	2,111 M	Berea	

AFTER DRILLING DEEPER

VOLUME TEST

Date of Test	Flow Meter or Open Flow	PITOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			

PRESSURE TEST

Date of Test	Opening	1 Min.	2 Min.	3 Min.	4 Min.	5 Min.	6 Min.	7 Min.	8 Min.	9 Min.	10 Min.	30 Min.	60 Min.	Loss, Rock
10-14-49	5 1/2" Casing				210	350	365	410	450	495	515	685	705	24 7/8
	"Tubing													

Remarks: Shut in on 5 1/2" casing
Cemented around 8-5/8" casing to surface. Cemented around 5 1/2" casing to bottom of 8-5/8".

ORIGINAL - For Land Dept. Only

J. P. Curley

District Superintendent

06/17/2022

RECEIVED
Office of Oil and Gas
APR 26 2022
WV Department of Environmental Protection

4702100817w



Select County: (021) Gilmer **Select datatypes:** (Check All)

Enter Permit #: 00817

Location Production Plugging

Owner/Completion Stratigraphy Sample

Pay/Show/Water Logs Btm Hole Loc

[Table Descriptions](#)
[County Code Translations](#)
[Permit-Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 21 Permit = 00817

Report Time: Tuesday, June 14, 2022 11:32:45 AM

Well Reassignment Information: Reassigned From

OLD_COUNTY	OLD_PERMIT	NEW_COUNTY	NEW_PERMIT
21	30123	21	817

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4702100817	Gilmer	817	Troy	Burnt House	Holbrook	39.024384	-80.901584	508519	4319487.1

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_F
4702100817	3/15/1911	Original Loc	Completed	E L Valentine		2186				Hope Natural Gas Company		

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_I
4702100817	3/15/1911	2/21/1911	917	Ground Level	Revel	UDev undf:Ber/LoHURN	Berea Ss	Development Well	Development Well	Gas	Cable Tool	Nat/Open H	2179		?

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4702100817	3/15/1911	Pay	Gas	Vertical			2161	Berea Ss	0	0			

There is no Production Gas data for this well

There is no Production Oil data for this well ** some operators may have reported NGL under Oil

There is no Production NGL data for this well ** some operators may have reported NGL under Oil

There is no Production Water data for this well

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

Plugging Information:

API	PLG_DT	DEPTH_PBT
4702100817	8/9/1939	0

There is no Sample data for this well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
RE-DRILLING.

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

STORAGE GAS

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

No coal operations

Hops Natural Gas Company.

COAL OPERATOR OR COAL OWNER

NAME OF WELL OPERATOR

445 West Main St. Clarksburg, W. Va.

COMPLETE ADDRESS

August 4, 1949.

PROPOSED LOCATION

Surface: ADDRESS

Troy District

Scott Mason

Gilmer County

OWNER OF MINERAL RIGHTS

Well No. 2186

Cox's Mills, W. Va.

ADDRESS

E. L. Valentins Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated _____ made by _____ to _____ and recorded on the _____ day of _____ in the office of the County Clerk for said County in Book _____ Page _____

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have inspected their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Hops Natural Gas Company, c. H. Tollefson

WELL OPERATOR, General Superintendent

445 West Main St.

STREET

Clarksburg, W. Va.

CITY OR TOWN

STATE



Address of Well Operator

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Leaves permit to firm
Derryville
M.L.-172

47-021-00 817W

FORM 08-3

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

Permit No. G11-123

Well not in coal area:
COAL OPERATOR OR OWNER
ADDRESS
COAL OPERATOR OR OWNER

Hope Natural Gas Company
NAME OF WELL OPERATOR
Clarksburg, W. Va.
COMPLETE ADDRESS
~~XXXXXXXXXXXXXXXXXXXX~~ August 9 1939
WELL AND LOCATION

Surface Owner; ADDRESS
Scott Mason, Cox's Mills, W. Va.
LEASE OR PROPERTY OWNER
ADDRESS

Troy District
Olin County
Well No. 2186
E. L. Valentine Farm

AFFIDAVIT TO BE MADE IN TRIPPLICATE, ONE COPY TO BE MAILED BY REGISTERED MAIL TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) TO BE MAILED TO EACH COAL OPERATOR ABOVE NAMED AT THEIR RESPECTIVE ADDRESSES.

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of RITCHIE } ss:
A. C. MUTTER

and PAUL COX

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by HOPE NATURAL GAS COMPANY, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 17th day of JULY, 1939, and that the well was plugged and filled in the following manner:

Manner in which said well was plugged:

Total depth 2174. Filled with clay from 2174 to 2130. Placed wood and cement plug. Filled with clay to 1765. Placed wood plug. Filled with clay to 1760 and drove 300' lead wool. All gas shut off for 24 hours. Unable to pull 6-5/8 casing. Ripped same at 1688, and filled 8" hole as 6-5/8 casing was removed. (Left in 94 feet 6-5/8 casing.)
Hole 2200' filled with clay from 1688 to 1390. Placed cement plug and filled with clay to 980 and placed cement plug. Filled to 720 feet and placed cement plug shutting off oil upper gas. Hole filled to surface with clay.

