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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Jim Justice , Governor  
Austin Caperton , Cabinet Secretary  
www.dep.wv.gov

Tuesday, February 07, 2017  
WELL WORK PERMIT  
Vertical / Plugging

EQT PRODUCTION COMPANY (A)  
120 PROFESSIONAL PLACE  
BUILDING II  
BRIDGEPORT, WV 26330

Re: Permit approval for 3 096211  
47-019-00510-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin  
Chief

Operator's Well Number: 3 096211  
Farm Name: HAMILTON, LAWSON, ETAL  
U.S. WELL NUMBER: 47-019-00510-00-00  
Vertical / Plugging  
Date Issued: 2/7/2017

Promoting a healthy environment.

02/10/2017

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

Date: January 7, 2017  
Operator's Well  
Well No. 096211 (Lawson W. Hamilton #3)  
API Well No.: 47 019 - 00510

CK 22193  
100<sup>00</sup>

**STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS**

**APPLICATION FOR A PERMIT TO PLUG AND ABANDON**

4) Well Type: Oil \_\_\_\_\_ Gas X Liquid Injection \_\_\_\_\_ Waste Disposal: \_\_\_\_\_  
If Gas, Production \_\_\_\_\_ X Or Underground storage \_\_\_\_\_ Deep \_\_\_\_\_ Shallow X

5) Elevation: 1620 ft. Watershed: Milburn Creek of Paint Creek  
Location: Valley County: Fayette Quadrangle: Pax 7.5'  
District: \_\_\_\_\_

6) Well Operator EQT Production Company  
120 Professional Place  
Address: Bridgeport, WV 26330

7) Designated Agent: Rex C. Ray  
Address: 120 Professional Place  
Bridgeport, WV 26330

8) Oil & Gas Terry Urban  
Name: P. O. Box 1207  
Address: Clendenin, WV 25045

9) Plugging Contractor:  
Name: HydroCarbon Well Service  
Address: PO BOX 995  
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:  
**See Attachment for details and procedures.**

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Date 1-20-17

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Office of Oil and Gas

JAN 20 2017

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Environmental Protection

02/10/2017

## PLUGGING PROGNOSIS

**REVISED**

Hamilton #3  
 096211  
 API# 47-019-00510  
 District, Valley  
 Fayette County, WV

BY: R Green  
 DATE: 1/17/17

**CURRENT STATUS:**

**TD @ 6370'**  
**Plugged back to 2764'**  
**Elevation @ 1625'**

13 3/8" casing @ 76' (CTS)  
 8 5/8" casing @ 1631' (CTS)  
 4 1/2" casing @ 6338'  
 2 3/8" tubing set on packer @ 1617'  
 Perforations @ 2664' to 2524' (50 holes), & 1682' to 1653' (30 holes)

**Fresh Water @ 30'**  
**Saltwater @ 515'**  
**Oil Show @ None reported**  
**Gas shows @ None reported**  
**Coal @ None reported**

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 Environmental Protection

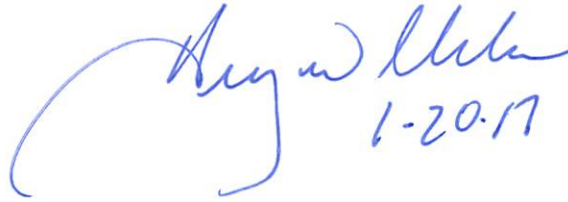
1. Notify inspector, **Terry Urban @ 304-549-5915**, 24 hrs. prior to commencing operations.
2. Release packer and TOOH tubing and packer, check TD.
3. TIH to 2700', spot 30 bbl. of 6% gelled water, followed a 400' C1A cement plug, 2700' to 2300'. WOC 8 hrs., TAG TOC, add additional C1A cement if necessary. (Upper Weir perfs)
4. TOOH to 1800', set 400' C1A cement plug 1800' to 1400', WOC 8 hrs., TAG TOC, add additional C1A cement if necessary. (Maxton Perfs)
5. Free point 4 1/2" casing, cut casing @ free point. (EST @ 1200') TOOH 4 1/2" casing.
6. Set 100' C1A cement plug 50' in/out of casing cut. Perforate all saltwater, freshwater, coal, oil and gas shows below cut. Do not omit any plugs.
7. TOOH to 900', set 300' C1A cement plug 900' to 600'.

*Terry Urban* 1-20-17

02/10/2017

19 00 510P

8. TOOH to 400', set 400' C1A cement plug 400' to surface.
9. Erect monument with API#, date plugged, company name, and company 6-digit ID#.
10. Reclaim location and road to WV-DEP specifications.

 1-20-17

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Environmental Protection

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WR-35

RECEIVED FEB 25 1988

State of West Virginia

Date 2/23/88
Operator's
Well No. 3
Farm Lawson Hamilton
API No. 47 - 019 - 0510

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

DEPARTMENT OF ENERGY
Oil and Gas Division

Underground Injection Control Permit
WELL OPERATOR'S REPORT No. UIC2D0190510

OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal X /
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1625.8' Watershed Milburn Cr. of Paint Cr. of Kanawha River
District: Valley County Fayette Quadrangle Pax

COMPANY Ashland Exploration, Inc.
ADDRESS P. O. Box 391, Ashland, KY 41114
DESIGNATED AGENT Forrest Burkett
ADDRESS P. O. Box 156 Brenton, WV 24818
SURFACE OWNER Lawson Hamilton, Jr.
ADDRESS Box 175, Hansford, WV 24103
MINERAL RIGHTS OWNER Lawson Hamilton, Jr.
ADDRESS Box 175, Hansford, WV 24103
OIL AND GAS INSPECTOR FOR THIS WORK Rodney Dillon
ADDRESS Box 30, Scarbro, WV

UIC PERMIT ISSUED Feb. 13, 1986
UIC DRILLING COMMENCED March 10, 1986
UIC DRILLING COMPLETED March 25, 1986

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes like 20-16 Cond., 13-10", 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Weir Depth 2530 feet
Depth of completed well 6370 feet Rotary x / Cable Tools
Water strata depth: Fresh feet; Salt feet
Coal seam depths: Is coal being mined in the area?

OPEN FLOW DATA
Producing formation NONE Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig(surface measurement) after hours shut in
(If applicable due to multiple completion--)

02/10/2017

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perf Weir 40H/2646-2656, 36H/2616-2625, 40H/2596-2606, 40H/2526-2536 & 40H/2516-2526 in 500 gal 15% HCl. Frac thru tbg & RTTS using 30,000# 20/40 sand w/25# gel system. Dropped 80 balls during treatment. Avg. press. 2200#-1700#.

