

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

August 13, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-2100299, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

Operator's Well No: 7649

Farm Name: SIMMONS, HOWARD L.

API Well Number: 47-2100299 Permit Type: Plugging

Date Issued: 08/13/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

Form	WW-4	(B)
Permi	it Copy	
(Rev	2/01)	

Date:		July	21	, 2015	
Operator's Well					
Well No.	607649	(Simme	ons	#7649)	
API Well No.:	47	021	_	00299	

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS						
APPLICATION	I FOR A PERMIT TO PLUG A	ND ABANDON				
Well Type: Oll Gas If Gas, Production X	X Liquid InjectionOr Underground storage	Waste Disposal:	Shallow X			
5) Elevation: 1345 ft. Location: Glenville District:	Watershed: Collins Run County: Gilmer	Quadrangle:	Glenville			
6) EQT Production Co Well Operator Address: EQT Production Co 120 Professional Pla Bridgeport, WV 263	Address:		9			
8) Oil & Gas Danny Mullins Name: 124 Big Trace Fork Road Address: Harts, VV 25524	9) Plugging Name: 220 Tack ACTES Address:	HydroCarbon Well Service	9			
10) Work Order: The work order for the See Attachment for details and particular to the second secon		as foilows:				
	OFFICE USE ONLY					
Notification must be given to the district of the Mork order approved by inspector	oil and gas inspector 24 hours be	efore permitted work can co				

PLUGGING PROGNOSIS -Weston

Simmons, H.L. #7649 (607649)

GILMER, Co, WV API # 47-021-00299 District: Troy

BY: Craig Duckworth DATE: 6/29/15

CURRENT STATUS:

10" csg @ 164' 8 1/4" csg @ 788' 6 5/8"csg @ 1960'

3" tbg @ 221

@ 2211' (Packer @ 1825')

TD @ 2211

Fresh Water @ None reported

1" Salt Sand @ None reported

Coal @ None reported

Gas shows @ 2110'-2127' Slate & 1831'-1835' Maxton Sand

Oil Shows @ 1825' Maxton Sand Stimulation: Shot @ 2110'-2117'

Elevation: 1342'

1. Notify State Inspector, Danny Mullins 304-932-6844, 24 hrs. Prior to commencing operations.

7. TIH w/ tbg @ 2200'; Set 350' C1A Cement Plug @ 2200' to 1850' (Shot @ 2117'-2110', Gas Show @ 2127'-2110'& 65/8" csg @ 1960')

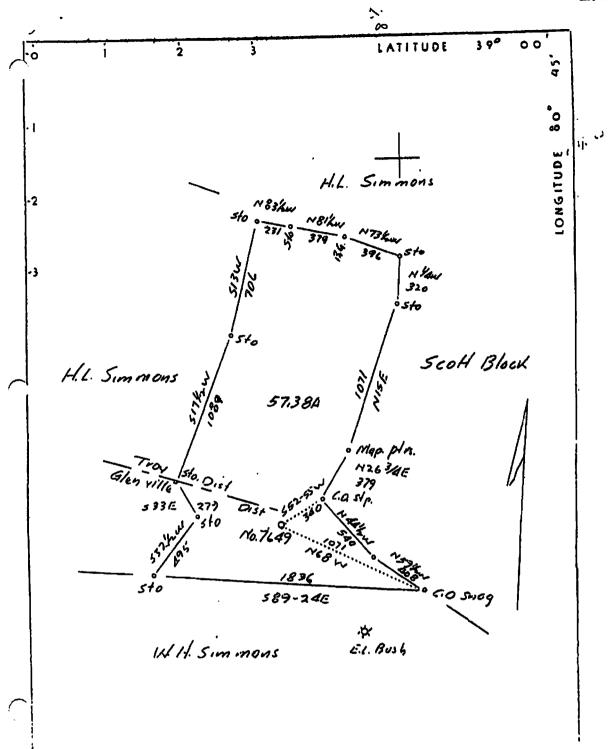
3. Attempt to pull 3" tbg if unable to pull cut 3" tbg off at packer @ 1825' TOOH w/3" tbg