Description of monument:
Cement marker will be placed when rig is removed.

(THE ABOVE DESCRIPTION MUST BE IN DETAIL AND IN ACCORDANCE WITH THE PROVISIONS OF SECTION 10, ARTICLE 4, CHAPTER 22 OF THE CODE)

and that the work of plugging and filling said well was completed on the 9th day of August



deponents saith not.

Clyde Mutter
Paul Cox

subscribed before me this 15 day of August, 1939

A. M. Singler
Notary Public.

My commission expires:
Feb 17 1946

JOHN W. MOORE COMPANY, CHARLESTON, W. VA.

sent - 173
now G11-817-R

06/17/2022

FORM 00-0

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
NOTICE OF INTENTION TO PLUG AND ABANDON WELL
 (REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
 Charleston, W. Va.

Well not in coal area.
 COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

SURFACE OWNER OR PROPERTY OWNER

Scott Mason, Cox's Mills, W. Va.
 ADDRESS

Hope Natural Gas Company

NAME OF WELL OPERATOR
 445 West Main St.
 Clarksburg, W. Va.

COMPLETE ADDRESS

July 12, 1939

WELL TO BE ABANDONED

Troy District

Gilmer County

Well No. 2186 ^{39° 05'} _{80° 50'}

E. L. Valentine Farm

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the

work of plugging and abandoning said well on the 19th day of July, 1939,
 (which date shall not be less than five days after the day on which this notice so mailed is received, or in
 due course should be received by the Department of Mines.)

This notice is given you in order that your respective representatives may be present at the plugging
 and filling of said well. You are further notified that whether you are represented or not represented the
 undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner
 required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this
 notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours, Hope Natural Gas Company,

[Signature] General Supt.
[Signature] Well Operator.



NOTE: Upon abandonment of all wells drilled prior to June 1, 1929, a plat prepared by a competent
 engineer, showing the district and county in which the tract of land is located, the name and acreage of same,
 the names of the owners of adjacent tracts, and the location of the about to be abandoned well, determined
 by survey, and the courses and distances of such well from two permanent points or landmarks on said tract, shall
 be submitted with this notice.

(Over)

[Handwritten signature]

PERMIT NUMBER

123 Now Gil-87-R

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows: H. N. G. Co. Well No. 2186

Fill with clay mud to 2130'-20' above Berea Sand and place a suitable plug, fill to 1765' place a suitable plug and remove 3-5/8" casing.

Bridge at 1585' fill to 1290' and place a cement or other suitable plug.

Bridge and plug at 850' fill to 720' and place a plug of cement.

Place a plug on shoulder from which 10" casing was removed (101') fill to the surface and erect concrete marker over the hole.

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date stated in the notice of intention to plug and abandon the said well on opposite side of this sheet.

Very truly yours, Hope Natural Gas Company,

[Signature] General Supt. Well Operator.

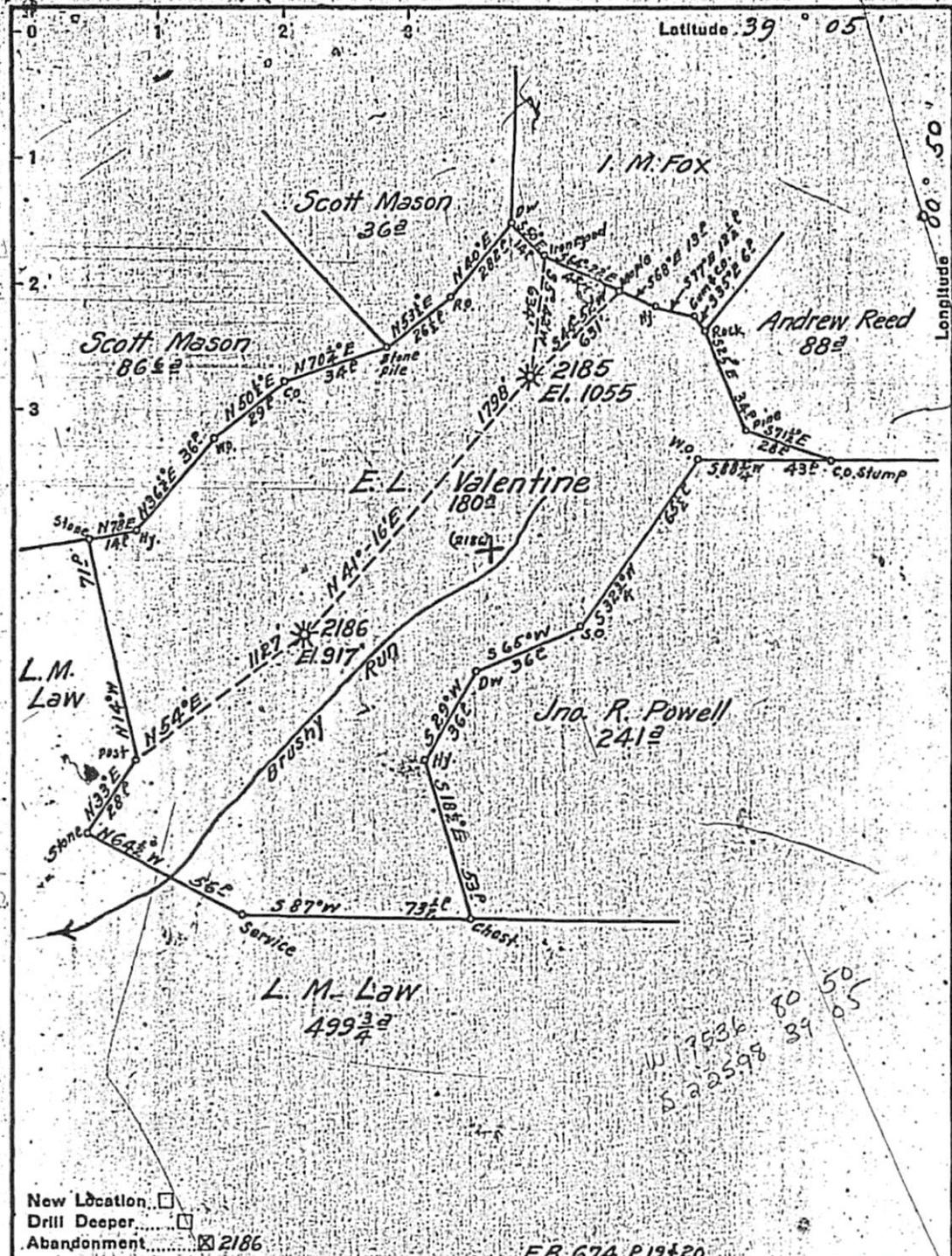
No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this 27th day

