

#### west virginia department of environmental protection

Office of Oil and Gas 601 57<sup>th</sup> Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Friday, June 22, 2018
WELL WORK PLUGGING PERMIT
Vertical Plugging

EQT PRODUCTION COMPANY 625 LIBERTY AVE., SUITE 1700

PITTSBURGH, PA 15222

Re: Permit approval for 1603 47-021-00661-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: 1603

Farm Name: FURR, FLOYD

U.S. WELL NUMBER: 47-021-00661-00-00

Vertical Plugging
Date Issued: 6/22/2018

### **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

II Date May 30				,	20 18
210pe	rator	1 5			
Wel	I No.	656306	Furr #1603		
3)API	Well	No.	47 - 621		- 00661

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PER	RMIT TO PLUG AND ABANDON
4	Well Type: Oll/ Gas X/ Liqui	d injection / Westo disposal
	of "Das, Production : "	form missing tage to the contract X
	: 795	Cedar Creek
	District DeKalb	County Gilmer Quadrangle Tanner
61	Well Operator EQT Production Company	7) Designated Agent Jason Ranson
	Address 2400 Ansys Drive- Suite 200	Address 120 Professional Place
	Canonsburg PA 15317	Bridgeport WV 26330
8)	Oil and Gas Inspector to be notified Name Danny Mullins	9) Plugging Contractor  Name HydroCarbon Well Service
	Address 220 Jack Acres Rd	Address PO Box 995
	Buckhannon WV 26201	Buckhannon WV 26201
		RECENTED Office of Contract Co
		JUN 2 1 2018
		WV Department of Environmental Protection
Not: wor	efication must be given to the district of can commence.	il and gas inspector 24 hours before permitted
	corder approved by inspector & how	Ml Date 6-13-18

#### PLUGGING PROGNOS

656306 Furr #1603 API# 47-021-00661 District, DeKalb Gilmer County, WV

BY: R Green DATE: 12/11/17

CURRENT STATUS:

TD @ 1486' Elevation @ 771'

10" casing @ 166' 8 1/4" casing @ 954' (Set on packer @ 954') 2" tubing @ 1486"

Fresh Water @ 120' & 430' Saltwater@ 741' Oil Show @ 1458' Gas shows @ 970', 1188', &1450' Coal @ None Reported Shot with 30 qts, 1458' to 1468'

75

- 1. Notify inspector, Danny Mullins @304-932-6844, 24 hrs. prior to commencing operations.
- 2. TOOH 2" tubing. TIH and check TD @ or below 1475'.
- 3. TIH to 1475' and spot 30 bbl. of 6% gelled water, followed by a 300' C1A cement plug. 1475' to 1175', (Oil @ 1450'). WOC 8 hrs. Tag TOC, add additional C1A cement if necessary.
- 4. TOOH to 1050 set a 350' C1A cement plug 1050' to 700'. (Elevation & 8 1/4" casing seat). \* GAD SHOWS
- 5. Free point 8 1/4" casing, cut casing @ free point. TOOH 8 1/4" casing.
- Set a 100' C1A cement plug 50' in/out of casing cut. Perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
- 7. TOOH to 300' set a 150' C1A cement plug 300' to 150'. (10" casing seat).
- 8. Free point 10" casing, cut casing @ free point, TOOH 10" casing.
- Set a 100° C1A cement plug 50° in casing cut to surface. Perforate all freshwater, saltwater, coal. oil and gas shows below cut. Do not omit any plugs.
- \* Note if unable to cut and pull 10" casing. TIH and perforate 10" casing with 4 holes each @ 150', 100', & 75'. TIH and set a 150' C1A cement plug 150' to surface.
- 11. Erect monument with API#, date plugged, & company name.
- 12. Reclaim location and road to WV-DEP specifications.

