

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, October 15, 2024 WELL WORK PLUGGING PERMIT Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for 3 47-021-00167-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number:

WARD/STALNAKER Farm Name:

U.S. WELL NUMBER: 47-021-00167-00-00

Vertical Plugging

Date Issued: 10/15/2024

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1)	Date	Sept	11		,	20 24
2)	Oper	ator	's		3	
	Well	No.	Stalnak	cer 3		
3)	API	Well	No.	47-021		- 00167

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	IIT TO PLUG AND ABA	ANDON
4)	Well Type: Oil/ Gas X / Liquid	d injection/	Waste disposal/
	(If "Gas, Production or Und		
5)	Location: Elevation 887	Watershed Leading	Creek of The Little Kanawha Rive
	District Troy	County Gilmer	Quadrangle Vadis
6)	Well Operator DEP Paid Plugging Contract	7)Designated Ager	st Jason Harmon
	Address 601 57th St.	_	ss 601 57th St.
		Addres	
	Charleston, WV 25304		Charleston, WV 25304
8)	Oil and Gas Inspector to be notified	9)Plugging Contra	actor
	Name Bryan Harris	Name	
	Address P.O.Box 157		
	Volga, WV 26238	Mdd1635	
	see Plugging Project: 470210016		
oti:	fication must be given to the district oil can commence.	and gas inspecto:	r 24 hours before permitted
ork	order approved by inspector Bryan Harris		Date Sept 11, 2024

SITE PREPARATION

4702100167 Stalnaker 3

Open existing access road to site. Roughly 1000'. Grown shut over the years with brush. Add stone as needed for stabilization. Stone first 100' from county road. Culvert needed in one low area. All brush stacker to lower side for erosion control. Clear site of all brush, stacking to lower side. Stone site as needed for stabilization.

PLUGGING PROJECT 4702100167 Stalnaker 3

Well detail:

2" tubing inside 4 1/2" inside 6" visible at surface. No production equipment.
Gas emanating from area around well.
Records indicate:

water - 150' 6" casing - 450' Oil show - 450' Elevation - 887'

2" tubing - 1560' set on packer

Gas show - 1697' TD - 1725' Injun

Well sits back on the hill in wooded area, 700' from nearest residence.

Access road will need to be re-established thru wooded area. Approximately 800'. Gradual rise in elevation. First 200' thru landowner yard. Stone applied to first 100' of access road, left for landowner.

The next 100' thru yard, Stone as needed for stabilization.

Stone to be removed or covered with topsoil during reclamation as landowner mows this area. 811 will be notified to mark subsurface utilities.

STALNAKER PLUGGING PROJECT 4702100167 Stalnaker 3

V. REMEDIATION AND/OR PLUGGING WORK PLAN

Notify Inspector Specialist, Bryan Harris @ 304-553-6087. Notification is required 24 hrs prior to commencing plugging operations

- 1. Set cellar around well.
- 2. Rig up on existing 4 1/2" casing.
- 3. Pull 2" tubing and packer.
- 4. Load hole with water and Log well to find 4 1/2" casing seat.
- 5. Run 1sk gel followed by 200' bottom hole cement plug across gas zone.
- 6. WOC, tag plug. add cement if needed.
- 7. Pull 4 1/2" casing.
- 8. Run 1sk gel followed by 100' cement plug across casing seat.
- 9. WOC, tag plug. add cement if needed.
- 10. Run 1sk gel followed by 200' cement plug at 1000'. across elevation.
- 11. WOC, Tag plug, add cement if needed.
- 12. Pull 6" casing.
- 13. Run 1sk gel followed by 200' cement plug at 600'. 6" casing seat.
- 14. WOC, tag plug, add cement if needed.
- 15. Set cement plug 200' to surface.
- 16. Set monument, reclaim.