of July 1939

DEPARTMENT OF MINES Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



Company	Hope Natural Gas Co.
Address	Clarksburg, W. Va.
Farm	E. L. Valentine
Tract	Acres 180 Lease No. 23282
Well (Farm) No.	Serial No. 2185-2186
Elevation (Spirit Level)	1055-917
Quadrangle	Halbrook
County	Gilmer District Troy
Engineer	Wm Bower
Engineer's Registration No.	900
File No.	Drawing No.
Date	July 11, 1939 Scale 1" = 40'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Hel-1939-A-#2186
GIL-817-REDRILL

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Lease 23282
Form H 487 25 Bks. 7-46

180 acres

Old Ab'd. Hole 29 17
N.....S.....E.....W.....

ope Natural Gas Comp

Well No. 2186 (Abandoned)

Report on Defective Well

Southern Working District

Name E. L. Valentine

Troy

District Gilmer

County

BIO
TIO

ORIGINAL TEST						TEST TAKEN FOR THIS REPORT					
Date	Reading	Liquid	Opening	Rock	Sand	Date	Reading	Liquid	Opening	Rock	Sand
3/5/11	8/10	Mercury	3"	390	Berea	Abandoned in 1939		Gas Test			
						14/10 W, 1/4" F.M.					
None						None					
Barrels (Daily / Monthly)						Barrels (Daily / Monthly)					

Record of Casing and Tubing in this Well:

13 inch None 10 inch None 8 1/4 inch None 6 3/16 inch None 5 3/16 inch None 94" Tubing { None of _____ inch
 _____ of _____ inch

History of Well 2179
 Depth of Pittsburgh Coal None Original Depth: _____ Present Depth: Plugged
 Well Producing { Gas Berea Sand _____ at depths of { 2161 Oil Produced by None
 { Oil None Sand _____ Condition of Rig None
 Amount of Cavings in hole: _____ Amount of Water: _____ Amount of Oil: _____
 Date well cleaned out: _____ Result: _____

Date of Shot	Size	Sand	Result
2-12-19	20 Quarts	Berea	34/10 W, 2"

What should be done with well in my opinion: Well was purchased from Freehold Oil Co. Well was cleaned out, tested, and abandoned in June 1939. Due to migration of Newberne Storage gas, suggest redrill.

Date July 30, 1949 _____ District Superintendent

I would recommend Reduce
 Date _____ Approved E. N. Fullerton Division Superintendent
 General Superintendent

Repair as per recommendation of General Superintendent _____
 Date AUG 4 1949 _____ President

WV Department of Environmental Protection

APR 26 2022

RECEIVED
Office of Oil and Gas

4702100817W

10-10

QUAD 611
Gil-817

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. _____ Oil or Gas Well Gas
(Kind)

Company Hops Natural Gas Company
Address Clarksburg, W. Va.
Farm E. L. Valentine Acres 180
Location (waters) Brushy Fork of Tanners Creek
Well No. 2186 Elev. 917
District Troy County Gilmer
The surface of tract is owned in fee by Scott Mason
Address Cox's Mills, W. Va.
Mineral rights are owned by _____
Address _____
Drilling commenced 2-21-1911
Drilling completed 3-15-1911
Date shot Not shot Depth of shot _____
Open Flow 10ths Water in _____ Inch
10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls. 1st 24 hrs.
Fresh water None recorded feet
Salt water None recorded feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	101	Pulled	Size of
8 1/2	825	Pulled	
6 5/8	1756	1756	Depth set
5 3/16			
3			Perf. top
2	2179	Pulled	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
Not cemented