Office of Calabas

JUN 2 1 2018

WV Department of Environmental Protection

# WEST VIRGINIA DEPARTMENT OF MINES OIL & GAS DIVISION WELLREGORD

Oil Well Permit No. Gil 661 CASING & TUBING Glenville N.W. Quad. Carnegie Natural Gas Company Company 1015 Frick Bldg., Pittsburgh, Pa. 10 166 166 Addross 954 954 81 Floyd Furr et al Acres 90 Form 2 1486 1486 Cedar Croek Location Elev. 771 2-1603 Well No Bottom Hole Packer Gilmer County District De Kalb Size 8 x 10" M.O. Miller, Glenville, W.Va. Surface Depth 954 Mineral See below August 14,1944 Commenced Completed Sept. 4,1944 9-8-44 Depth 1458 to 1468 with 30 qts. Date shot 011 8 bbls. 1st 24 hrs. 1201 ; 4304. Fresh Mater Salt Mater 741' 5 2 Clav 40 H 2 Sand Slate Wh 40 100 100 8 115 Red Rock Th Sand H 115 145 Slata Wh S 145 180 Red Rock S 180 225 Ψħ 8 225 340 Slate Red Rock 8 340 355 Wh 8 355 425 Slate Sand, L. Dunkard Wh M 425 465 S Slate Wh 465 495 Big Dunkard Sand Wh 545 Н 495 Wh S 545 580 Slate Sand-Gas 77h H 580 635 Slate γ'n \$ 635 641 Wh Ħ 670 Sand 641 Slato Shls. Wh M 670 729 1st Salt Sand Wh H 729 770 Slate Wh 8 770 778 1st Salt Sand Wh Н 778 855 Slate Dk S 855 895 Slate Shls. Wh M 895 921 Slate Bk S 921 928 Gas 970 Slate '7h S 928 943 2nd Salt Sand Wh H 943 1030 Gas 1188-98' Slate Chls. Dk М 1030 1140 3rd Salt Sand !Th Н 1140 1158 Slate Dk S 1158 1170 3rd Salt Sand 7h 1170 Н 1204 Slate Shls. Dk M 1204 1325 Sand-4th Salt :Th Н 1325 1355 Slate Bk S 1355 1365 4th Salt Sand Ŵħ H 1365 1385 Slate Wh S 1385 1432 Maxon Sand Μħ H 1432 1470 011 1458-70 Lime Dk Н 1470 TOTAL DEPTH 1486

M.O. Miller, Glenville, W.Va.

E. G. Rohrbaugh, Will E. Morris. S. A. Smith, by E. G. Rohrbaugh, Attorney-in-face, Glenville, W.Va. Office of Oil and Gas

JUN 0 5 2018

Environmental Protection

Latituse 39 - 1 - 2 Miller Sallic Showalter Lea Whiting Sulice Showelter 2-1603 M. O. Miller Lucy Turner Lucy Turner

New Location. 

Drill Deeper......

Abandonment.....

Date 6-2-44

Company CRENEGIE NATURAL GRS

Address PITTSBURGH, PA.

Farm FLOYD FURR RT BL

Tract Acres 20 Lease No.E:12326:20

Well (Farm) No. 2 Serial No. 1603

Etevation (Spirit Level) 771

Quadrangle GLENYILLE NW

County GILMER District DE KALB

Engineer O.T. BRITTON

Engineer's Registration No.

Drawing No.

Scale\_

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

# WELL LOCATION MAP.

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Office of Oil and Gas

JN 05 2018

WWDepartment of mental Protection

00661

WW-4A Revised 6-07

1) Date:	May 30, 2018	
2) Operator	r's Well Number	
656306 Furr #160	3	

021

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

4) Surface Ow	ner(s) to be served:	5) (a) Coal Operator
(a) Name	See Attached	Name
Address		Address
(b) Name		(b) Coal Owner(s) with Declaration
Address		Name See Attached
	<del></del>	Address
(c) Name		Name
Address		Address
6) Inspector	Danny Mullins	(c) Coal Lessee with Declaration
Address	220 Jack Acres Rd.	Name
	Buckhannon WV 26201	Address
Telephone	304-932-6844	
(1) The well (2) The particular three reason However, y Take notice accompany Protection,	application to Plug and Abandon its and the plugging work order; a plat (surveyor's map) showing the you received these documents is that ou are not required to take any action at that under Chapter 22-6 of the Westing documents for a permit to plug any with respect to the well at the location	well location on Form WW-6.  You have rights regarding the application which are summarized in the instructions on the reverses side

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
REBECCA L. WANSTREET
EOT PRODUCTION COMPANY
PO ROX 290
BRIDGEPORT, WY 26330
By commission expires April 07, 2020

Well Operator
By: Erin Spine
Its: Regional Land Supervisor
Address 2400 Ansys Drive, Suite 200
Canonsburg PA 15317

Telephone (304) 848-0035

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyoffier@wv.gov">depprivacyoffier@wv.gov</a>.

