



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, November 13, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1
47-021-00237-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: REED, GILBERT
U.S. WELL NUMBER: 47-021-00237-00-00
Vertical Plugging
Date Issued: 11/13/2023

Promoting a healthy environment.

11/17/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

11/17/2023

1) Date Sept 8, 2023, 2023
2) Operator's
Well No. REED 1
3) API Well No. 47-021 - 00237

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X
- 5) Location: Elevation 806' Watershed Sycamore Run of Little Kanawha River
District Glenville County Gilmer Quadrangle Glenville
- 6) Well Operator DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th St. Address 601 57th St.
Charleston, WV 25304 Charleston, WV 25304
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Bryan Harris Name _____
Address P.O.Box 157 Address _____
Volga, WV 26238

10) Work Order: The work order for the manner of plugging this well is as follows:
see Plugging Project: 4702100237 REED 1, below

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Bryan Harris Date Sept 8, 2023

11/17/2023

PLUGGING PROJECT
4702100237 REED 1

Well detail:

10", 8 1/4" and 6 5/8" casing with 2" tubing, visible at surface.

No wellhead.

Well leaking gas between casing strings.

Elevation 806'.

Well was drilled in 1937 to the Big Lime. 1486'.

Drill Deeper permit was applied for in 1962. No Deepening Records available.

Inspector reports show well being drilled deeper to the Gig Injun.

Records from 1937 indicate:

10" casing	- no records
8 1/4"	- 123'
6 5/8"	- 680'
Salt Water	- 750'
Elevation	- 806'
Gas show	- 1070'
Gas show	- 1233'
Gas show	- 1482' Big Lime
@ tubing	- no records

Site-based considerations:

Well site sits in a bottom, 200' from county road, 100' from Sycamore Run, in a low area.

Less than a mile upstream of The Little Kanawha River.

City water and sewage, and a gas line within 50' of well.

Access road will need to be established from the front of landowners home, proceeding into backyard. Fill may be required.

Location will need matting boards to support plugging equipment.

Fill dirt may be needed for reclamation.

PLUGGING PROJECT
4702100237 REED 1

REMEDATION AND/OR PLUGGING WORK PLAN

V.

Notify Inspector Specialist, **Bryan Harris @ 304-553-6087.**
Notification is required 24 hrs prior to commencing plugging operations

1. Install 24" cellar around well.
2. Pull 2" tubing..
3. Run in hole with work string, find TD.
4. Run 2 sacks Gel followed by 300' bottom hole cement plug.
5. Tag plug. If cement top below 1400', set cement plug to 1400'. Gas show
6. Set cement plug from 1300' to 1200'. Gas show
7. Gell hole to 900'.
8. Set cement plug from 1100 to 1000'. Gas show
9. Set cement plug from 900' to 800' across elevation.
10. Pull 6 5/8" casing.
11. Set cement plug from 800' to 600'.
12. Gel hole to 200'.
13. Pull 8 1/4" casing.
14. Pull 10" casing.
15. Set cement plug 200' to surface.
16. Set monument and reclaim.
17. Any casing found in the well with out cement in the annulus that cannot be retrieved must be perforated and cement at all saltwater, freshwater, coal, oil, gas, casing shoe and elevation points.

11/17/2023

021-237

Glenville

WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. G11-237

Oil or Gas Well GAS
(Kind)