**RECEIVED**  
FEB 25 1988

WELL LOG

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
*Previously submitted*					

(Attach separate sheets as necessary)

ASHLAND EXPLORATION, INC.

Well Operator

By: Chuck S. Dina

Date: February 23, 1988

02/10/2017

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



**Delivery Receipt**



NL McCullough/NL Industries, Inc.  
P.O. Box 60060, Houston, Texas 77205

19 00570P

McCullough is hereby instructed to deliver the equipment or perform the services ordered, or as orally directed, under the terms and conditions printed on reverse side of this order and which I accept as Customer or as Customer's Authorized Agent.

MC- 85259

Date: 3-11-86

Customer <b>Ashland Exploration</b>	Ordered by <b>DOUG GOSWELL</b>
Mailing Address <b>Box 391</b>	Customer Order No.
City <b>Ashland</b> State <b>Ky</b> Zip <b>4101</b>	Well Name & No. <b>L.W. Hamilton # 3</b>
Customer Code <b>00285600</b>	Section/Township/Range <b>FAYETTE</b>
	State <b>WVA</b> Price List Zone No. <b>DE</b>

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JAN 23 2017

WV Department of Environmental Protection

LINE	PRODUCT CODE	DESCRIPTION	DEPTH OR ZONE SERVICED	LOGGING FOOTAGE SHOTS FIRED	UNIT PRICE	PRICE
1	7 0 2 0 0 5 0 0 0	SERVICE CHARGE				\$ 475 00
2	7 0 3 0 0 5 0 0 0	MILEAGE CHARGE				
3	7 0 2 0 2 5 0 0 0	CREW & EQUIP. CHARGE				
4	7 0 4	PORTABLE DERRICK CHARGE				
5		PRESSURE CONTROL CHARGE				
6	7 4 2 0 0 5 0 0 0	SETTING Chg	5590'		116 PER FT.	894 40
7	7 4 3 0 1 5 0 0 0	BAKER 'P-1' 4 1/2"				531 00
8	7 5 3 0 0 0 0 0 0	Dump BOLLER	5590'		111 PER FT.	614 90
9	7 4 4 0 1 5 0 0 0	2 BAGS CAL SEAL			25 <sup>00</sup> PER BAG	50 00
10	7 4 2 0 0 5 0 0 0	SETTING Chg	2785'			450 00
11	7 4 3 0 1 5 0 0 0	BAKER 'P-1' 4 1/2"				531 00
12	7 5 3 0 0 0 0 0 0	Dump BOLLER	2785'		111 PER FT.	306 13
13	7 4 4 0 1 5 0 0 0	2 BAGS CAL SEAL			25 <sup>00</sup> PER BAG	50 00
14	7 1 2 0 0 5 0 1 0	3/8 DP JET PEEF	2646'-2656'	10	104 LHM.	545 00
15	7 1 2 0 0 5 0 1 0	3/8 DP JET PEEF	2646'-2686'	30		
16	7 1 2 0 0 5 0 1 0	3/8 DP JET PEEF	2616'-2626'	40	18 <sup>00</sup> PER	
17	7 1 2 0 0 5 0 1 0	3/8 DP JET PEEF	2596'-2606'	40	hole	2420 00
18	7 1 2 0 0 5 0 1 0	3/8 DP JET PEEF	2526'-2536'	40		
19	7 1 2 0 0 5 0 1 0	3/8 DP JET PEEF	2516'-2526'	40		
20						
21					Subtotal	7867 13
22					LESS 6% DISCOUNT	2989 51
23						
24						
25						
26						
27						
28						

SERVICED BY: **BENNINGTON - RUBLE** LINE CODE TOTAL **4877 62**

**SHAMRIN**

JOB TIME SUMMARY	DAY	24 HR. TIME	CHECK ONE BOX IN EACH SECTION		29	8 7 0 1 0 0 0 0 0 0	2.42% Texas Occupation Tax
START LOAD	11	10:00	1 <input type="checkbox"/> Open Hole Logging	5 <input type="checkbox"/> Fishing Tools	30		County / Parish Sales Tax
LEAVE SHOP	11	10:30	2 <input checked="" type="checkbox"/> Completion Services	6 <input type="checkbox"/> Casing Evaluation	31	7 0 0 0 0 0 0 0	State Sales Tax
ARRIVE LOCATION	11	12:00	3 <input type="checkbox"/> Production Logging	7 <input type="checkbox"/> Tool Rental Only	32		
START OPERATION	11	12:30	4 <input type="checkbox"/> Pipe Recovery	8 <input type="checkbox"/> (For Office Use)	33		
COMPLETE OPERATION	11	18:00	9 <input type="checkbox"/> Drilling Rig	10 <input checked="" type="checkbox"/> Workover Rig	34	Total Invoice Amount - Net Cash	
RELEASED	11	18:00	12 <input type="checkbox"/> New Well	13 <input checked="" type="checkbox"/> Old Well	EQUIPMENT LEFT ON LOCATION AT CUSTOMER REQUEST <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
ARRIVE SHOP	11	19:30	14 <input checked="" type="checkbox"/> Land	17 <input type="checkbox"/> Oil	For other charges refer to Service Orders #		
COMPLETE UNLOAD	11	20:00	15 <input type="checkbox"/> Inland Water	18 <input checked="" type="checkbox"/> Gas	I hereby acknowledge receipt of the service and/or material described above.		
			16 <input type="checkbox"/> Offshore	19 <input checked="" type="checkbox"/> Other	CUSTOMER: <b>Ashland Exploration, Inc.</b>		

DISTRICT **CHARLESTON** **730**

BY **Douglas K. Gosnell**  
CUSTOMER'S AUTHORIZED AGENT

WAS COMPETITOR'S WIRELINE USED?  YES  NO

WIRELINE UNIT NO. **84030**

**DOUG GOSWELL**  
PRINT AGENT'S NAME

IV-35  
(Rev 8-81)

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DEC 20 1984



OIL & GAS DIVISION  
DEPT. OF MINES  
State of West Virginia  
Department of Mines  
Oil and Gas Division

Date 12/18/84  
Operator's Well No. 3  
Farm Lawson Hamilton  
API No. 47 - 019 - 0510 FRAC

1900570P

WELL OPERATOR'S REPORT  
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil      / Gas x / Liquid Injection      / Waste Disposal      /  
(If "Gas," Production x / Underground Storage      / Deep x / Shallow      /)