#### 47-021-00661

656306 Furr #1603

#### Owner(s) (Surface and Access)

Dane and Harriett Whipkey (Life)
JM Linda Whipkey
2239 Lower Cedar Creek Rd.
Glenville WV 26350

Donna Suzanne Morningstar / 5519 Sinking Creek Rd. Coxs Mills WV 26342

#### Coal Owner(s):

Dorothy V Beall Trust et a PO Box 1519 Elkins WV 26241

#### Potential Water Owner(s):

Dane and Harriett Whipkey (Life) 2239 Lower Cedar Creek Rd. Glenville WV 26350

Office of Oil and Gas

JUN 0 5 2018

WW Department of Environmental Protection

WW-9 (5/16)

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

	OP Code
Watershed (HUC 10) Cedar Creek	Quadrangle Tanner
Do you anticipate using more than 5,000 bbls of water to co	
Will a pit be used? Yes Vo No	
If so, please describe anticipated pit waste: Form	ation Fluids
Will a synthetic liner be used in the pit? Yes	No If so, what ml.? 20 ml
Proposed Disposal Method For Treated Pit Wastes	ń:
Land Application (if selected pro	ovide a completed form WW-9-GPP)
	rmit Number)
	)
Off Site Disposal (Supply form	W W -9 for disposal location)
Other (Explain	-
Will closed loop systembe used? If so, describe:	
Drilling medium anticipated for this well (vertical and horization)	zontal)? Air, freshwater, oil based, etc.
-If oil based, what type? Synthetic, petroleum, etc.	
Additives to be used in drilling medium?	
Drill cuttings disposal method? Leave in pit, landfill, remove	ved offsite, etc
-If left in pit and plan to solidify what medium will	be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number?	
West Virginia solid waste facility. The notice shall be provided	nd Gas of any load of drill cuttings or associated waste rejected at any ded within 24 hours of rejection and the permittee shall also disclose
on April 1, 2016, by the Office of Oil and Gas of the West provisions of the permit are enforceable by law. Violations or regulation can lead to enforcement action.  I certify under penalty of law that I have person application form and all attachments thereto and that, based the information, I believe that the information is true, accessibility of fine Company Official Signature	Office of Oil and o
Company Official (Typed Name) Erin Spine	JUN 0 5 2018
Company Official Title Regional Land Supervisor	5 W/D
	Environmental Protection
Subscribed and sworn before me this day or	f June, 2018
Delecca & Uhmar	Las L
My commission expires 4-7-2020	NOTARY PUBLIC STATE OF WEST VIRGINIA REBECCA L. WANSTREET
	BRICA ON TO 1

# EQT Production Water plan Offsite disposals

#### Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive Bridgeport, WV 26330 304-326-6027 Permit #SWF-1032-98 Approval #100785WV

