Card CSD Wiffin G16-126-FRAC. Lat. 38° 55' murion bel Carp. Olney, Illinis

Plat of the proposed location of well # 1-86 of the Mud Lick Oil and Gos Co of Pitts burg Pa. on the E.J. James. heir's farm Consisting of 71 acres located in Center District of Gilmer County.

Scale - 1" = 400" Feb. 26 1936 S13W- 214' Pine E. J. James Heirs - 71 acres W.W. James ole, wash Well # 1 C.D. Mollahan Poplar F. W Moore (gone) QUOD - GLENVILLE-C Beech (Corrected Plat) Engineer's Certificate

I the undersigned hereby Certify that this map correct and Shows all the information to the best of y Knowledge and belief required by the oil and gas

ection of the Mining Laws of West Virginia.

(180) Engine

Stumptown-Normantown-

OCT 1

.ong.80

CSD ... MflmG16 - 126 - FRAC. Marrin Oil Corp. Plat of the proposed location of well & 1-86 of the Mud Lick Olland Gos G of Pitts burg Pa. on the E.J. James ! heir's form consisting of Il acres located in Center Glenville Quad-C District of Gilmer County. Scale - 1" = 400" Feb. 26. 1936

S13W- 214' GIL-126-FRAC Pine E. J. James Heirs - 710cres 7464 C.D. Mollahan Poplar F. W Moore Beech

Engineer's Certificate

Mojar

I the undersigned hereby certify that this map is correct and shows all the information to the best my knowledge and belief required by the oil and gas section of the Mining Laws of West Virginia.

IV-35 (Rev 8-81)



State of West Birginia

OIL & GAS DIVISION DEPT. OF MINES

Bepartment of Mines Bil und Gas Zivision

Date October 12, 1982
Operator's
Well No. 1
Farm E. J. James Heirs
NOT NO 1.7 - 004 - 406 (5

WELL OPERATOR'S REPORT

ÓF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

	teer Cree	k		
District: Center County Gil	mer	_Quadrangle	e Glenvi	lle
COMPANY Murvin Dil Corporation				
ADDRESS Box 297, Olney, Illinois 62450	Cooling	The day	Toft	Cement
DESIGNATED AGENT Larry Dawson	Casing	Used in	1	fill up
ADDRESS Five Forks, W.Va.	Tubing	Drilling	In well	Cu. ft.
	Size 20-16			
SURFACE OWNER E. J. James Heirs	Cond.			<u> </u>
ADDRESS Glenville, W.Va.	13-10"			
MINERAL RIGHTS OWNERE.J. and J.B. James He	21 5 5/8	 		
ADDRESS Glenville and Normantown, W.Va.	8 5/8		1	
OIL AND GAS INSPECTOR FOR THIS WORK	7 .			
ADDRESS	5 1/2			
PERMIT ISSUED	4 1/2			
DRULLING COMMENCED 8-21-74	3	1633	1633	95
DRILLING COMPLETED 9-18-74	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR	Liners			
REWORKING. VERBAL PERMISSION OBTAINED	used		1	
ON			<u></u>	
GEOLOGICAL TARGET FORMATION Injun		Dep	th16	<u>ΠΑ</u> feet
Depth of completed well 1665 feet	Rotary	/ Cabl	e T∞ls_	X
Water strata depth: Freshfeet;	Salt	feet		
Coal seam depths:				e area?
OPEN FLOW DATA	7.0	dop	+b 4555	
Producing formation Injun	ra	y zone dep	41-1555-	7603 reec
Gas: Initial open flow show Mcf/d				
Final open flow 750 Mcf/d				
Time of open flow between ini				
Static rock pressurepsig(surfa		ment) aite	r 12 not	irs snut in
				. .
(If applicable due to multiple completion	_	y zone dep	oth	teet
(If applicable due to multiple completion Second producing formation				_ , , , ,
(If applicable due to multiple completion Second producing formation Gas: Initial open flowMcf/d	Oil: In	itial open		
(If applicable due to multiple completion Second producing formation	Oil: In	itial open nal open f	low	Bbl/d

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated: 1555' to 1603' with 19 holes

Water fractured: Using 800 bbls water and 44,000 #20/40 sand

WELL LOG

Conductor 15 15 15 15 15 15 15 1		•••		
State 15 75 75 75 75 75 75 75	FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	
Slate & Shells 1605 1665 Show Gas At 1544' More Gas at 1572 to 1580 - 13/10 W in 2" 176.160 cu. ft.	Gravel Red Rock Slate Red Rock Slate Sand Slate Lime Slate Lime Slate Sand Slate Sigura	75 1450 230 3175 31755 31755 480 6677 9380 1113365 133925 1438 1443 1445 1445	15 15 15 15 15 15 15 15 15 15 15 15 15 1	
More gas at 1595 to 1600 - altogether 16/10 W in 2" 199.200 cu. ft.	Show Gas At 1544! More Gas at 1572 to 1580 -	13/10 W in	2"	

(Attach separate sheets as necessary)

Murvin Oil Corporation
Well Operator

By: Gay & Hill
Date: October 12, 1982

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic istailed geological record of all formations, including coal, encountered in the drilling of a well."