LOCATION: Elevation: 1625.8' Watershed Milburn Cr. of Paint Cr. of Kanawha River  
District: Valley County Fayette Quadrangle      Pax     

COMPANY Ashland Exploration, Inc.  
ADDRESS P. O. Box 391, Ashland, Ky. 41114  
DESIGNATED AGENT Forrest Burkett  
ADDRESS P. O. Box 159, Brenton, WV 24818  
SURFACE OWNER Lawson Hamilton, Jr.  
ADDRESS Box 175, Hansford, WV 24103  
MINERAL RIGHTS OWNER Lawson Hamilton, Jr.  
ADDRESS Box 175, Hansford, WV 24103  
OIL AND GAS INSPECTOR FOR THIS WORK Rodney Dillon  
ADDRESS Box 30, Scarbro, WV  
PERMIT ISSUED 10/25/84  
RECOMPLETION 11/28/84  
REWORKING COMPLETED 12/11/84

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cord.			
13-10"	76	76	100 sks
9 5/8			
8 5/8	1642	1642	350 sks
7			
5 1/2			
4 1/2	6348	6348	560 sks
3			
2		5902	
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VEREAL PERMISSION OBTAINED ON     

GEOLOGICAL TARGET FORMATION Maxton Depth 1653 feet  
Depth of completed well 6370 feet Rotary      / Cable Tools       
Water strata depth: Fresh      feet; Salt      feet  
Coal seam depths:      Is coal being mined in the area?     

OPEN FLOW DATA  
Producing formation Middle Maxton Pay zone depth 1653-1682 feet  
Gas: Initial open flow None Mcf/d Oil: Initial open flow      Bbl/d  
Final open flow None Mcf/d Oil: Final open flow      Bbl/d  
Time of open flow between initial and final tests      hours  
Static rock pressure      psig (surface measurement) after      hours shut in  
(If applicable due to multiple completion--)  
Second producing formation      Pay zone depth      feet  
Gas: Initial open flow      Mcf/d Oil: Initial open flow      Bbl/d  
Final open flow      Mcf/d Oil: Final open flow      Bbl/d  
Time of open flow between initial and final tests      hours  
Static rock pressure      psig (surface measurement) after      hours shut in

02/10/2017

(Continue on reverse side)



FORM IV-35  
(REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perf M. Maxton 30H/1653-1682 - Spot 500 gal 15%. BD @ 2100#, MTP 3500#.  
Wtr Frac using 20/M gal gel system, 40,000 20/40 sand, 621 bbl. TL&PW,  
491 bbl. TSLF. BD @ 2500#, MTP 2500# @ 23 B/M, MTP 2900#.

\*Results - No gas\*

Being held for possible water disposal

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
*Previously submitted*					

(Attach separate sheets as necessary)

ASHLAND EXPLORATION, INC.

Well Operator

By:

*Steve A. Horia*

Date:

December 18, 1984

02/10/2017

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



00-11

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S WELL REPORT

RECEIVED  
DEC 3 - 1984

INSPECTOR'S WELL REPORT OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 019-0510/FAC

Oil or Gas Well GAS

Company <u>Ashland</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Ashland, Ky</u>	Size			
Farm <u>Hamilton</u>	18			Kind of Packer
Well No. <u>#3</u>	18			
District <u>Walley</u> County <u>Boy</u>	10			Size of
Drilling commenced <u>11-28-84</u>	8 1/2			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu Ft				Perf. bottom
Rock pressure _____ lbs _____ hrs	CASING CEMENTED	SIZE	No. FT.	Date
Oil _____ bbls. 1st 24 hrs	NAME OF SERVICE COMPANY			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT			
Salt water _____ feet _____ feet	FEEET	INCHES	FEEET	INCHES

Drillers' Names Tel - State Well Service

Remarks:  
11-29 Perf. 4 1/2 Cement 4 1/2  
11-30 Drill out Cement

11-30-84

Paul D. ...  
DISTRICT WELL INSPECTOR

19 00510 P



IV-35  
(Rev 8-81)

State of West Virginia

Department of Mines  
Oil and Gas Division

Date 5/5/83  
Operator's  
Well No. 3  
Farm Lawson Hamilton  
API No. 47 - 019 - 0510

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil    / Gas XX / Liquid Injection    / Waste Disposal    /  
(If "Gas," Production XX / Underground Storage    / Deep XX / Shallow    /)

LOCATION: Elevation: 1625.8' Watershed Milburn Creek of Paint Cr. of Kanawha River  
District: Valley County Fayette Quadrangle Pax

COMPANY Ashland Exploration, Inc.  
ADDRESS P. O. Box 391, Ashland, Ky. 41114  
DESIGNATED AGENT Forrest Burkett  
ADDRESS P. O. Box 156, Brenton, WV 24818  
SURFACE OWNER Lawson W. Hamilton, Jr. etal  
ADDRESS P. O. Box 175, Hansford, WV 24103  
MINERAL RIGHTS OWNER Lawson W. Hamilton, Jr. etal  
ADDRESS P. O. Box 175, Hansford, WV 24103  
OIL AND GAS INSPECTOR FOR THIS WORK Craig Duckworth  
ADDRESS P. O. Box 454, Mt. Lookout, WV  
PERMIT ISSUED 11-3-82  
DRILLING COMMENCED 1-3-83  
DRILLING COMPLETED 1-15-83  
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON   

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	66'	66'	100 sks
9 5/8			
8 5/8	1631'	1631'	350 sks
7			
5 1/2			
4 1/2	6338'	6338'	280 sks
3			
2		5900'	
Liners used			

GEOLOGICAL TARGET FORMATION Onondaga Lime Depth    feet  
Depth of completed well 6370 feet Rotary X / Cable Tools     
Water strata depth: Fresh 30 feet; Salt 615 feet  
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 5610 feet  
Gas: Initial open flow 156 Mcf/d Oil: Initial open flow    Bbl/d  
Final open flow 78 Mcf/d Final open flow    Bbl/d  
Time of open flow between initial and final tests 3 hours  
Static rock pressure 1365 psig (surface measurement) after 83 <sup>days</sup> ~~hours~~ shut in  
(If applicable due to multiple completion--)  
Second producing formation:    Pay zone depth    feet  
Gas: Initial open flow    Mcf/d Oil: Initial open flow    Bbl/d  
Final open flow    Mcf/d Oil: Final open flow    Bbl/d  
Time of open flow between initial and final tests    hours  
Static rock pressure    psig (surface measurement) after    hours shut in