#### **Waste Management - Northwestern Landfill**

512 E. Dry Road Parkersburg, WV 26104 304-428-0602 Permit #SWF-1025 WV-0109400 Approval #100833WV



Operator's Well No. \_ 656306 Furr #1603

3	tment: Acres Disturbed 1	± Preveg etation	рН
Lime 3	Tons/acre or to corre	ect to pH 6.5	
Fertilizer type (10	0-20-20) or equivalent		
Fertilizer amount 1	/3 ton	lbs acre	
Mulch 2		Tons acre	
		Seed Mixtures	
Te	emporary	Pern	anent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Aslike Clover	5	Aslike Clover	5
Annual Rye	15		
Maps(s) of road, location, pi provided). If water from the L. W), and area in acres, of	pit will be land applied, pro the land application area.	d application (unless engineered plans incl ovide water volume, include dimensions (I	uding this info ha W.D) of the pit
Maps(s) of road, location, piperovided). If water from the L. W), and area in acres, of Photocopied section of invol	pit will be land applied, pro the land application area.	ovide water volume, include dimensions (I	uding this info ha W.D) of the pit
Maps(s) of road, location, piprovided). If water from the (L. W), and area in acres, of Photocopied section of invol	pit will be land applied, pro the land application area.	ovide water volume, include dimensions (I	uding this info ha
Maps(s) of road, location, piprovided). If water from the L. W), and area in acres, of Photocopied section of invol	pit will be land applied, pro the land application area.	ovide water volume, include dimensions (I	uding this info ha
Maps(s) of road, location, piperovided). If water from the L. W), and area in acres, of Photocopied section of invol	pit will be land applied, pro the land application area.	ovide water volume, include dimensions (I	uding this info ha
Maps(s) of road, location, piperovided). If water from the L. W), and area in acres, of Photocopied section of invol	pit will be land applied, pro the land application area.	ovide water volume, include dimensions (I	uding this info ha
Maps(s) of road, location, piperovided). If water from the L. W), and area in acres, of Photocopied section of invol	pit will be land applied, pro the land application area.	ovide water volume, include dimensions (I	uding this info ha
Maps(s) of road, location, piprovided). If water from the (L. W), and area in acres, of Photocopied section of invol	pit will be land applied, pro the land application area.	ovide water volume, include dimensions (I	uding this info ha
Attach: Maps(s) of road, location, pi provided). If water from the (L, W), and area in acres, of Photocopied section of invol  Plan Approved by:  Comments:	pit will be land applied, pro the land application area.	ovide water volume, include dimensions (I	uding this info ha
Maps(s) of road, location, piprovided). If water from the (L. W), and area in acres, of Photocopied section of invol	pit will be land applied, pnot the land application area.  Ived 7.5' topographic sheet.	ovide water volume, include dimensions (I	. W.D) of the pit

JUN 2 1 2018

21-00661P Topo Quad: Tanner 7.5' Scale: 1" = 400' County: Gilmer Date: March 15, 2018 DeKalb District: Project No: 25-19-00-07 Topo 47-021-00661 WV 656306 (Furr #1603) Pit Location Map Existing Well Access Road 47-021-00661 Office of Oil and Gas WV 656306 JUN 0 5 2018 WV Department of Environmental Protection NAD 27, South Zone N:701719.82 E:2026641.07 **WGS 84** LEGEND LAT:38.927094 LONG:-80.906189 Proposed Pit Location ELEV:795.19 SURVEYING AND MAPPING SERVICES PERFORMED BY: PREPARED FOR:



## ALLEGHENY SURVEYS, INC.

1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608

## **EQT Production Company**

P.O. Box 280 Bridgeport, WV 26330

06/22/2018

Topo Quad: Tanner 7.5'

Scale: 1" = 500"

County:

Gilmer

Date:

March 15, 2018

District:

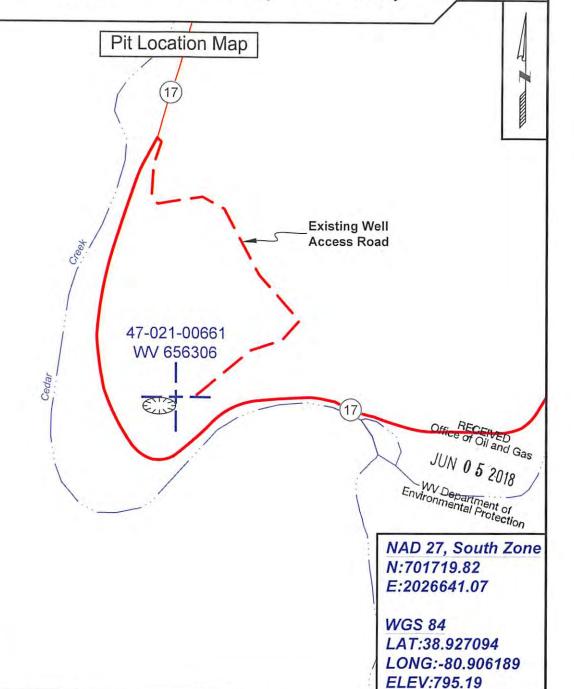
DeKalb

Project No:

25-19-00-07

Highway

47-021-00661 WV 656306 (Furr #1603)



LEGEND



Proposed Pit Location

SURVEYING AND MAPPING SERVICES PERFORMED BY:

# ALLEGHENY SURVEYS, INC.

1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608

PREPARED FOR:

## **EQT Production Company**

P.O. Box 280 Bridgeport, WV 26330

06/22/2018



Topo Quad: Tanner 7.5'

Scale: 1" = 2000'

County:

Gilmer

Date:

March 15, 2018

District:

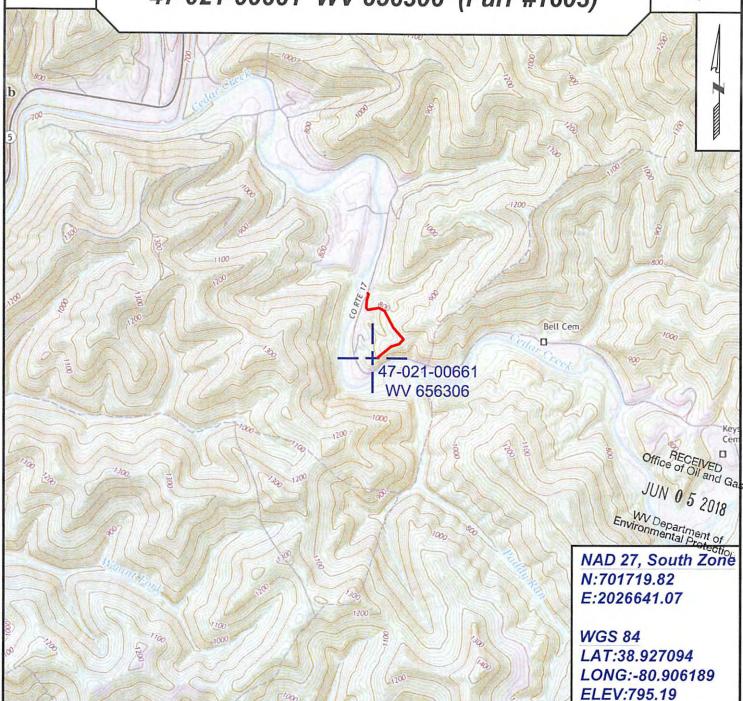
DeKalb

Project No:

25-19-00-07

47-021-00661 WV 656306 (Furr #1603)

Topo



SURVEYING AND MAPPING SERVICES PERFORMED BY:

## ALLEGHENY SURVEYS, INC.

1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608 PREPARED FOR:

## **EQT Production Company**

P.O. Box 280 Bridgeport, WV 26330

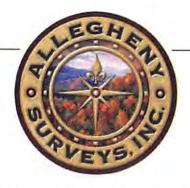
06/22/2018

WW-7 8-30-06



# West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-021-00462 WELL NO.: WV 656306 (Furr #1603)
FARM NAME: Floyd Furr, et al.
RESPONSIBLE PARTY NAME: EQT Production Company
COUNTY: Gilmer DISTRICT: DeKalb
QUADRANGLE: Tanner 7.5'
SURFACE OWNER: Dane & Harriet Whipkey
ROYALTY OWNER: Dorothy V. Beall Trust, et al.
UTM GPS NORTHING: 4308690
UTM GPS EASTING: 508132 GPS ELEVATION: 242 m (795 ft)
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.  2. Accuracy to Datum – 3.05 meters  3. Data Collection Method:  Survey grade GPS: Post Processed Differential  Real-Time Differential
Mapping Grade GPS X: Post Processed Differential X  Real-Time Differential Office RECEIVED  4. Letter size copy of the topography map showing the well location.  I the undersigned, hereby certify this data is correct to the best of my knowledge and
4. Letter size copy of the topography map showing the well location.  I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.    Standard Gas



# Miss Utility of West Virginia (WV811) (Exhibit A) Directions to Gas Well No. WV 656306 API No. 47-021-00661

- Beginning at the intersection of US Interstate 79 Exit 79 (Burnsville/Glenville) and WV State Route 5 in Braxton County, WV.
- Proceed Northwest on WV State Route 5, for approximately 15 miles, to US Route 119 & 33, on the left.
- Turn left onto US Route 119 & 33 and proceed Southwest, for approximately 4.3 miles, to WV County Route 17, on the right. (Point No. 1)
- Turn right onto WV County Route 17 and proceed Northwest, for approximately 2.9 miles, to the Well Access Road, on the right. (*Point No. 2*)
- Turn right onto the Well Access Road and proceed Southeast, for approximately 0.42 miles, arriving at Gas Well WV 656306. (*Point No. 3*)