- 4. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 3" cut. Do not omit any plugs
- TIH w/ tbg @ 1825'; Set 100' C1A Cement Plug @ 1825' to 1725'(Packer @ 1825' Gas & Oil Show @ 1825')
- 6. TOOH w/ tbg @ 1725; gel hole @ 1725' to 1342'.
- 7. TOOH w/ tbg @ 1342'; Set 100' C1A Cement Plug @ 1342' to 1242'(Elev.@ 1342')
- 8. TOOH w/ tbg @ 1242; gel hole @ 1242' to 838'.
- 9. TOOH w/ tbg @ 838'; Set 100' C1A Cement Plug @ 838' to 738' (8 1/4" csg @ 788')
- Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 8 1/4" cut. Do not omit any plugs
- 11. TOOH w/tbg Attempt to pull 8 1/4" tbg if unable to pull cut 8 1/4" tbg off at freepoint 8 1/4" @ 788' TOOH w/8 1/4"
- 12. TIH w/ tbg @ 738'; gel hole @ 738' to 220'
- 13. TOOH w/ tbg @ 220'; Set 220' C1A Cement Plug @ 220' to 0 (10"csg @ 164' & Surface)
- 12. Top off as needed
- Set Monument to WV-DEP Specifications
- 14. Reclaim Location & Road to WV-DEP Specifications

I a. SPOT GEL TO ABOVE SHOT BEFORE CEMENTING FIRST PLUG.

WEST VIRGINIA DEPARTMENT OF M. OIL AND GAS DIVISION WELL RECORD Gas Well Permit No. Gil-299 CASING & TUBING Glenville Quad. 18 Wood 16 13 Pitts. & W.Va.Gas Co. 164 164 Company 10 Clarksburg, W.Va. 788 788 Address 8 Acres 57.38 Howard L.Simmons 1960 Farm' 6 5/8 1960 Glenville 2211 Location 3 2211 Elev. 1342 V.A. Well No. 7649 County Gilmer Troy District PACKER Guy Simmons, Troy, W.Va.
Guy Simmons, Troy, W.Va.
& W.M.Paugh, Lost Creek, W.Va.
Commenced March 15,1938 Surface Mineral Kind Anchor 84 x 6 5/8 Size 1825 Drilling Depth April 15,1938 Completed Dopth 2110-2117 reo Packer at 4-16-1958 Date Shot 550,000 Cu.Ft. Feif. het. 2033* Volume 700# 24 hrs. Rock Press.