(Continue on reverse) 02/16/2017

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Office of Oil and Gas

JAN 20 2017

WV Department of  
Environmental Protection

ENV. 0510



19 00570P

(REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.  
Perf Devonian Shale 40H/5610-6082. Pumped 18 bbl 28% HCl, displace w/KCl wtr.  
Pumped @ 15 BPM @ 2100#, ISIP 1450#, TL&AW 204 bbl. Frac w/75 Quality foam  
w/10,000# 80/100 & 30,000# 20/40 sand. BD @ 3600#, ATP 3600#, MTP 4300# @  
6 BPM (wtr) ISIP 4200#, TSLF 210 bbl, TL&FW 319 bbl. w/1265 MCF N<sub>2</sub>.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Shale			0	140	Fresh water @ 30'
Sand & Shale			140	230	
Sand			230	350	
Shale & Sand			350	515	Salt water @ 515'
Salt Sand			515	1102	
Shale			1102	1423	
Ravenclyff			1423	1560	
Shale			1560	1650	
Middle Maxton			1650	1685	
Shale			1685	1903	
Lower Maxton			1903	1977	
Shale			1977	1989	
Little Lime			1989	2056	
Pencil Cave			2056	2092	
Big Lime			2092	2388	
Shale & Sand			2388	2530	
Upper Weir			2530	2550	
Shale			2550	2602	
Lower Weir			2602	2670	
Shale			2670	2916	
Coffee Shale			2916	2941	
Berea			2941	2973	
Devonian Shale			2973	3148	
Gordon			3148	3164	
Devonian Shale			3164	6335	
Onondaga Lime			6335	TD	
DTD	6400				
LTD	6370				

Well has been  
Plugged back prior  
to turn to UIC

*[Signature]*  
1-20-17

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Office of Oil and Gas

JAN 20 2017

WV Department of  
Environmental Protection

(Attach separate sheets as necessary)

ASHLAND EXPLORATION, INC.

Well Operator

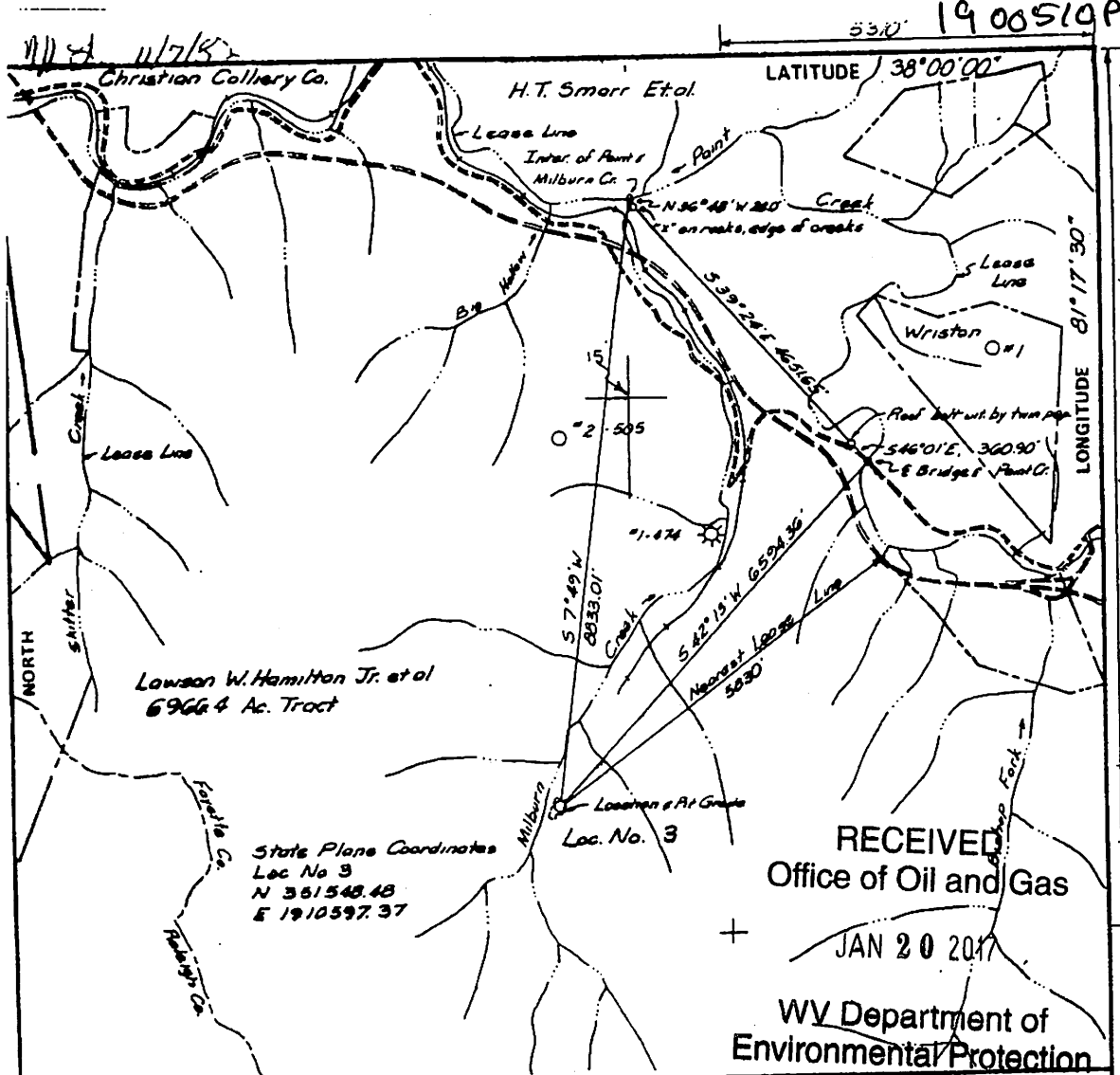
By: *[Signature]*

Date: 5/5/83

Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic  
detailed geological record of all formations, including

02/10/2017





FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY 1 in 3410  
 PROVEN SOURCE OF ELEVATION USCGS BM on Bridge over Turnpike Elev 1497.52

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Stephen N. Farbo  
 R.P.E. 8982 L.L.S. \_\_\_\_\_