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
No coal of commercial value
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Little Dunkard Sand	245		740	775			
Big Dunkard Sand	247		825	860			
Gas Sand	257		1125	1190			
First Salt Sand	272		1310	1365			
Second Salt Sand	283		1500	1555			
Maxon Sand	325		1590	1615			
Little Lime	331		1687	1700			
Pencil Cave	334		1700	1712			
Big Lime	345		1712	1791			
Big Injun Sand	365		1791	1849			
Berea Sand	395		2150	2164	Gas	2161	
Total Depth			2179				

1756 - 6 5/8"



WW-2A
(Rev. 6-14)

1). Date: March 31, 2022
2.) Operator's Well Number 2186
State County Permit
3.) API Well No.: 47- 021 - 00817

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name James R & Alison Witte
Address 5689 Sinking Crk
Coxs Mills, WV 26342
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Sam Ward
Address P.O. Box 2327
Buckhannon, WV
Telephone 304-389-7583

5) (a) Coal Operator
Name _____
Address _____
(b) Coal Owner(s) with Declaration
Name Ava Florence Crum
Address 3 Countrv Club Drive
Hurricane, WV 25526
Name _____
Address _____
(c) Coal Lessee with Declaration
Name _____
Address _____

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas
OR

Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)
I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ___ on the above named parties by:

- Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator Eastern Gas Transmission and Storage, Inc.
By: John M. Love
Its: Director of Storage
Address: 925 White Oaks Blvd.
Bridgeport, WV 26330
Telephone: 681-842-3311
Email: John.love@bheats.com

Subscribed and sworn before me this 20th day of April, 2022 RECEIVED
Office of Oil and Gas

Melissa D. Mars Notary Public APR 26 2022

My Commission Expires July 5, 2025
Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov WV Department of Environmental Protection
06/17/2022

4702100817w

7021 1970 0000 3012 3822

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com.

Coxs Mills, WV 26342

OFFICIAL USE

Certified Mail Fee	\$3.75	0750
\$	\$3.05	10
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$1.56	
\$	\$8.36	04/01/2022
Total	\$8.36	
\$		
Service		
Street	James R & Alison Witte	
	5689 Sinking Crk	
City	Coxs Mills, WV 26342	

PS Form 3800, April 2015 PSN 7530-02-000-9047 Instructions

7021 1970 0000 3012 3815

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com.

Hurricane, WV 25526

OFFICIAL USE

Certified Mail Fee	\$3.75	0750
\$	\$3.05	10
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$1.56	
\$	\$8.36	04/01/2022
Total	\$8.36	
\$		
Service		
Street	Ava Florence Crum	
	3 Country Club Drive	
City	Hurricane, WV 25526	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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Office of Oil and Gas
APR 26 2022
WV Department of
Environmental Protection

06/17/2022

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
E.H. & E.M. Valentine Merger Information	M. Keating See Exhibit A	1/8	58/407

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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WV Department of
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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:
By: Its:

John M. Love
Eastern Gas Transmission and Storage, Inc.
Director of Storage

06/17/2022

WW-2A1 – Exhibit A

- Hope Natural Gas Company merged with New York State Natural Gas Corporation on April 4, 1965. On the same date, Hope Natural Gas Company changed its name to Consolidated Gas Supply Corporation.
- On January 1, 1984, Consolidated Gas Supply Corporation assigned its leasehold interest to Consolidated Gas Transmission Corporation.
- On January 1, 1998, Consolidated Gas Transmission Corporation changed name to CNG Transmission Corporation.
- As a result of a merger with Dominion Resources, Inc., CNG Transmission Corporation changed name to Dominion Transmission, Inc on May 3, 2000.
- On August 1, 2017, Dominion Transmission, Inc. changed name to Dominion Energy Transmission, Inc.
- As a result of merger with Berkshire Hathaway Energy, Inc., Dominion Energy Transmission, Inc. changed name to Eastern Gas Transmission and Storage, Inc. on November 1, 2020.

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06/17/2022

WW-2B1
(5-12)

Well No. 2186

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name Alliance Consulting, Inc.
Sampling Contractor Alliance Consulting, Inc.

Well Operator Eastern Gas Transmission and Storage, Inc.
Address 925 White Oaks Blvd.
Bridgeport, WV 26330
Telephone 681-842-3311

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

*No water wells or springs were located within 2500 feet of the well as indicated by map attached.
See Exhibit B.