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION WELL RECORD Date. - Harait. Oil or Gas Well. Permit No.G11-16 Company Massey & Janvis Drilling Co. Used in Drilling Casing and Tubing Left in Well Address Glenville W Va Packers . Address Wards Stalnakar Form Acres 201
Location (waters Location (waters Electron) 1'eft'2" 1560 Ht Tubing Kind of Packer 6.5/8 450 Ft 6" 111 District Troy Gilmer The surface of tract is owned in fee by ROY TILL TIA KATE Ling W. Va ___Address_ Mineral rights are owned by Stalnaker & Vista Ver Address Linn W. Va 5 3/16_ September 20th 1936 Drilling commenced Perf. bottom 20Ft. Nov 28 1936 Drilling completed Perf. top. Linera Used. Date shot. 8/10ths Water Perf. bottom Open Flow /10ths Merc. CASING CEMENTED no Volume Rock Press a bbls., 1st 24 hrs COAL WAS ENCOUNTERED AT NO 8 FEET INCHES FEET Show INCHES 1,150 1.40 12. INCHES Fresh water none INCHES Salt water. Oil Gas Hard or Soft Top Depth Found Formation Color or Water 7850 7640 1560) ja te 1555 ្រារប្រាក្នុ 1545 1555 [100 1250 1645 urano! 1800 7280 ្រះនេច THEO! 1500 Tirte TVCO 1480 o i alia 🥜 1150 T280 1.1.30 Slate 1570 1360 Sand: 13607 1570 31400 T. 120 1290 Spate. J 71.0 1220 3300 1340 ្នុងអញ្ជី TISO T200 ខ្សាច់ គ្រប់ A TITO 1120 TIME TIOS. Tire COLL Slate OVO TTOO genig. 370 650 15 7 STO ् वसम् 888 ានចូច रार्व ्रध्यद 823 1010 180 633 Siles of UNU fire 800) UTO 200 500 120 . डेस गंदे ॅ. के क्षेत्र 930 500 31658 0LP560 TO BOTH Sanda V.10 T CSF TTC 720 :00 Pilling. 100 V20 Slate ROR. 020 Truca 200 H=E .:0 80. equegs. 40 CO Ti-Focic 40 7.7 3011 Formation Top . Botton OIL (4.3 Color.

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1)	Date:	Sept 11, 2024	
2)	Operator's	Well Number	
Stal	naker 3		

3) API Well No.: 47 -

021

00167

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

	ner(s) to be served:	5)	(a) Coal Operator	
(a) Name	DC Petroleum Inc.		Name	NA
Address	P.O. Box 369	4	Address	
(b) Name	Glennville, WV. 2635	1	- A) O -1 O	() 21 D 1
Address				ner(s) with Declaration
Address			Name	Na
•			Address	
(c) Name			Name	
Address			- Address	
				-
6) Inspector	Bryan Harris		(c) Coal Less	see with Declaration
Address	P.O.Box 157		Name	Na
	Volga, WV 26238		Address	
Telephone	304-553-6087			
2				ved this Form and the following documents:
The reason y However, yo Take notice accompanyir Protection, v the Applicat	is and the plugging work lat (surveyor's map) sho you received these documer in are not required to take and that under Chapter 22-6 of ing documents for a permit to with respect to the well at the	c order; and wing the well location at sis that you have right action at all. the West Virginia Cod o plug and abandon a viral the location described on mailed by registered	on on Form WW-6. This regarding the application of the undersigned well of the undersigned well of the on the attached Application or certified mail or delivity.	tion which are summarized in the instructions on the reverses side. perator proposes to file or has filed this Notice and Application and Office of Oil and Gas, West Virginia Department of Environmental and depicted on the attached Form WW-6. Copies of this Notice, wered by hand to the person(s) named above (or by publication in
		Well Operator	DEP Paid Plugging (Contract
Lumm	OFFICIAL SEAL	By:	Jason Harmon	
September 1	NOTARY PUBLIC 2	Its:	601 57th St.	
RI RI	TATE OF WEST VIRGINIA ENAE DAWN WHITLOCK	Address	Charleston, WV 2530	04
	n Street, SE, Charleston, WV 25304 5 mmission Expires April 06, 2027	m 1 1		
mmm	······································	Telephone	304-926-0450	
My Commission		1 613C	ay of Septem	Notary Rublic Ack
)il and Gas Privac	y Notice			

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SURFACE OWNER WAIVER

Operator's Well Number

Stalnaker 3

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Départment of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION.

TC.)

Name DEP Paid Plugging Contract

Signature

Date Q 10 29 Nan By

Bryan Harris Inspector Specialist

Signature

-16-24 Date

API Number 47 -	021 _	00167
Operator's Well No.	Stalnaker	3

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name DEP Paid Plugging Contract OP Code
Watershed (HUC 10) Leading Creek of The Little Kanawha River Quadrangle Vadis
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No Will a pit be used? Yes No
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number) Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain)
Will closed loop system be used? If so, describe: Na
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Na
-If oil based, what type? Synthetic, petroleum, etc. Na
Additives to be used in drilling medium? Na
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Na
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Na
-Landfill or offsite name/permit number? Na
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.
Company Official Signature
Company Official (Typed Name) Jason Harmon
Company Official Title Deputy Chief
Subscribed and sworm before me this day of Sewtenne, 20 24 Notary Public OFFICIAL SEAL NOTARY PUBLIC STATE OF IMPERING OF IM

Field Reviewed?