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE Nov 1, 1982  
 OPERATOR'S WELL NO. 3- Ser 036211  
 API WELL NO. 47-019-0510-E  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS:") PRODUCTION X STORAGE \_\_\_ DEEP X SHALLOW \_\_\_  
 LOCATION: ELEVATION 1625.9 WATER SHED Milburn Creek of Point Creek of Kanawha River  
 DISTRICT Valley COUNTY Fayette  
 QUADRANGLE Pox  
 SURFACE OWNER Lawson W. Hamilton Jr. et al ACREAGE 6615.4  
 OIL & GAS ROYALTY OWNER Lawson W. Hamilton Jr. et al LEASE ACREAGE 6966.4  
 LEASE NO. 62824

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION Onondaga Lime ESTIMATED DEPTH 6406  
 WELL OPERATOR Ashland Exploration Inc DESIGNATED AGENT Forest Buckett  
 ADDRESS P.O. Box 391 Ashland Ky 41114 ADDRESS P.O. Box 156 Brenton WV 24918

FAY 0510

19 00510P

WW-4-A  
Revised 6/07

1) Date: January 7, 2017  
2) Operator's Well Number  
096211 (Lawson W. Hamilton #3)  
3) API Well No.: 47 019 - 00510  
State County Permit

**STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT**  
**DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS**  
**NOTICE AND APPLICATION TO PLUG AND ABANDON WELL**

4) Surface Owner(s) to be served:  
(a) Name ACIN LLC  
Address 5260 Irwin Road  
Huntington, WV 25705  
  
(b) Name \_\_\_\_\_  
Address \_\_\_\_\_  
  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_  
  
6) Inspector Terry Urban  
Address P. O. Box 1207  
Clendenin, WV 25045  
Telephone (304) 549-5915

5) (a) Coal Operator:  
Name Kingston Mining, Inc.  
Address 600 Resource Drive  
Scarbro, WV 25917  
  
(b) Coal Owner(s) with Declaration  
Name ACIN LLC  
Address 5260 Irwin Road  
Huntington, WV 25705  
  
(c) Coal Lessee with Declaration  
Name ACIN LLC  
Address 5260 Irwin Road  
Huntington, WV 25705

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
  - (2) The plat (surveyor's map) showing the well location on Form WW-6.
- The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: EQT Production Company  
By: Victoria J. Roark  
Its: Permitting Supervisor  
Address: PO Box 280  
Bridgeport, WV 26330  
Telephone: (304) 848-0076

Subscribed and sworn before me this 17th day of January, 2017  
Misty S. Christie Notary Public  
My Commission Expires: 2/20/18

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

OFFICIAL SEAL  
STATE OF WEST VIRGINIA  
NOTARY PUBLIC  
Misty S. Christie  
1207 Briercliff Rd  
Bridgeport, WV 26330  
My Commission Expires February 20, 2018

RECEIVED  
Office of Oil and Gas  
JAN 18 2017  
WV Department of Environmental Protection  
02/10/2017



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL & GAS  
FLUIDS / CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: EQT PRODUCTION COMPANY OP CODE: 306686

Watershed (HUC 10): Milburn Creek of Paint Creek Quadrangle: Pax 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes \_\_\_ No X

Will a pit be used? Yes X No \_\_\_

If so, please describe anticipated pit waste: Formation Fluids

Will a synthetic liner be used in the pit? Yes X No \_\_\_ Is so, what ml.? 20 40ml

- Proposed Disposal Method for Treated Pit Wastes:
- Land Application (if selected provide a completed form WW-9-GPP)
  - Underground Injection (UIC Permit Number \_\_\_\_\_)
  - Reuse (at API Number -- Various \_\_\_\_\_)
  - Off Site Disposal Permit (Supply form WW-9 for disposal location. See attachment)
  - Other: (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: \_\_\_\_\_

Drilling medium anticipated for this well? (vertical and horizontal)? Air, freshwater, oil based, etc. \_\_\_\_\_

If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, remove offsite, etc. \_\_\_\_\_

If left in pit and plan to solidify what medium will be used? (cement, Lime, sawdust) \_\_\_\_\_

Landfill or offsite name/permit number? \_\_\_\_\_

Permittee shall provide written notice to the Office of the Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for