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APR 26 2022
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06/17/2022

4702100817w

WW-9
(5/16)

API Number 47 - 021 - 00817
Operator's Well No. 2186

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Eastern Gas Transmission and Storage, Inc. OP Code 307048

Watershed (HUC 10) Little Kanawha Quadrangle Burnt House

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: NA

Will a synthetic liner be used in the pit? Yes No If so, what ml.? NA

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Meadowfill Landfill, Bridgeport, WV)

SDW
4/12/2022

Will closed loop system be used? If so, describe: Yes, open top and closed top tanks will be used to store workover fluid and all returns during the well work.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA

-If oil based, what type? Synthetic, petroleum, etc. NA

Additives to be used in drilling medium? NA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA

-Landfill or offsite name/permit number? NA

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) John M. Love
Company Official Title Director of Storage - Eastern Gas Transmission and Storage, Inc.

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APR 26 2022
WV Department of
Environmental Protection

Subscribed and sworn before me this 20th day of April, 2022

Melissa D. Mars
My commission expires July 5, 2025

Notary Public



OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Melissa D. Mars
925 West Oaks Blvd
Bridgeport, WV 26330
My Commission Expires July 5, 2025

06/17/2022

Proposed Revegetation Treatment: Acres Disturbed 1.00 +/- Prevegetation pH _____

Lime pH Test Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch Hay or Straw Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Timothy	4	Timothy	4
Orchard Grass	12	Orchard Grass	12
White Clover	3	White Clover	3

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

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Office of Oil and Gas

APR 26 2022

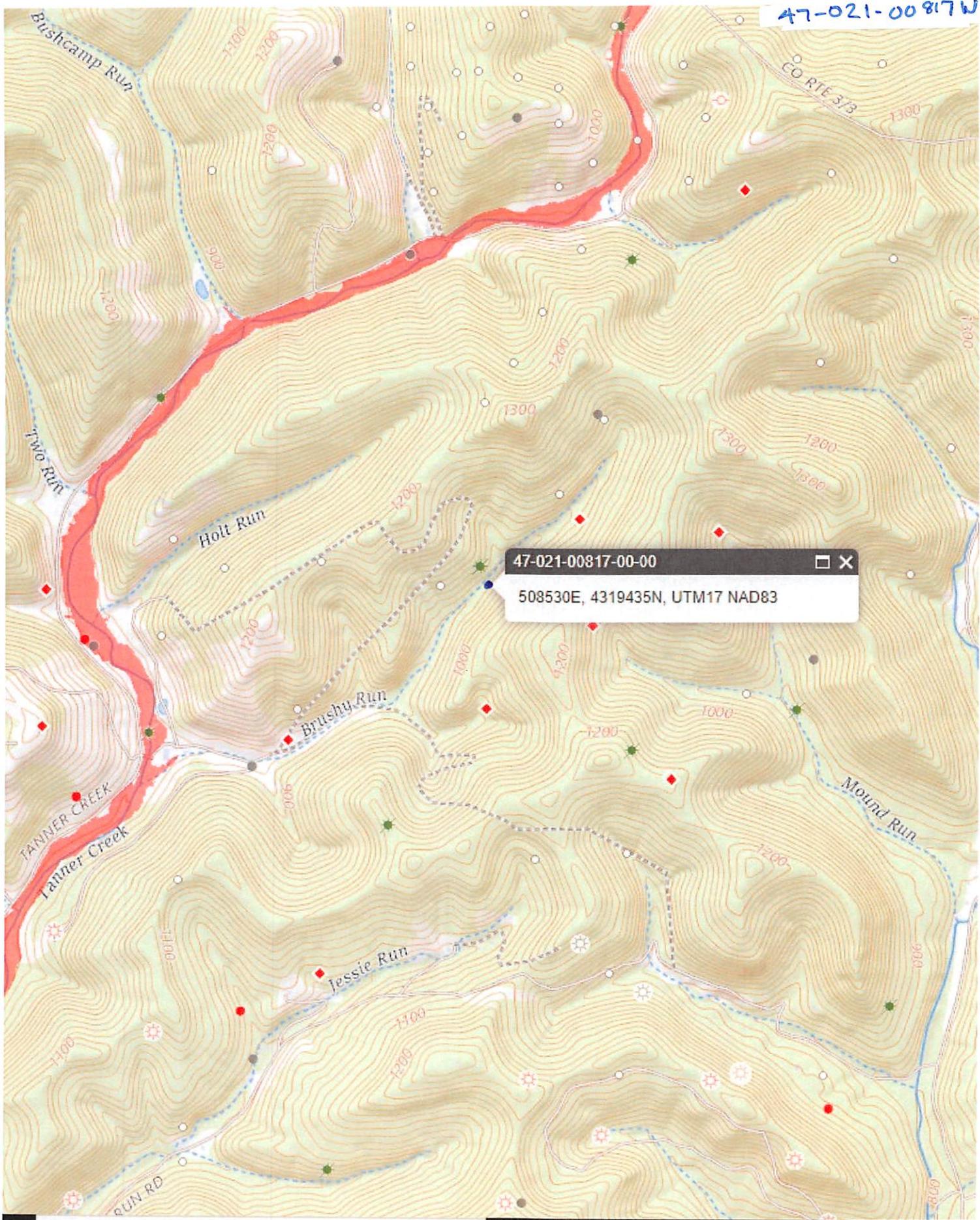
WV Department of
Environmental Protection