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	ET Maticu	Color'	Har. S	108	BASE	Result	Formation	Color	3		Base	152. E	
1/-	Soli	Dark	s	0	10		Lime	Black	H	1720	1768	Sh. 011	
İ	Rod Rock	Red	S	10	60		Slate	Black	S	1768	1841	1825	
- 1	Slate	White	S	60	80		Maxon Sand	White	H	1819	1843	TODA	
1	Lime	Dark	H	80	100		Slato	Black	S	1841	1854	Gas	
-	Sand	White	H	100	140		Sand	White	H	1843	1880		
- 1	Slate	White	8	140	155		Slate	White	S	1854		1.00	
- 1	Red Rock	Red	S	155	174		Red Rock	Red	S	1880	1885	16/10W	
- 1		Dark	H	171	200		Lime	Dark	H	1885		10/10/1	
- 1	Lime		S	200	210		Red Rock	Rod	8	1912	1916	1-jopns	•
- 1	Red Rock	Dark	H	210	230		Big Limo	Black	H	1916	2060	Gas	
1	Sand		H	230	290		Big Injun	White	H	2060	2134	1-220	
	Lime	Dark	S	290	310		Slate	Whito	5	2134	2211	2110-	
- 1	Red Rock		H	310	460		TOTAL DEPTH	1			2211	2127-	
1	Line	Grey	12.50	460	485		TOTAL DALL	1	1 1			1-10 E	
1	Sand	White		485	490		1	1			1	opng.	
	Red Rock		S	490	530	1	1	1	1		1	opug.	
- 1	Limo	Bladk		630	550		i	1	1		1		
1	Red Rock		S	550	575			1					
	Lime	Gray	H	575	600		1	1		}			
- 1	Sand	White			610	1	1		1	1	1		
	Slato	Black	200	600	635	1	1	1		1			1
1	Red Rock		S	610	695		1		1	1	1	1	1
	Limo	Grey		635	715	1		1			1	1	
	Sl.&Sho.	Ls Bl.	S	695	1.0	1	1	1	1		1		
-	Sand	Grey		71.5	733		1	1	1	i			}
- 1	Slate	Black		733	760		1			1	1		
- 1	Red Rock	Rod	8	760	775	1			1	1			
- 1	Limo	Dark		775	860		1		1	1	1		
- 1	Slate	Black		860	875				1	1			
- 1	L. Dunka	ch Whit	d H	875		1	1	1			1	1	1
-	Slate	Blac	H S	915			1		1	1	1	1	
- 1	Slate	Whit		925				1		1		1	
-	Lime	Whit	H	995			1		1	1	1		
	Slate	Blac	k S	1050			1	1		1			
	B.Dunka	rl Dark	H	1065	V. 1						1		
	Slate	Blac	N S					1				RE	CEIVF .
	Sand	Grey	H	1155			1	1		1			Oil and 365
	Slate	Blac	1 8	1240			1			1	0	ffice o	IIOII O
	Gas San	d Light	; H	1265			1	4		1			1
	Slate	Black	S	1378			1			1		1111	24 90
	Sand	Dark	H	1410			1			1		10	4 4 4
4	Slate	Black	S	1454			1			1	1		
	Sand	Dark	H	1480			}			1		NALD	epartment of
	Slate	Bla ch	S	1500	The state of the s					1		VAAD	apa .
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	Slate	White	9 5	168	0 172	01						U8/	//14/2015
	0200										10		



Company Pittsburgh & W.Va. Cas Co. Address 608 Union Bank, Clarksburg, W. Va. H.L.Simmons Acres <u>57.38</u> Loaso No. 21615 Woll (Farm) No. 1 Sorial No. 7649 Elevation (Spirit Lovel) 1342.0 V.A. Quadranglo Clonville District Glonville County Gilmer Engineer James D. Joffries Engineer's Registration No. Drawing No. Data 1-20-38 Scale 19-5001

STATE OF WEST VIRGINIA Doportment of Mines OIL AND GAS DIVISION CHARLESTON

ARTF FOCTATIO Filo No.

Honotes location of Well on United
States Topographic Maps, scale 1 to Office of O boing represented by border lines as ahonn.

-Donotos ono inch apaces on border line of original tracing.

RECEI JUL 2 A

15/52WV Department of

08//14/2015

July 21, 2015

00299

Permit

WW-4-A
Revised 6/07

2) Operator's Well Number
607649 (Simmons #7649)

3) API Well No.: 47
State County

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4)	Surface Owner(s) to be served:	5) (a) Coal	Operator:
ä	(a) Name	Evelyn Jean Roberts Revocable Living Trust	Name	None
	Address	1608 Westerfield Road √	Address	
		Virginia Beach, VA 23455		
	(b) Name		(b) Coal Ow	ner(s) with Declaration /
	Address		Name	Will E. Morris Heirs Trust
				JP Morgan Chase Bank, N.A., (Trustee
			Address	P. O. Box Drawer 99084
				Fort Worth, TX 76199-0084
	(c) Name		Name	
	Address		Address	See Attachment
6)	Inspector	Danny Mullins	(c) Coal Les	see with Declaration
0)	Address	124 Big Trace Fork Road	Name	None
	71441055	Harts, WV 25524	Address	Hone
	Telephone	(304) 932-6844	7 (44, 555	

TO THE PERSONS NAMED ABOVE:

You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator:
By:
Its:
Address:
Permitting Supervisor
Address:
PO Box 280
Bridgeport, WV 26330
Telephone:

Subscribed and sworn before me this
Address:
Bridgeport, WV 26330
Address:

My Commission Expires:

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties of unit of Gas personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information and personal information and personal information. If you have any

STATE OF WEST VIRGINIA NOTARY PUBLIC WISTY S Christie 1207 Briercliff Rd Bridgeport, WV 26330 WY Commission Expires February 20, 20188

WV Department of Environme8/4/2015

WW2-A

Additional Coal Owners

Guy Simmons, Jr. 6251 Vadis Road Alum Bridge, WV 26321-9687

Black Gold Group, Ltd. Box 85 Strasburg, OH 44680-0085

Betty L. Hardman 469 Park Street Oak Hill, WV 25901-2111

Marge Ann Hatcher 5980 W. Pine Circle Crystal River, FL 34429-7579

S. A. Smith & C. B. Morris Trust a/k/a Smith-Morris Trust Bank One, WV, N.A., Trustee P. O. Box 99084 Fort Worth, TX 76199-0084

William K. Simmons 2428 Alice Road Cox's Mills, WV 26342-8145

EQT Production Company EQT Plaza 625 Liberty Avenue Suite 1700 Pittsburgh, PA 15222

RECEIVED
Office of Oil and Gas

JUL 2 4 2015

WV Department of Environmental Protection 08//14/2015 Operator's Well Number: 607649 (Simmons #7649)

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The well operator named on the attached page WW-4(B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inpsector is notified. Which date shall not be less than five days after the dat on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of OII & Gas

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on the obverse side of this application

Note: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned operatorlocation has examined this propose objection to the work proposed to b complied with all applicable require regulations.	e done at this location, pro	he undersigned has not no ovided the well operator has
7. 23- 15 Date:	By:	allen

RECEIVED Office of Oil and Gas

JUL 2 4 2015

WV Department of Environmental Protection

08//14/2015

WW-9 Revised 2/03

Page of			
2) Operator's We	ll Nur	nber	
607649 (Simmor	ıs #7	649)	
3) API Well No .:	47	021 -	00299

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name:	EQT PRODUCT	TON COMPANY		OP ID:		
Watershed:		Collins Run		Quadrangle:	Glenville	
Elevation:	1345 ft.	County:	Gilmer	District:	Glenville	
Description of anti-	cipated Pit Waste:			Formation Fluids		
	using more than 5,0 be used in the pit?		to complete the	ne proposed well work? nat ml.?		o <u>X</u> ⊘≈ι.
x		ition I Injection - UIC Pe PI Number) sal Permit #. in				
	sed, what type? Sy					
If left in Landfill of Landfil	1, 2005, by the Office provisions of the parameter applicable law or lalty of law that I have all attachments the	what medium will to the terms and the to the terms and the color of Oil and Gas permit are enforced regulation can lead the personally example to and that, but the terms and that, but the terms are to and that, but the terms are to and that, but the terms are the term	d conditions of the West Neable by law. d to enforce mined and an assed on my in	f the GENERAL WATE Virginia Division of Env Violations of any term	ironmental Protects or condition of the mation submitted and late immediately re	PERMIT tion. I ne general on this esponsible
significant penaltie	s for submitting fals			ssibility of fine or impri		ore are
Sh	cial Signature	7 7 100 200 7 1	- //			
(24)	icial (Typed or Pri		a Roark	Annual Section 19		
Company Offi Subscribed and	cial Title I sworn before me		g Supervisor	Notary Pul	,,	BECEIVED
My Commission	STATE Mi: 1207 Bridge	OFFICIAL SEAL OF WEST VIRGINIA NOTARY PUBLIC sty S Christie Briercliff Rd port WV 26330 Expure Sebreay 20 2018	wwwww			JUL 2 4 2010 VOSPF4/2015 ovironmental