Company Official Signature *Victoria J. Roark*

Company Official (Typed Name) Victoria J. Roark

Company Official Title Permitting Supervisor - WV

Subscribed and sworn before me this 17th day of January, 2017

*Misty S. Christie*

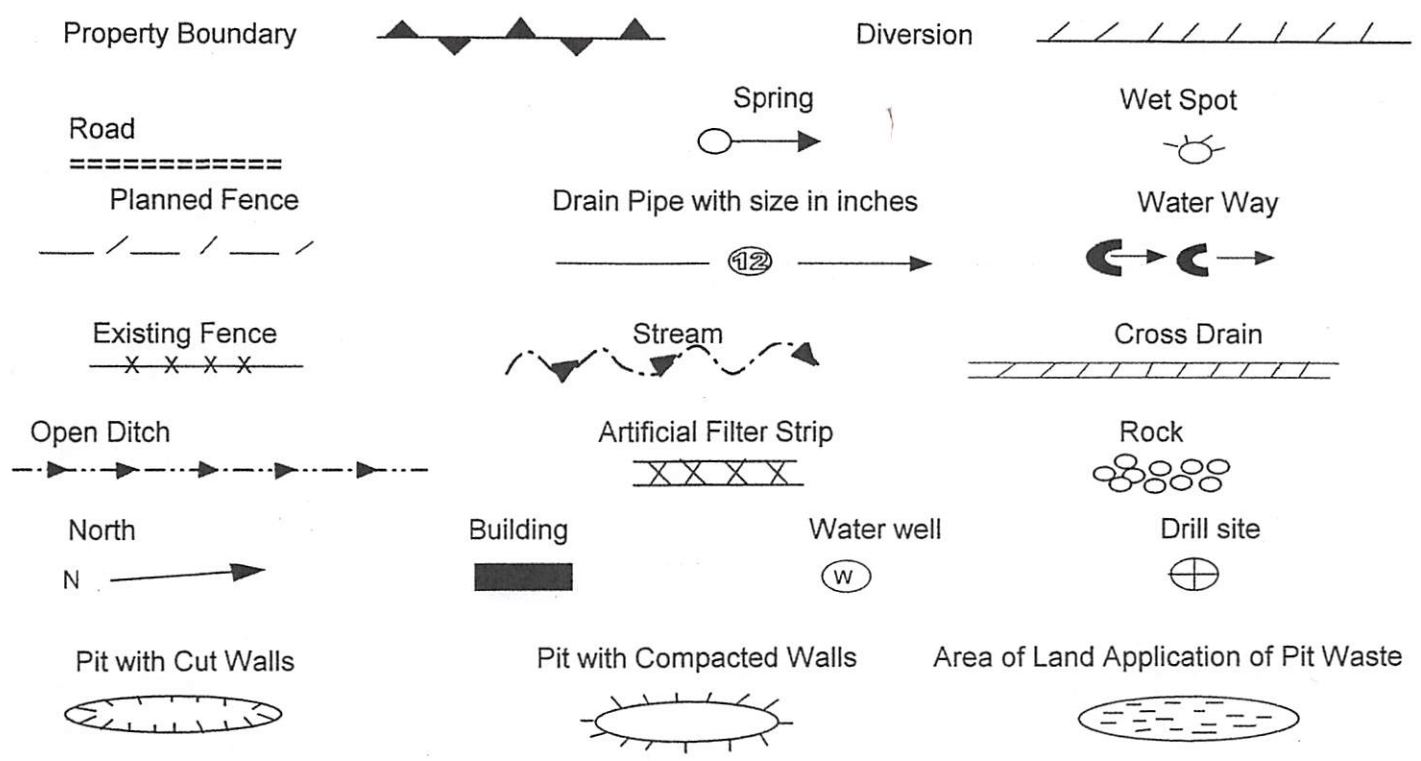
My Commission Expires 2/20/18

RECEIVED  
Office of Oil and Gas  
JAN 18 2017  
Notary Public  
OFFICIAL SEAL  
WEST VIRGINIA  
NOTARY PUBLIC  
Misty S. Christie  
1207 Gardiner Rd  
Bridgeport, WV 26330  
My Commission Expires February 20, 2018



**OPERATOR'S WELL NO.:**  
096211 (Lawson W. Hamilton #3)

**LEGEND**



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH         

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre or hydroseed.

**SEED MIXTURES**

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

**ATTACH:**

Drawing(s) of road, location, pit and proposed area for land application.  
 Photocopies section of involved 7.5' topographic sheet.

Plan approved by: *[Signature]*

Comments: \_\_\_\_\_

Title: *Inspector Delella* Date: 1-20-17

Field Reviewed? Yes  No

**RECEIVED**  
 Office of Oil and Gas

JAN 20 2017

WV Department of Environmental Protection  
 02/10/2017

1900510P

**EQT Production Water plan**  
**Offsite disposals**

**Waste Management - Meadowfill Landfill**

Rt. 2, Box 68 Dawson Drive  
Bridgeport, WV 26330  
304-326-6027  
Permit #SWF-1032-98  
Approval #100785WV

**Waste Management - Northwestern Landfill**

512 E. Dry Road  
Parkersburg, WV 26104  
304-428-0602  
Permit #SWF-1025 WV-0109400  
Approval #100833WV



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JAN 20 2017

WV Department of  
Environmental Protection

02/10/2017

Topo Quad: Pax 7.5' Scale: 1" = 500'

County: Fayette Date: January 11, 2017

District: Valley Project No: 57-05-00-07

Highway **47-019-00510 WV 096211 (Lawson W. Hamilton #3)**

**Pit Location Map**

Existing Well Access Road

Proposed Alternate Pit Locatoin




Proposed Pit Locatoin

Creek  
Milburn

47-019-00510  
WV 096211



**LEGEND**

- PIT-CUT WALLS 
- PIT-COMPACTED WALLS 
- AREA OF LAND APPLICATION OF PIT WASTE 

**NAD 27, South Zone**  
N: 351,561.23  
E: 1,910,616.12

**WGS 84**  
LAT: 37.965195  
LONG: -81.309880  
ELEV: 1,620.18'



SURVEYING AND MAPPING SERVICES PERFORMED BY:  
**ALLEGHENY SURVEYS, INC.**  
1-800-482-8606  
237 Birch River Road  
Birch River, WV 26610  
PH: (304) 649-8606  
FAX: (304) 649-8608

PREPARED FOR:  
**EQT Production Company**  
P.O. Box 280  
Bridgeport, WV 26330

02/10/2017



1900510P

Topo Quad: Pax 7.5' Scale: 1" = 200'

County: Fayette Date: January 11, 2017

District: Valley Project No: 57-05-00-07

# 47-019-00510 WV 096211 (Lawson W. Hamilton #3)

Topo

## Pit Location Map



Existing Well Access Road

Proposed Alternate Pit Location

47-019-00510  
WV 096211




Proposed Pit Location

RECEIVED  
Office of Oil and Gas

JAN 20 2017

WV Department of  
Environmental Protection

### LEGEND

- PIT-CUT WALLS 
- PIT-COMPACTED WALLS 
- AREA OF LAND APPLICATION OF PIT WASTE 

**NAD 27, South Zone**  
**N: 351,561.23**  
**E: 1,910,616.12**

**WGS 84**  
**LAT: 37.965195**  
**LONG: -81.309880**  
**ELEV: 1,620.18'**



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 FAX: (304) 649-8608

PREPARED FOR:  
**EQT Production Company**  
 P.O. Box 280  
 Bridgeport, WV 26330