Title: OGG Inspector

Date: 4/12/2022

Field Reviewed? () Yes (X) No

47-021-00817W



🔍 Type here to search

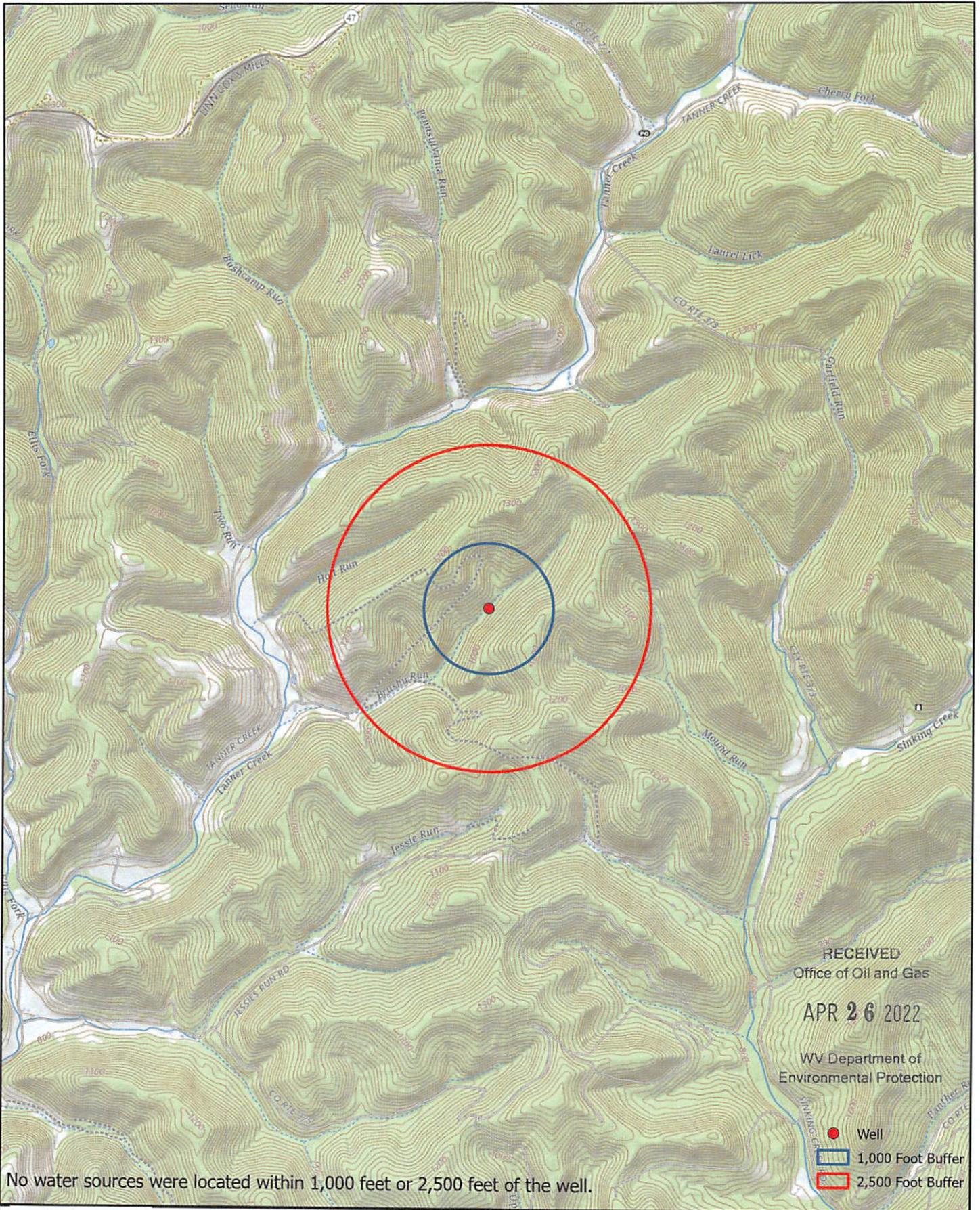


06/17/2022

47-021-00817W



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WV Department of
Environmental Protection

- Well
- 1,000 Foot Buffer
- 2,500 Foot Buffer

No water sources were located within 1,000 feet or 2,500 feet of the well.

	EXHIBIT B BHE REWORK - WELL 2186 WATER PURVEYOR MAP GILMER COUNTY, WV		DATE: 03/31/2022 PROJECT #: 2828	DRAWN BY: MVW APPROVED BY: AW	
	2361 DAVISSON RUN ROAD CLARKSBURG, WV 26301 WWW.ASCENTCONSULTINGENGINEERS.COM				

06/17/2022



SURVEYOR/ENGINEER: 1-304-833-3483
2281 DAVISSON RUN ROAD, SUITE 103
CLARKSBURG, WV 26301

SURFACE HOLE LOCATION (SHL):
GEOGRAPHIC (NAD83):
LATITUDE: 39.023927
LONGITUDE: -80.901457
UTM (NAD83, ZONE 17, FEET):
NORTHING: 14,171,350.974
EASTING: 1,668,402.641
UTM (NAD83, ZONE 17, METERS):
NORTHING: 4,319,436.416
EASTING: 508,530.142