(X___)Yes

ed Revegetation Treat	tment: Acres Disturbed le	ess than 1 acre Preveg etation p	рН
Lime 2 tons	Tons/acre or to corre	ct to pH	
Fertilizer type 20-	20-20		
Fertilizer amount 5	00 lbs	lbs/acre	
Mulch_ 2 tons		_Tons/acre	
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ed). If water from the p	and proposed area for land oit will be land applied, pro he land application area.	Clover application (unless engineered plans incluvide water volume, include dimensions (L,	5 lbs
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(_____) No Sept 11, 2024

Site Reclamation

4702100167 Stalnaker 3

Smooth up and landscape site for proper drainage.
Remove culvert.
Dress all access road for proper drainage.
Lime, fertilize, seed and mulch all disturbed areas from plugging operations.
Extra attention to first 200' as it goes thru landowner yard.

API No.	
Farm Name	
Well No.	

INSTRUCTIONS TO COAL OPERATORS **OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

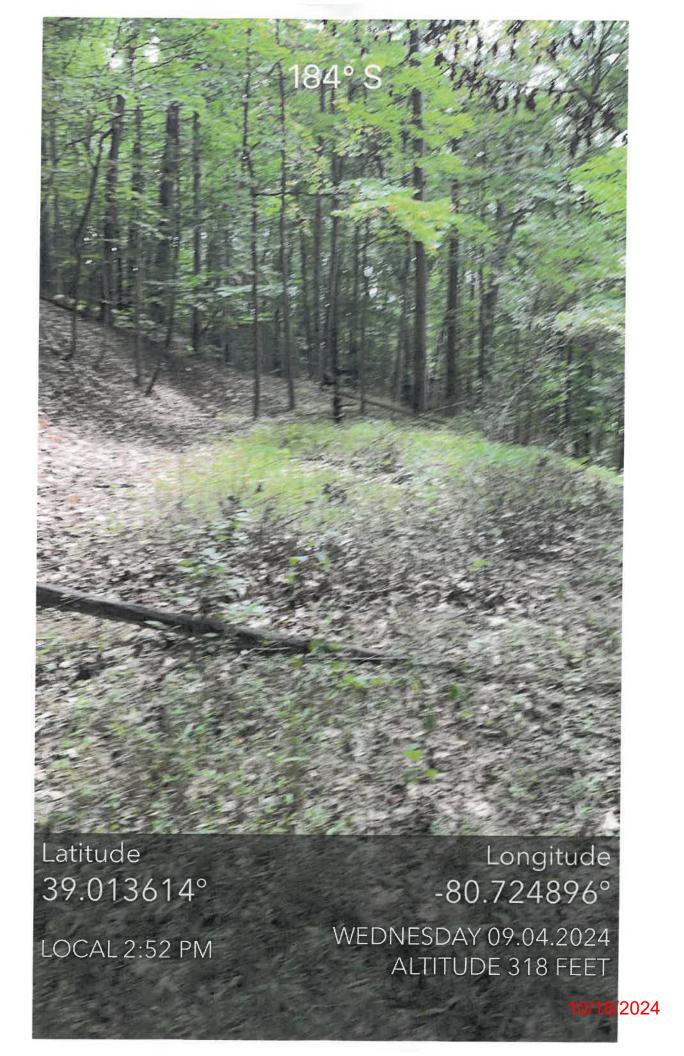
This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

*** / ** ***

	WAIVER
has examined this proposed plugging work order	wner/ lessee/ of the coal under this well location r. The undersigned has no objection to the work proposed to be for has complied with all applicable requirements of the West
Date:	
	By:
	Its







West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

_{API:} 4702100167	WELL NO.:	Stalnaker 3
FARM NAME: Stalnaker		
RESPONSIBLE PARTY NAME:	DEP Paid Pluggir	ng Contract
COUNTY: Gilmer	Tr	oy
QUADRANGLE: Vadis		
surface owner: DC Pe	troleum Inc.	
ROYALTY OWNER: DC PO	etroleum Inc.	
UTM GPS NORTHING: 5 23		
UTM GPS EASTING: 43 18		_{TION:} 887'
The Responsible Party named above preparing a new well location plat fo above well. The Office of Oil and Gathe following requirements: 1. Datum: NAD 1983, Zone height above mean sea level 2. Accuracy to Datum – 3.03 3. Data Collection Method: Survey grade GPS: Post Pro-	r a plugging permit or assigned as will not accept GPS coordinate: 17 North, Coordinate Units: movel (MSL) – meters.	API number on the tes that do not meet
	me Differential	
Mapping Grade GPS X: Post	Processed Differential	
Real	-Time Differential	
4. Letter size copy of the to I the undersigned, hereby certify this belief and shows all the information is prescribed by the Office of Oil and G	equired by law and the regulation	knowledge and
Bryan Harris	Inspector Specialist	Sept 11, 2024
Signature	Title	