02/10/2017

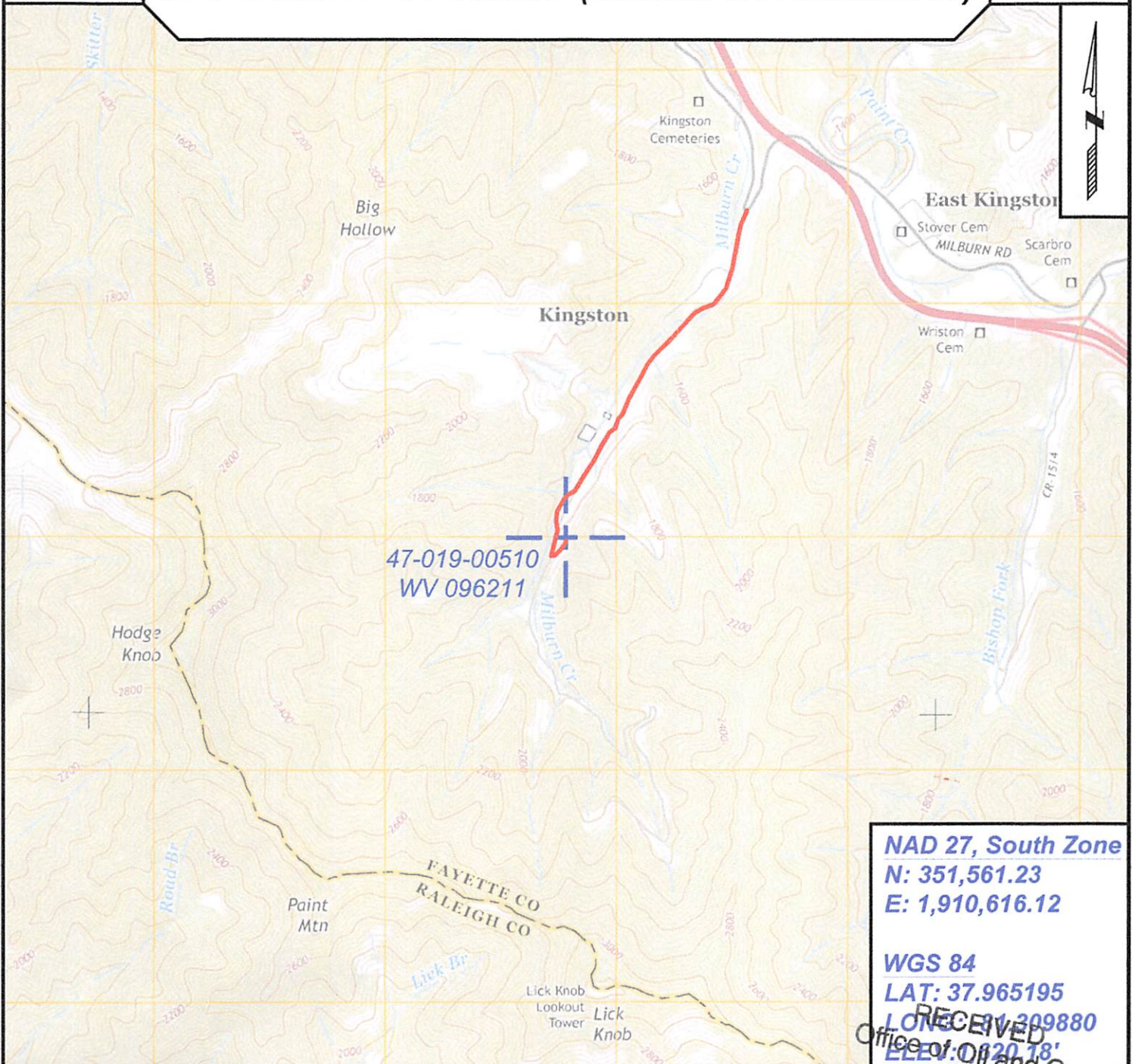


1900510P

Topo Quad: Pax 7.5' Scale: 1" = 2000'  
 County: Fayette Date: January 11, 2017  
 District: Valley Project No: 57-05-00-07

**47-019-00510 WV 096211 (Lawson W. Hamilton #3)**

Topo



**NAD 27, South Zone**  
**N: 351,561.23**  
**E: 1,910,616.12**

**WGS 84**  
**LAT: 37.965195**  
**LONG: 81.209880**  
**ELEV: 1120.18'**

RECEIVED  
 Office of Oil and Gas



SURVEYING AND MAPPING SERVICES PERFORMED BY:  
**ALLEGHENY SURVEYS, INC.**

1-800-482-8606  
 237 Birch River Road  
 Birch River, WV 26610  
 PH: (304) 649-8606  
 FAX: (304) 649-8608

PREPARED FOR:

**EQT Production Company**

JAN 18 2017  
 WV Department of  
 Environmental Protection  
 02/10/2017



## POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY  
 LEASE NAME AND WELL No. Lawson W. Hamilton #3 - WV 096211 - API No. 47-019-00510.

### POTENTIAL SAMPLE LOCATIONS

Site: 1 Spacing: 300 +/- Owner: Alpha Natural Resources  
 Address: 300 Running Right Way, Julian, WV 25529 Phone No. \_\_\_\_\_  
 Comments: \_\_\_\_\_

#### BIRCH RIVER OFFICE

237 Birch River Road  
 Birch River, WV 26610  
*phone:* 304-649-8606  
*fax:* 304-649-8608

#### BRIDGEPORT OFFICE

172 Thompson Drive  
 Bridgeport, WV 26330  
*phone:* 304-848-5035  
*fax:* 304-848-5037

#### ALUM CREEK OFFICE

P.O. Box 108 • 1413 Childress Rd  
 Alum Creek, WV 25003  
*phone:* 304-756-2949  
*fax:* 304-756-2948