			607649 (Simme	ons #7649
	LE	GEND		
Property Boundary -		Diversion	1111	1/1
Road		Spring	Wet Spot	
		O	₩	
Planned Fence	Drain Pipe	with size in inches	Water Way	
-/-/-/		- 1	€→€ →	•
Existing Fence	Strea . T		Cross Drain	
Open Ditch	Artificial	Filter Strip	Rock	
~· > ···· > ···· > ···· > ··		CXX .	8888	
North	Building	Water well	Drill site	
N		W Weil		
		\odot	Ð	
posed Revegetation Treatme	nt: Acres Disturbed:	1± Prevegetation		
Lime <u>3</u> Tons Fertilizer (10-20-20) or equ	s/acre or to correct to	pH <u>6.5</u>	-	minimun
Lime <u>3</u> Tons Fertilizer (10-20-20) or equ	s/acre or to correct to livalent s/acre or hydroseed.	pH <u>6.5</u> 1/3 ton	-	minimun
Lime <u>3</u> Tons Fertilizer (10-20-20) or equ	s/acre or to correct to	pH <u>6.5</u> 1/3 ton	lbs/acre (500 lbs	minimun
Lime 3 Tons Fertilizer (10-20-20) or equ Mulch 2 Tons Area I	s/acre or to correct to livalent s/acre or hydroseed. SEED MIXTUR	pH <u>6.5</u> 1/3 ton	-	
Lime 3 Tons Fertilizer (10-20-20) or equ Mulch 2 Tons Area I Seed Type	s/acre or to correct to livalent s/acre or hydroseed. SEED MIXTUR	pH 6.5 1/3 ton RES Seed Type	lbs/acre (500 lbs	ibs/acre
Lime3Tons Fertilizer (10-20-20) or equ Mulch2Tons	s/acre or to correct to livalent s/acre or hydroseed. SEED MIXTUR Ibs/acre	pH 6.5 1/3 ton RES Seed Type Red Fescue	lbs/acre (500 lbs	ibs/acre
Lime 3 Tons Fertilizer (10-20-20) or equ Mulch 2 Tons Area I Seed Type Red Fescue Assike Clover	s/acre or to correct to livalent s/acre or hydroseed. SEED MIXTUR Ibs/acre 40 5	pH 6.5 1/3 ton RES Seed Type	lbs/acre (500 lbs	ibs/acre
Lime 3 Tons Fertilizer (10-20-20) or equ Mulch 2 Tons Area I Seed Type Red Fescue Assike Clover	s/acre or to correct to livalent s/acre or hydroseed. SEED MIXTUR Ibs/acre	pH 6.5 1/3 ton RES Seed Type Red Fescue	lbs/acre (500 lbs	ibs/acre
Lime3Tons Fertilizer (10-20-20) or equ Mulch2Tons Area I Seed Type Red Fescue Alsike Clover Annual Rye	s/acre or to correct to livalent s/acre or hydroseed. SEED MIXTUR Ibs/acre 40 5	pH 6.5 1/3 ton RES Seed Type Red Fescue	lbs/acre (500 lbs	ibs/acre
Lime3Tons Fertilizer (10-20-20) or equ Mulch2Tons Area I Seed Type Red Fescue Alsike Clover Annual Rye ATTACH: Drawing(s) of road, location, pi	s/acre or to correct to livalent s/acre or hydroseed. SEED MIXTUF Ibs/acre	pH 6.5 1/3 ton RES Seed Type Red Fescue Alsike Clover	lbs/acre (500 lbs	ibs/acre
Lime 3 Tons Fertilizer (10-20-20) or equ Mulch 2 Tons Area I Seed Type Red Fescue Alsike Clover Annual Rye ATTACH: Drawing(s) of road, location, pi Photocopies section of involve	s/acre or to correct to tivalent s/acre or hydroseed. SEED MIXTUF Ibs/acre 40 5 15 it and proposed area for ad 7.5' topographic sheet	PH 6.5 1/3 ton RES Seed Type Red Fescue Alsike Clover r land application.	lbs/acre (500 lbs	ibs/acre
Fertilizer (10-20-20) or equipment of the second se	s/acre or to correct to divalent s/acre or hydroseed. SEED MIXTUF Ibs/acre 40 5 15 it and proposed area for ad 7.5' topographic sheet	PH 6.5 1/3 ton RES Seed Type Red Fescue Alsike Clover r land application.	lbs/acre (500 lbs	ibs/acre
Fertilizer (10-20-20) or equipment of the second section of involve the second section	s/acre or to correct to tivalent s/acre or hydroseed. SEED MIXTUF Ibs/acre 40 5 15 it and proposed area for ad 7.5' topographic sheet	PH 6.5 1/3 ton RES Seed Type Red Fescue Alsike Clover r land application.	Ibs/acre (500 lbs i	ibs/acre