11-06-0013-0026-0000
GORDON FAMILY TRUST
DBV 464, PAGE 676

11-06-0013-0028-0005
LARRY A & BETTY L KEMPER
DBV 560, PAGE 159

4702100817W

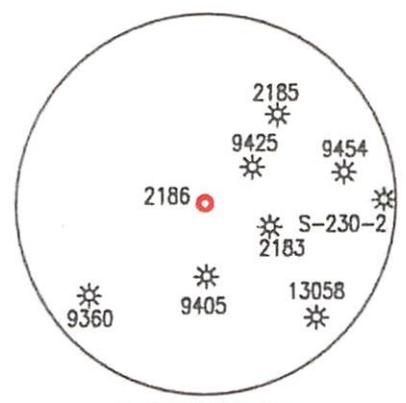
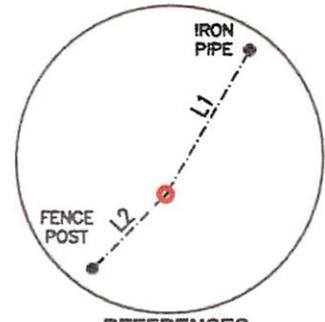
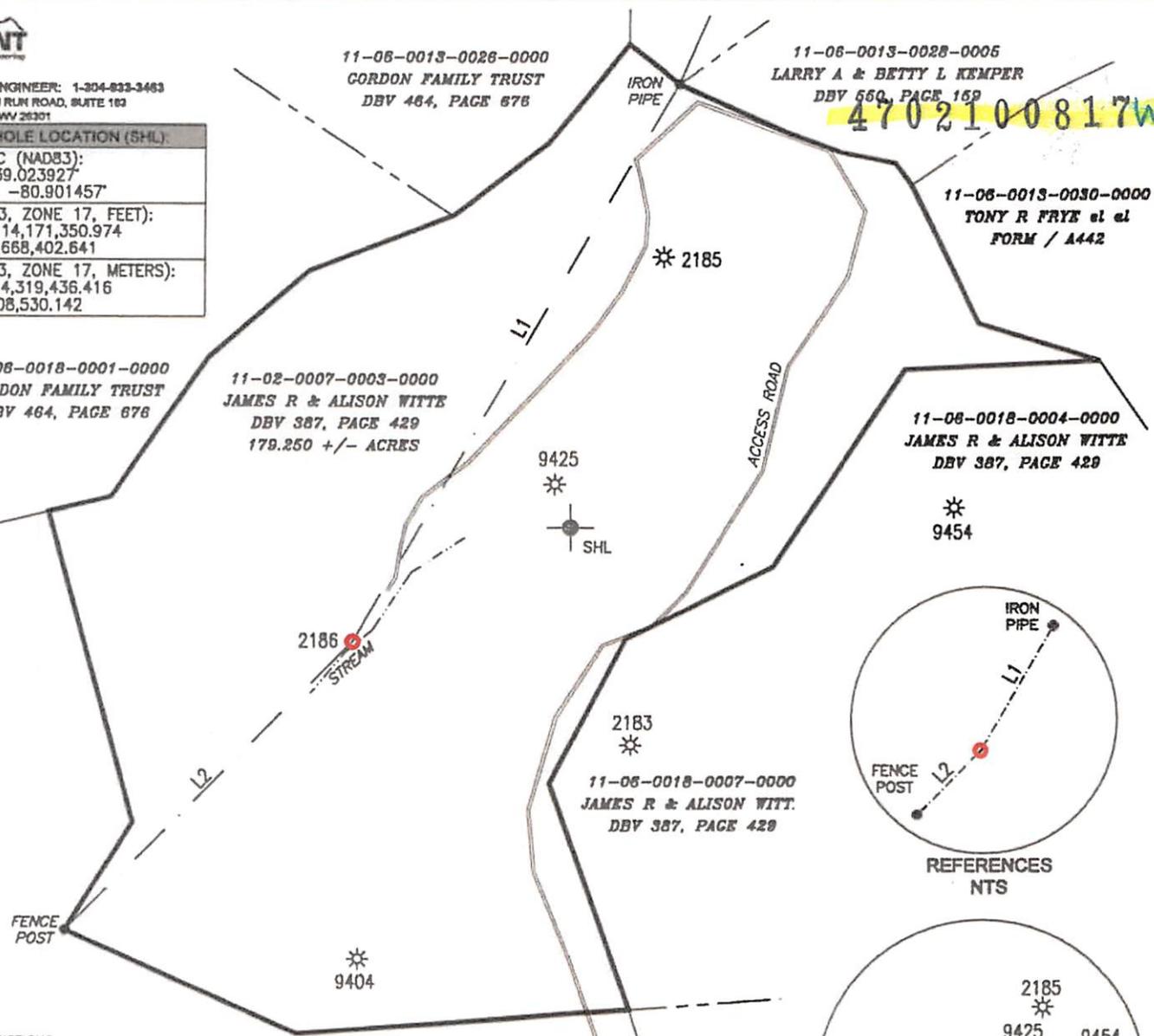
11-06-0013-0030-0000
TONY R FRYE et al
FORM / A442