OIL & GAS DIVISION DEFT, OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

Charleston, W. Va.	DA	TE July 2	2, 1974	
Surface Owner	Cor	npany_ Murvin	Gil Corporati	Lon
Address			Illinois 62	
Mineral Owner			Heirs Acres	
Address		ation (waters)		
Coal Owner		_	Elevat	746'
Address			Coun	
Coal Operator			ville	- J
Address		duangle		
THIS PERMIT MUST BE POSTED AT	THE WELL SITE			
All provisions being in accordance v of the W. Va. Code, the location is for fracturing. This perm operations have not commenced by	nereby approved lit shall expire if			
Troped From		INSPECTOR	TO BE NOTIFIED	Robert Bat
Deputy Director - Oil & Gas Divisi	on		nerine StPH:_;	
GENTLEMEN:		Weston,	WV.	
made to	*	and recorded on	the day	of
19, in County, B	Book Pa	age		•
NEW WELLDRIL	L DEEPER	REDRILL XX	FRACTURE OR	STIMULATE
OIL AND GAS WELL ORIGIN	ALLY DRILLED BEFO	ORE JUNE 5, 1969).	
The enclosed plat was prepared by a reginal have been notified as of the above date. The above named coal owners and/or ope	rator are hereby notified	l that any objection	n they wish to make, o	or are required
to make by Section 3 of the Code, must be	received by, or filed wit	th the Department	of Mines within ten (1	0) days. *
Copies of this notice and the enclosed plate or coal owners at their above shown respect same day with the mailing or delivery of this	tive address	day _	before	
Light of the Street Contract of August	Very t	ruly yours, MUR	VINOIL CORPORA	ATION
TOPHYSICAL LOCS DIRECTLY TO:	(Sign)		1 2. Haugh	
st Virginia Geological and Economi O. Box 879		P. O. Bo	ven-Operator	
rgantown, W. Va. 26505	Address		Street	
304-296-4461	of Well Operator	Olney		
	· F		or Town	
		Illinoi	.	

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TODRILL			DEEPEN _XX FRACTURE-STIMULATE			
DRILLIN	G CONTRACTOR: (If	Known)	RESPONSIBLE AGENT: NAME BLOON J. HAUGHT ADDRESS Smithville, W. Va. 26178			
NAME G	LENN L. HAUGHT	6 SONS				
ADDRESS	Smithville, W	.Va. 26178				
TELEPHO	ONE 477-2222 -	555 5	TELEPHONE477-22	22 - 5555		
ESTIMAT	ED DEPTH OF COMPL	ETED WELL: 1665	ROTARY	CABLE TOOLS XX		
PROPOSE	D GEOLOGICAL FORM	MATION: Big Injun				
TYPE OF	WELL: OIL_	GAS CO	MB. XX STORAGE	DISPOSAL		
•		RECYCLIN	G WATER FLOO	ODOTHER		
TENTATI	VE CASING PROGRAM	ſ:				
CASI	NG AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.		
20 - 16		DATE	1 1	OK BACKS - CODIC [1].		
13 - 10						
9 - 5/8						
8 - 5/8		V V V V V V V V V V V V V V V V V V V				
7		,				
5 ½						
4 ½						
		·		Perf. Top		
2				Perf. Bottom		
Liners				Perf. Top Perf. Bottom		
				ren. Bottom		
		DEPTHS FEET		FEET_		
		None		•		
IS COAL	BEING MINED IN TH	E AREA?Nono	BY WHOM?			
TO DRIL	L:					
		OF OC 1 \$100.00 PEDMIT	FEE BEDEODMANCE DO	ND AND DEDMANDER CORE		
OF :	PLAT.	OF OG - 1, \$100.00 PERMIT	FEE, PERFORMANCE BO	ND AND PERMANENT COPY		
TO DDII	L DEEDED OD DEDDI	T				
	L DEEPER OR REDRIL		•			
SUB	MIT FIVE (5) COPIES (OF OG - 1, SHOWING ORIGIN	IAL PERMIT NUMBER AND	PERFORMANCE BOND. ON		
MUS	T ALSO BE SUBMITTE	IO 1929, A PERMANENT CO ID.	PY OF THE PLAT AND TH	HE ORIGINAL WELL RECORD		
			•			
	TURE - STIMULATE:					
OIL	AND/OR GAS WELL O	RIGINALLY DRILLED BEFOR	E JUNE 5, 1929, FIVE (5) C	OPIES OG - 1, PERFORMANCE		
		AND ORIGINAL WELL RECO				
ING	AND/OR GAS WELL OF	RIGINALLY DRILLED ON AN MBER, AND PERFORMANCE I	D/OR AFTER JUNE 5, 1929	, FIVE COPIES OG - 1, SHOW-		
Requ	aired forms must be filed	d within ninety (90) days of co	mpletion for bond release.	Inspector to be notified twenty-		
four	(24) hours in advance.					
The	following waiver must b	no completed by the seal array		sued within ten days of receipt		
thereof.	ionowing warver must i	be completed by the coal opera	itor ii the permit is to be is	sued within ten days of receipt		
WAIVER.	I the undersigned Age	nt for	Cool Componer O	or Operator of the coal under		
WAI VIII.		ed and place on our mine map		_		
				ll being drilled at this location,		
		complied with all rules and regul	ations in Articles 4, 5, and 7,	Chapter 22 of the West Virginia		
	Code.					
			For	Coal Company		
				Official Title		