Company W. H. Pettry
Address 602 Charleston National Bank Bldg.
Farm Gilbert Reed Acres 10
Location (waters) _____
Well No. 1 Elev. 606
District Glenville Ind. County Gilmer
The surface of tract is owned in fee by Gilbert Reed
Address Flatwoods, W. Va.
Mineral rights are owned by Gilbert Reed and others
Address _____
Drilling commenced September 23, 1937
Drilling completed October 25, 1937
Date shot 05 Depth of shot _____
Open Flow /10ths Water in Inch _____
/10ths Merc. in Inch _____
Volume 5,000,000 plus Cu. Ft. _____
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water none feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/2			
6 5/8			Depth set
5 3/12			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil Gas or Water	Depth Found	Remarks
Soil			0	4			
Soup Stone			4	15			
Red Rock			15	75			
Slate			75	120			
Lime			120	135			
Red Rock			135	200			
Lime			200	215			
Red Rock			215	275			
Lime			275	300			
Slate			300	350			
Sand			350	385			
Slate			385	420			
Lime			420	452			
Slate-shells			452	555			
Sand			555	585			
Slate			585	640			
Sand			640	660			
Slate			660	700			
Lime and sand			700	800	gas & water	760	
Slate			800	1034			
Sand			1034	1042			
Slate			1042	1067			
Sand			1067	1124	gas	1070-1073	
Slate			1124	1233	gas	1233-1267	
Sand			1233	1267			
Slate			1267	1282			
Sand Hard			1282	1290			
Slate			1290	1295			
Red Rock			1295	1306			
Blue Lime			1306	1320			
Red Rock			1320	1347			
Lime			1347	1355			
Slate-shells			1365	1387			
Little Lime			1367	1403			
Slate			1403	1407			
Lime			1407	1432			
Pencil Gave			1432	1439			
Big Lime			1439	1482	gas	1482	
Total depth			1486		gas		5,000,000 plus

no deepening Record



11/17/2023

WW-4A
Revised 6-07

1) Date: Sept 8, 2023
2) Operator's Well Number
REED 1

3) API Well No.: 47 - 021 - 00237

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

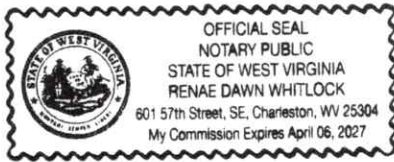
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Tyson Price</u>	Name <u>NA</u>
Address <u>947 Mineral Rd.</u>	Address _____
<u>Glenville, WV. 26351</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Na</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Bryan Harris</u>	(c) Coal Lessee with Declaration
Address <u>P.O.Box 157</u>	Name <u>Na</u>
<u>Volga, WV 26238</u>	Address _____
Telephone <u>304-553-6087</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator DEP Paid Plugging Contract
 By: Jason Harmon
 Its: 601 57th St.
 Address Charleston, WV 25304
 Telephone 304-926-0450

Subscribed and sworn before me this 27th day of October 2023
Renae Dawn Whitlock Notary Public
 My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

11/17/2023

SURFACE OWNER WAIVER

Operator's Well
Number

REED 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date 10/5/23 Name DEP Paid Plugging Contract
By Bryan Harris Inspector Specialist
Its _____ Date _____

Signature Bryan Harris Date Oct 5, 2023
11/17/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Sycamore Run of Little Kanawha River Quadrangle Glenville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- _____ Underground Injection (UIC Permit Number _____)
- _____ Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

Will closed loop system be used? If so, describe: Na

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Na

-If oil based, what type? Synthetic, petroleum, etc. Na

Additives to be used in drilling medium? Na

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Na

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Na

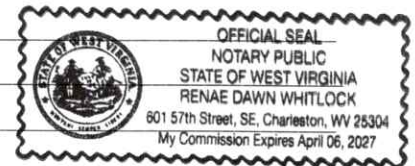
-Landfill or offsite name/permit number? Na

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon
Company Official (Typed Name) Jason Harmon
Company Official Title Deputy Chief



Subscribed and sworn before me this 27th day of October, 2023

Renae Dawn Whitlock Notary Public

My commission expires April 6, 2027

Proposed Revegetation Treatment: Acres Disturbed less than 1 acre Prevegetation pH _____

Lime 2 tons _____ Tons/acre or to correct to pH _____

Fertilizer type 20-20-20 _____

Fertilizer amount 500 lbs _____ lbs/acre

Mulch 2 tons _____ Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
_____	_____	Meadow Mix	50 lbs
_____	_____	Clover	5 lbs
_____	_____	_____	_____

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: **Bryan Harris**

Comments: _____

Field Reviewed? () Yes (_____) No June 13, 2023

SITE PREPARATION

4702100237 REED 1

300' of Silt fence will need to be installed between access road/location and existing stream.

Access road, approximately 200' long, will need to be established from front of house to well.

Fill dirt and stone as needed for access.

Location will need stone and or mats for stabilization of plugging equipment.

Water / sewage lines and gas lines running along location will need to be protected during plugging operations.