11-06-0018-0001-0000
GORDON FAMILY TRUST
DBV 464, PAGE 676

11-02-0007-0003-0000
JAMES R & ALISON WITTE
DBV 387, PAGE 429
179.250 +/- ACRES

11-06-0018-0004-0000
JAMES R & ALISON WITTE
DBV 387, PAGE 429

GRID NORTH
W.V. SOUTH, NAD83 DATUM, US FT



WELL RESTRICTIONS

1. THERE ARE DWELLINGS > 2500 SQ FT. WITHIN 825 FEET OF CENTER OF PAD.
2. THERE ARE AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 825 FEET OF CENTER OF PAD.
3. THERE ARE WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
4. NO PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
5. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
6. NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

11-02-0007-0001-0000
NORMA J BEGLEY
DBV 416, PAGE 220

LINE	BEARING	DISTANCE
L1	S 29°56'39" W	2347.48'
L2	N 44°42'48" E	1477.91'

NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON STATE PLANE WV NORTH ZONE MAD '83.
2. WELL LAT./LONG ESTABLISHED BY DIRECT GPS MAD '83.
3. BOUNDARIES SHOWN ARE TAKEN FROM TAX MAPS, DEEDS, AND FIELD SURVEY. THIS DRAWING IS NOT REPRESENTATIVE OF A FULL BOUNDARY SURVEY.
4. SURFACE OWNER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF HARRISON COUNTY IN OCTOBER OF 2021.
5. WELLS SHOWN ARE TAKEN FROM RECORDS OF WVDEP.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 983 *[Signature]*



Eastern Gas Transmission and Storage, Inc.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200
PROVEN SURVEY SOURCE OF GRADE GPS ELEVATION: (NAVD 88, US FT)

OPERATOR'S WELL #: 2186
API WELL #: 47 STATE 021 COUNTY 00817 PERMIT

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP GAS LIQUID INJECTION STORAGE SHALLOW
 WATERSHED: LITTLE KANAWHA ELEVATION: 912'
 DISTRICT: DEKALB COUNTY: GILMER QUADRANGLE: BURNT HOUSE
 SURFACE OWNER: JAMES R & ALISON WITTE ACREAGE: 179.25 +/-
 OIL & GAS ROYALTY OWNER: E.H. & E.M. VALENTINE ACREAGE:
 DRILL DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION
 CONVERT PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY) RECASE
 TARGET FORMATION: BEREA ESTIMATED DEPTH: 2190' 06/17/2022

WELL OPERATOR: Eastern Gas Transmission and Storage, Inc. DESIGNATED AGENT: John M. Love
 ADDRESS: 925 White Oaks Blvd. ADDRESS: 925 White Oaks Blvd.
 CITY: Bridgeport STATE: WV ZIP CODE: 26330 CITY: Bridgeport STATE: WV ZIP CODE: 26330

- LEGEND:**
- PROPOSED SURFACE HOLE / BOTTOM HOLE
 - ★ EXISTING / PRODUCING WELLHEAD
 - LPL★ LANDING POINT LOCATION
 - ⊕ EXISTING WATER WELL
 - ⊙ EXISTING SPRING
 - SURVEYED BOUNDARY
 - DRILLING UNIT
 - LEASE BOUNDARY
 - PROPOSED PATH

REVISIONS:	DATE:
	3/15/2022
	FILE NO:
	DRAWN BY: TMF
	SCALE: 1" = 600'
	DRAWING NO: ACE-2828
	WELL LOCATION PLAT

4702100817W

Check # 3873
\$550.00
4/22/2022

WV DEP Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304

To whom it may concern,

Please review this rework permit packet for Eastern Gas Transmission and Storage, Inc. well number 2186, API 47-021-00817. A check for \$550.00 is included.

If you have any further questions or comments, please feel free to contact me by means of the information listed below.

Sincerely,

Alex Worley
Gas Storage Engineer III
Eastern Gas Transmission and Storage, Inc.
304-203-6243
Alexander.worley@bhegts.com

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Office of Oil and Gas
APR 26 2022
WV Department of
Environmental Protection

06/17/2022



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Re-Work Vertical Well Work Permit API: (47-021-00817)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Wed, Jun 15, 2022 at 8:18 AM

To: alexander.worley@bhegts.com, John Love <john.love@bhegts.com>, Melissa Jedamski <mjedamski@wvassessor.com>, Stephen E McCoy <stephen.e.mccoy@wv.gov>, Douglas Newlon <douglas.c.newlon@wv.gov>

I have attached a copy of the newly issued well [permit](#) numbers:

47-021-00817 - 2186

These will serve as your copy.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

2 attachments

 **47-021-00817 -Copy.pdf**
6660K

 **IR-26 Blank.pdf**
169K

06/17/2022