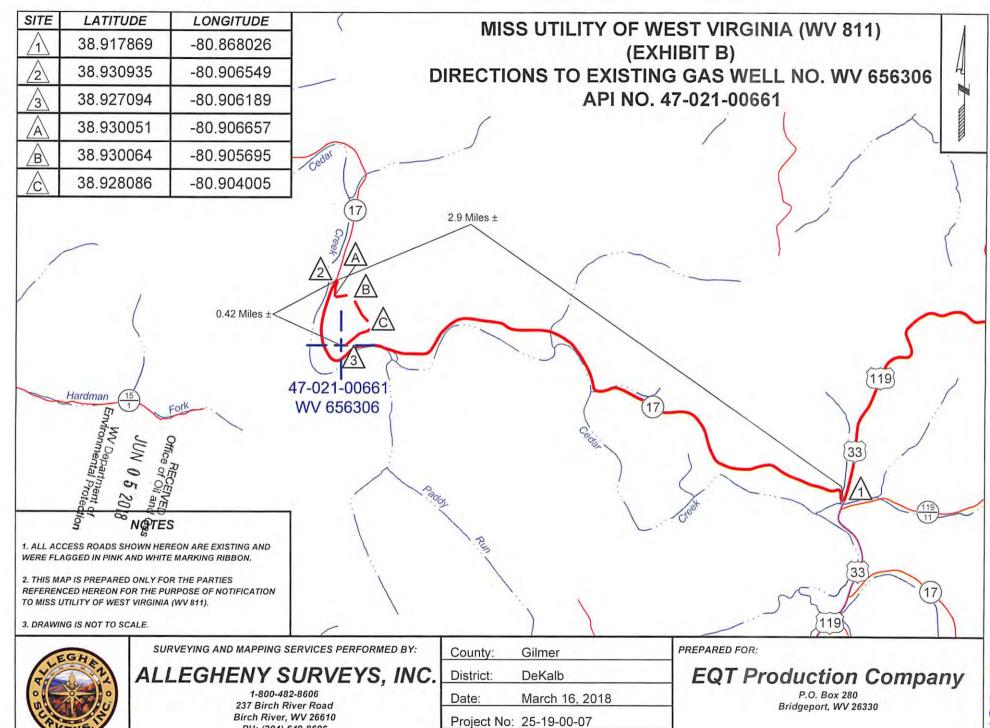
Office OF CEIVED

JUN 0 5 2018

Environmental protects

BIRCH RIVER OFFICE
237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606 fax: 304-649-8608

BRIDGEPORT OFFICE 172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037 ALUM CREEK OFFICE
P.O. Box 108 • 1413 Childress Road
Alum Creek, WV 25003
phone: 304-756-2949 fax: 304-756-2948



File Name: WV 656306 FURR

PH: (304) 649-8606 FAX: (304) 649-8608 1-00661 6



### POTENTIAL WATER SAMPLE DATA SHEET

LEASE NAME AND WELL No. Furr #1603 - WV 656306 - API No. 47-021-00661	
POTENTIAL SAMPLE LOCATIONS	
Site: 1 Spacing: 433 +/- Owner: Dane & Harriet J. Whipkey (Life)	
Address:2239 Lower Cedar Creek Rd., Glenville, WV 26351 Phone No  Comments:	

RECEIVED Office of Oil and Gas

JUN 0 5 2018

WV Department of Environmental Protection

BIRCH RIVER OFFICE
237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606 fax: 304-649-8608

BRIDGEPORT OFFICE 172 Thompson Drive Bridgeport, WV 26330

Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037 ALUM CREEK OFFICE
P.O. Box 108 • 1413 Childress Road
Alum Creek, WV 25003
phone: 304-756-2949 fax: 304-756-2948

Topo Quad: Tanner 7.5' Scale: 1" = 2000' Gilmer County: Date: March 15, 2018 DeKalb District: Project No: 25-19-00-07 Water 47-021-00661 WV 656306 (Furr #1603) 1 Potential Water Source within 1000 Bell Cem Site 1 47-021-00661 WV 656306 NAD 27, South Zone N:701719 82 ECEIVED E:2026641.07 Oil and Ga JUN 0 5 2018 WGS 84W Department of LAT:38.927094 Protection LONG:-80.906189 Ction ELEV:795.19 SURVEYING AND MAPPING SERVICES PERFORMED BY: PREPARED FOR: ALLEGHENY SURVEYS, INC. **EQT Production Company** 1-800-482-8606 P.O. Box 280

237 Birch River Road

Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608

06/22/2018

Bridgeport, WV 26330