Site Reclamation

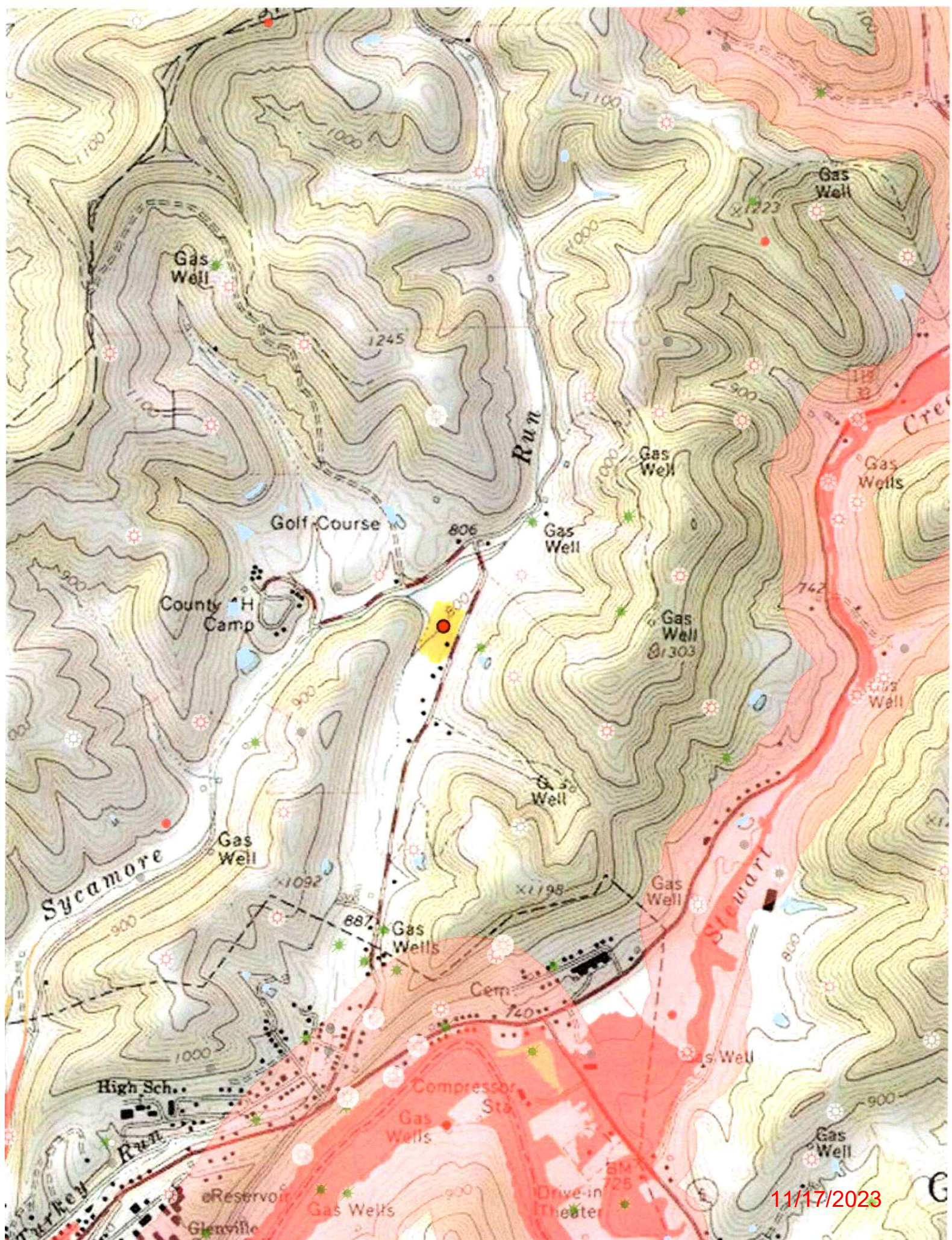
4702100237 REED 1

Any low areas left on/around location from plugging operations will be filled with top soil.

Access road will be graded smooth and banks sloped to blend with existing terrain.

All areas disturbed will be reclaimed with lime, fertilizer, seed and mulch to state specifications.

Silt fence will be removed.