Topo Quad:	Glenville 7.5'	Scale:	1 " = 20	00'
County:	Gilmer	Date:	July 6, 2	2015
District:	Glenville	Project No	o:25-19-0	0-07
	47-021-00299	NV 607649 (S	Simmons #76	649) Topo
Compressor Station Case CREEK	R O Y		Od Well	Can see
Run Ž	47-021	-00299 07649M	Run W	Run.
	GAS Well	Gas Wells Call in	ATM 1737	Barnett
Gas Wei	Gas Walls	Office of JUL	EIVED Oil and Gas 2 4 2015 epartment of enial Protection	NAD 27, South Zone N: 719539.87 E: 2058807.42 WGS 84 LAT: 38.975879 LONG: -80.792986 ELEV: 1345.19
EGHENY OUT	SURVEYING AND MAPPING SERVI ALLEGHENY SU 1-800-482-86 237 Birch River Birch River, WV PH: (304) 649-1 FAX: (304) 649-1	RVEYS, INC. 106 Road 26610 1606	P	uction Company .O. Box 280 eport, WV 26330 08//14/2015

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-021-00299 WELL NO.: WV 607649 (Simmons #7649)
FARM NAME: H. L. Simmons
RESPONSIBLE PARTY NAME: EQT Production Company
COUNTY: Gilmer . DISTRICT: Glenville .
QUADRANGLE: Glenville 7.5'
SURFACE OWNER: Evelyn Jean Roberts Revocable Living Trust
ROYALTY OWNER: Will E. Morris Heirs Trust, et al.
UTM GPS NORTHING: 4314120 .
UTM GPS EASTING: 517932 . GPS ELEVATION: 410 m (1345 ft) .
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential
Signature P5#2180 7/7/15-WV Department of Date Environmental Protect



POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY
LEASE NAME AND WELL No. Simmons #7649 - WV 607649 - API No. 47-021-00299

POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 607649.

RECEIVED
Office of Oil and Gas

JUL 2 4 2015

WV Department of Environmental Protection

BIRCH RIVER OFFICE

237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608 BRIDGEPORT OFFICE

172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037 ALUM CREEK OFFICE

PO Box 108 · 1413 Childress Rd Alum Creek, WV 25003 phone, 304-756-2949 fax: 304-756-2948 RANSON OFFICE

401 South Fairfax Blvd, Suite 3 Ranson, WV 25438 phane 304-724-5008 fax: 304-724-5010

08//14/2015

Topo Quad:	Glenville 7.5'	Scale:	1 " = 2000'	
County:	Gilmer	Date:	July 6, 2015	
District:	Glenville	Project No	o:25-19-00-07	
Water	47-021-00299 WV	607649 (S	Simmons #7649)	
T Stator	R O Y	iter Samples wit	Gas Well	Web
Run	47-021-00299 WV 607649	Run	Well Gas Well	Run
	GSTS Wall	Cos Wells Callin	Barartt .	Stric telms
Gas Well Gas Wes	Gas Well	Lower Steware of	JUL 24 WGS 8 WGS 8 WGS 8 WGS 8 WGS 8 V Department DiLAT: 30 CL'ONG: ELEV:	8807.42
EGHENA O O O O O O O O O O O O O O O O O O O	SURVEYING AND MAPPING SERVICES PERF ALLEGHENY SURVI 1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608		EQT Production P.O. Box 28 Bridgeport, WV	30