#### MARTINSBURG OFFICE

25 Angell Road  
 Martinsburg, WV 25404  
*phone:* 304-901-2162  
*fax:* 304-901-2162

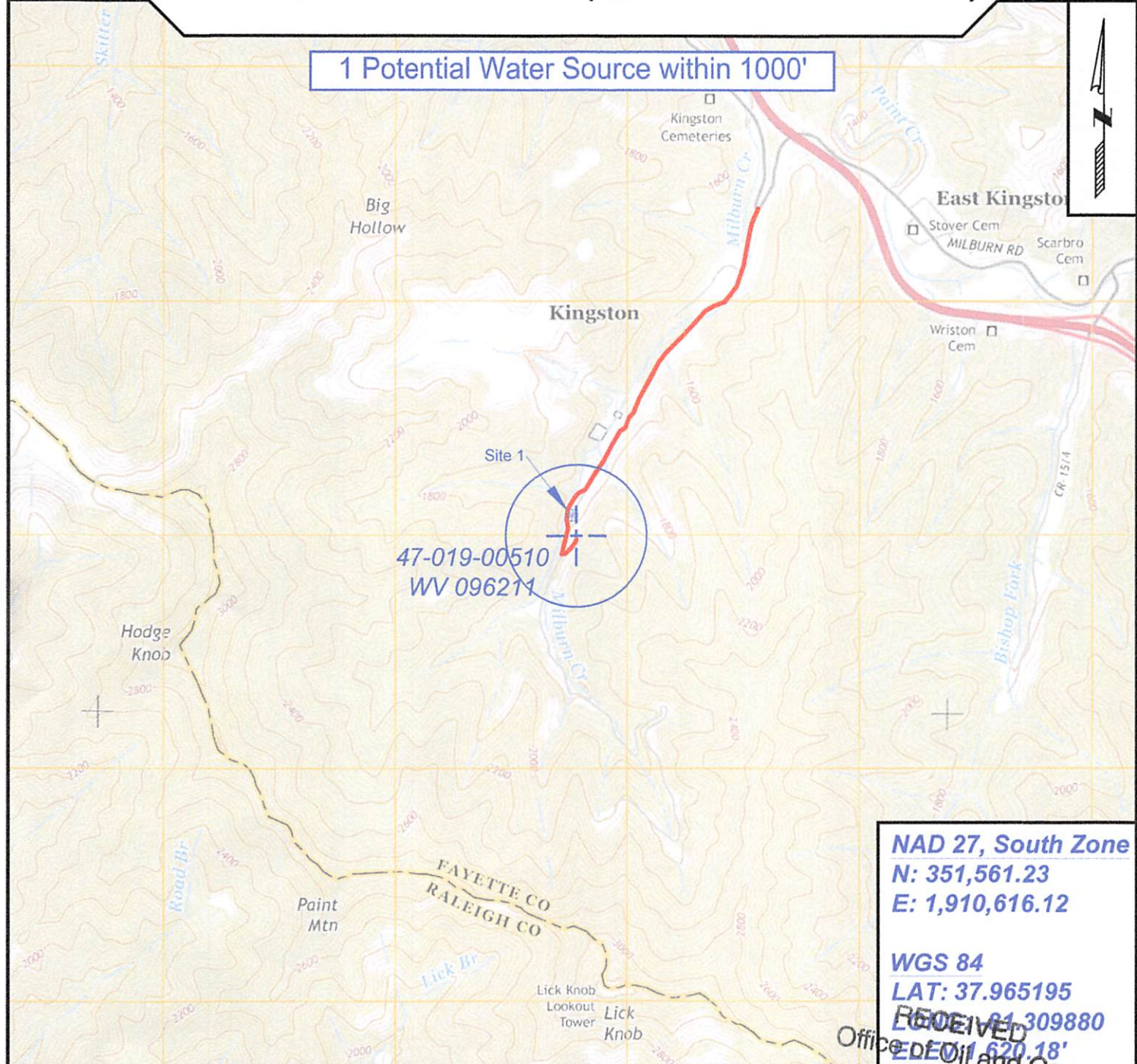


Topo Quad: Pax 7.5' Scale: 1" = 2000'  
 County: Fayette Date: January 11, 2017  
 District: Valley Project No: 57-05-00-07

Water

### 47-019-00510 WV 096211 (Lawson W. Hamilton #3)

1 Potential Water Source within 1000'



NAD 27, South Zone  
 N: 351,561.23  
 E: 1,910,616.12

WGS 84  
 LAT: 37.965195  
 LONG: -81.309880

RECEIVED  
 Office of Oil and Gas



SURVEYING AND MAPPING SERVICES PERFORMED BY:  
**ALLEGHENY SURVEYS, INC.**  
 1-800-482-8606  
 237 Birch River Road  
 Birch River, WV 26610  
 PH: (304) 649-8606  
 FAX: (304) 649-8608

PREPARED FOR:  
**EQT Production Company**  
 WV Department of Environmental Protection  
 Bridgeport, WV 26330  
 JAN 18 2017  
 02/10/2017



WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-019-00510 WELL NO.: WV 096211 (Lawson W. Hamilton #3)

FARM NAME: Lawson W. Hamilton Jr., et al.

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Fayette DISTRICT: Valley

QUADRANGLE: Pax 7.5'

SURFACE OWNER: Acin, LLC

ROYALTY OWNER: Acin, LLC

UTM GPS NORTHING: 4201999

UTM GPS EASTING: 472780 GPS ELEVATION: 494 m (1620 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS \_\_\_\_\_ : Post Processed Differential \_\_\_\_\_  
 Real-Time Differential \_\_\_\_\_  
 Mapping Grade GPS X : Post Processed Differential X  
 Real-Time Differential \_\_\_\_\_

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

  
Signature

PS#2180  
Title

1/12/17  
Date

next business day  
01/17/2017  
US POSTAGE

\$07.57

ZIP 26330  
041L10228002



7016 2070 0001 0947 7690  
7016 2070 0001 0947 7690

# U.S. Postal Service™ CERTIFIED MAIL® RECEIPT

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For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

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Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

✓

Postmark  
Here

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To **ACIN LLC**  
5260 Irwin Road  
Huntington, WV 25705

Street and Apt. No. \_\_\_\_\_

City, State, ZIP+4® \_\_\_\_\_

Plugging Permit #096211

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Shipping Department  
Auction  
280  
Huntington, WV 26330

1900578

B. Received by (Printed Name) \_\_\_\_\_

D. Is delivery address different from item 1?  Yes  No

If YES, enter delivery address below:

Domestic Return Receipt

Priority Mail Express®  
 Registered Mail™  
 Registered Mail Restricted Delivery  
 Return Receipt for Merchandise  
 Return Receipt for Certified Mail®  
 Certified Mail Restricted Delivery  
 Collect on Delivery Restricted Delivery  
 Adult Signature Restricted Delivery  
 Signature Confirmation™  
 Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

2. Article Number (Transfer from service label)  
7016 2070 0001 0947 7690

9590 9402 2404 6249 6999 31

Plugging Permit #096211

ACIN LLC  
5260 Irwin Road  
Huntington, WV 25705

1. Article Addressed to: \_\_\_\_\_

Print your name and address on the back of the mailpiece, so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits.

02/10/2017



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01/17/2017  
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ZIP 26330  
0411.10228892

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7016 2070 0001 0947 7706

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**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Postmark Here

Kingston Mining, Inc.  
600 Resource Drive  
Scarbro, WV 25910

City: \_\_\_\_\_

Plugging Permit #096211

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

VR

10228892.101104

Plugging Permit #096211

1905101  
Mining Department  
function  
280  
rt, WV 26330

PS Form 3811, July 2015 PSN 7530-02-000-9053

Article Addressed to:  
Kingston Mining, Inc.  
600 Resource Drive  
Scarbro, WV 25910  
Plugging Permit #096211

9590 9402 2404 6249 6999 24

2 Article Number (Transfer from service label) 7016 2070 0001 0947 7706

3. Service Type

Priority Mail Express®

Registered Mail™

Registered Mail Restricted Delivery

Adult Signature

Adult Signature Restricted Delivery

Certified Mail®

Certified Mail Restricted Delivery

Return Receipt for Merchandise

Return Receipt

Signature Confirmation™

Signature Confirmation Restricted Delivery

Restricted Delivery

Restricted Delivery

D. Is delivery address different from item 1? Yes  No

E. Attach this card to the back of the mailpiece, or on the front if space permits.

F. Print your name and address on the reverse so that we can return the card to you.

G. Date of Delivery

H. Received by (Printed Name)

I. Domestic Return Receipt

02/10/2017