11/17/2023

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4702100237 WELL NO.: REED 1

FARM NAME: Gilbert Reed

RESPONSIBLE PARTY NAME: DEP Paid Plugging Contract

COUNTY: Gilmer DISTRICT: Glenville

QUADRANGLE: Glenville

SURFACE OWNER: Tyson Price

ROYALTY OWNER: REED heirs

UTM GPS NORTHING: 5 15 295

UTM GPS EASTING: 43 11 510 GPS ELEVATION: 806'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____ : Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS : Post Processed Differential ____

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Bryan Harris

Inspector Specialist

Sept 8, 2023

Signature

Title

Date

11/17/2023

WW-4B

API No. _____

Farm Name _____

Well No. _____

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

11/17/2023

11/10/2016

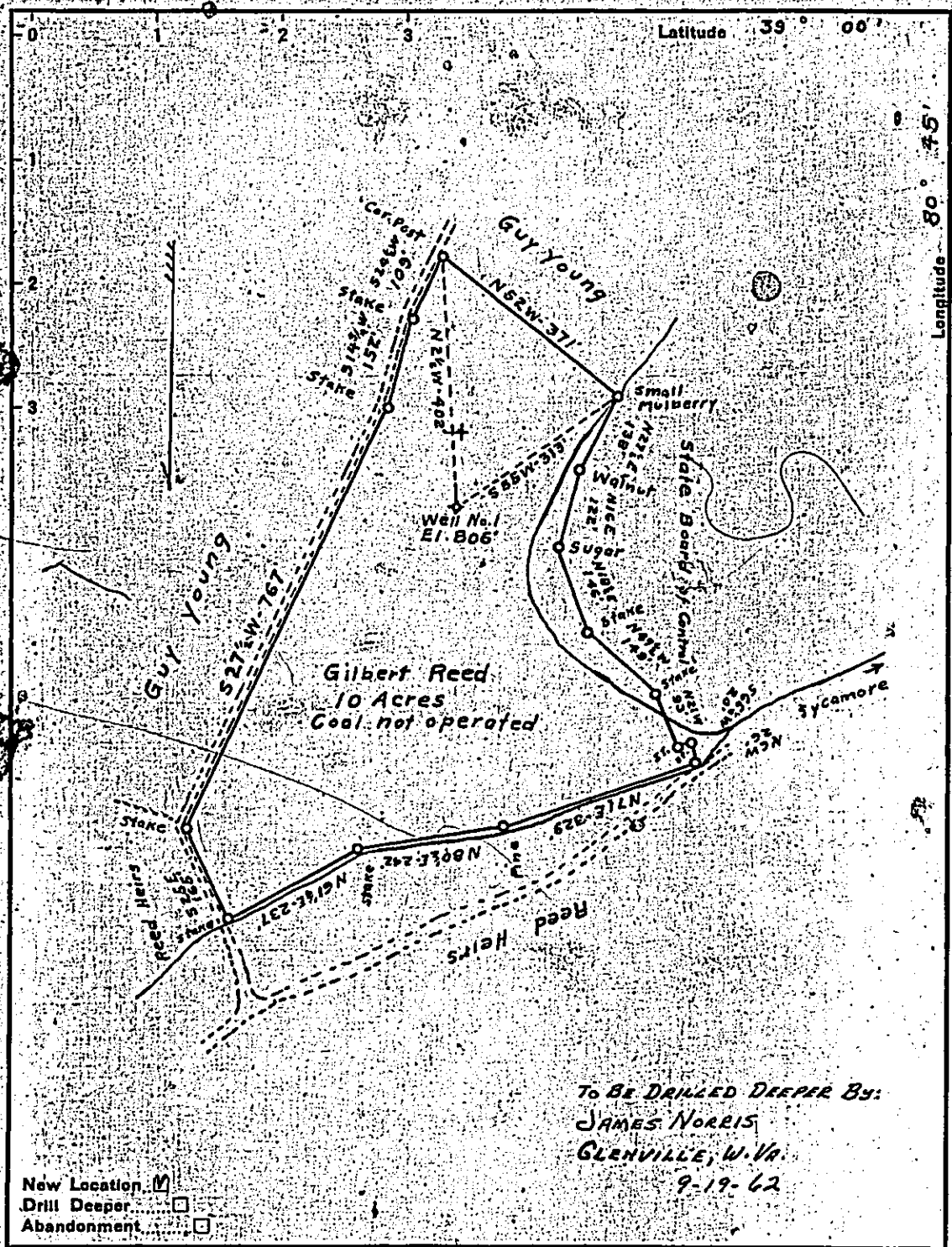
PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

11/17/2023



New Location M
 Drill Deeper
 Abandonment

To be drilled deeper by:
 JAMES NORRIS
 GLENVILLE, W. VA.
 9-19-62

Company W.H. Pettry
 Address 602 Charleston Natl Bank Bldg. Charleston, W.Va.
 Farm Gilbert Reed
 Tract Acres 10 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 806
 Quadrangle Glenville
 County Gilmer District Glenville
 Engineer C.O. Sawing
 Engineer's Registration No. 811
 File No. _____ Drawing No. _____
 Date July 22, 1937 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. G11-237-D

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines, as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED ~~DRILLING~~ OF OIL AND GAS WELL
Drilling Deeper of Old Well, on Permit, GIL-237

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

OWNER OF MINERAL RIGHTS

ADDRESS

James T. Norris
NAME OF WELL OPERATOR

Glenville West Virginia
COMPLETE ADDRESS

Sept 18 1962
PROPOSED LOCATION

N.E. Glenville District
Gilmer E. 406
County

Well No. 1 - Permit, Gil-237

Gilbert Road Farm
10 acres.

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated June 1962, made by Gilbert Road, et ux, to James T. Norris, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to, etc. The same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

James T. Norris
WELL OPERATOR

Address of Well Operator }
STREET
Glenville
CITY OR TOWN
West Virginia
STATE



*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Sil 237

Oil or Gas Well _____
(check)

Company W.H. POTTIJ
Address Charleston
Farm Bridy Road
Well No. 1
District Glennville County G.I.
Drilling commenced _____
Drilling completed _____ Total Depth 1525
Date shot _____ Depth of shot _____
Initial Open Flow _____ /10ths Water in _____ Inch
Open Flow after tubing _____ /10ths Merc. in _____ Inch
Volume Est 5000 M _____ Cu. Ft.
Rock Pressure no test _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water 750' not enough to drill _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	@ 140		
6 1/2	@ 700'		Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
COAL WAS ENCOUNTERED _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Harley Harris Harry Swager
H.V. Westfall Joe Powell

Well Abandoned and Plugged _____, 19 _____

REMARKS: Has leaking badly around 6 1/2'
shut in size 6"



Nov 1, 1937
DATE

D. G. [Signature]
DISTRICT WELL INSPECTOR

11/17/2023

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL
(REQUIRED BY SECTION 3, CHAPTER 22, CODE 1931)
WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS SECTION

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

.....
COAL OPERATOR OR COAL OWNER
.....
ADDRESS

.....
W. H. Petty
NAME OF WELL OPERATOR
602 Charleston National Bank Bldg.,
Charleston, West Va.
.....
COMPLETE ADDRESS

.....
COAL OPERATOR OR COAL OWNER
.....
ADDRESS

....., 193.....
PROPOSED LOCATION

Gilbert Reed
OWNER OF MINERAL RIGHTS
Glenville, West Va.
.....
ADDRESS

Glenville District
Gilmer County
Well No. 1 39° 00'
80° 45' 1800
.....
Gilbert Reed Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 21, 1937.

....., made by Gilbert Reed and Gladys Reed, to Everett Hughes June 26th, 1937, C. W. Marsh and Paul H. Kidd and assigned to / and by Hughes to W. H. Petty July 10, 1937. and recorded on the..... day of..... now being recorded..... in the office of the County Clerk for said County in

Book....., page.....

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address..... day... before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

.....
WELL OPERATOR

602 Charleston National Bank Bldg.,
STREET
Charleston,
CITY OR TOWN
West Virginia.
STATE

Address of Well Operator }



*Section 3 If no such objections be filed, or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4702100237 02105816

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Nov 13, 2023 at 3:01 PM

To: Henry J Harmon <henry.j.harmon@wv.gov>, Bryan O Harris <bryan.o.harris@wv.gov>, Jeff A Propst <jeff.a.propst@wv.gov>, Melissa Jedamski <mjedamski@wvassessor.com>


To whom it may concern, plugging permits have been issued for 4702100237 02105816.

James Kennedy

WVDEP OOG

2 attachments

 **4702100237.pdf**
1751K

 **4702105816.pdf**
2068K

11/17/2023