

A OG-10

38,16

Montgomery

DEC 3 DEPARTMENT ENTRY ON THE STATE OF WEST VIRGINIA GAS DIVISION

OIL AND GAS W.: SIVISION

1973	21
1010	Rotary
DIVISION	Spudder
MINES	Cable Too!

X.

Storage

control FAY			VV Internal Record Record	RECO		maa maayagan oo maa sagaan ahaa ka k	Oil or G	as well GAS C. NOLL
ompany Colur ddress Charle	nbia Gas Tr eston, West	ansmission (: Virginia	Corporation	Casing Tubi		Used in Drilling	left in Well	Packers
erm Kan. Gat ocation (waters)	uley Coal 8 Timber Ho	Coke Co. , ol. of Smithe	Acres 4313 or Creek		1	1		Kind of Packer
Harrier Falls	·	CountyFaye	tte	844	9"	397' 2455'	3971	Uze of
A=20 (ppp) (10 A=40 + pp + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 +	A	1dress.	- में प्रण में आपि के में प्राप्त न न कर कर के माने में में में पिता के किया	6%	5"	3476'	3476'	Depth set
**************************************	A	ddress 7, 1973	ा के सं त । हो केक्ट्र जनके काल के स्थापन की हा काल के के उन्हें पे केक्ट्र के काल	41/2				Perf. top
Drilling completed	July	23. 1973 Te	THE REPORT OF SECULAR SECTION SECTION SECULAR	2Linors L	sed.	45581	4558	Perf. top.
		in		Attach c	opy of c	ementing record.		Perf. bottom
Volume NON	gener Sage V non e v e e v e e e e e e e e e e e e e e	in	Ou. Ft.	Amount	of ceme	ent used (bags)	380	No. FtDate
DAL WELL ACIDIZEI) (DETAILS)	er er men ere er er er er men gibbender er e	bbls., 1st 24 hrs.	COAL	was en fee	NCOUNTERED	AT	FEET INCHE FEET INCHE
WELL FRACTUR axon W/1000	RED (DETAILS Gal.	, Injun W/A	36 BBLS. gel	led wat	er & 2	20.000# 20-4	10 Sand &	500 Gal Mud Acid
RESULT AFTER	TREATMENT	(Initial open Flow 56)	0-950 (3,10	63 Mr.f	(Injur	n & Maxon 3	,000 Mcf	(Br.Shale 163 Mcf
Formation	Color	Hard or Soft	Top	Botto	on.	Oil, Gas or Water	Depth	Remarks
Sand & Shale Shale Sand (Salt) Sand (Salt) Sand & Shale			0 1025 1069 1150 1323 1587 1750 1773 1828 2085 2268	1025 1069 1150 1323 1587 1750 1773 1828 2085 2234 2317				D-Idght D-Idght SD(Salt) Sand D-Idght

Formation	Color	Hard or Soft	Top	Bottom	or Water	Depth	Remarks
Sand & Shale Shale Sand (Salt) Sand (Salt) Sand & Shale Red Rock Shale			0 1025 1069 1150 1323 1587 1750	1025 1069 1150 1323 1587 1750			D-Idght D-Wight SD(Salt) Sand D-Wight
Shale Naxon Sig Lime Injun Neir-Z Shale Shale Shale Shale Shale Shak & Gray Dolmite Shale	***	ga toriskany	1773 1828 2085 2268 2318 2480 2729 3886 4155 5014 5931 5958	1828 2085 2234 2317 2390 2752 3470 4155 4542 5392 5958 6136	Sunbary 21 Deveniansho	174-84 L 2484- 5958	Dwlight Dwlight Dwlight
lotal Dep t h	A CONTRACTOR OF THE CONTRACTOR	Injun Maxon 50 Devonian		6136	On ond Oriskany Helderberg	5993-6094 6094-6119 6119-70	gas show 6/00

(over)

TO THE DEPARTMENT OF MINES.





STATE OF WEST VIRGINIA

DEPARTMENT OF MINES DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

Charleston, W. Va.	DATE May 8, 1973
Surface Owner W. R. Johnson	Company Col. Gas Transmission Corporation
Address	Address P. O. Box 1273, Charleston, W. Va.
Mineral Owner Kanawha-Gauley Coal & Coke Co.	Farm KanGauley Coal & Coke Acres 4313
Address Smithers, W. Va. 25186	Location (waters) Timber Hol. of Smithers Crk.
Coal Owner Kanawha-Gauley Coal & Coke Co.	Well No. 9793 Elevation 1070.11
Address Smithers, W. Va. 25186	District Falls County Fayette
Coal Operator Semet-Solvay Div. of Allied Chem.	Quadrangle Montgomery, W. Va.
Address Montgomery, W. Va. 25136	INSPECTOR TO BE NOTIFIED Solve los
THIS PERMIT MUST BE POSTED AT THE WELL SITE All provisions being in accordance with Chapter of the W. Va. Code, the location is hereby appro for	22. PH: 732-7245
GENTLEMEN: The undersigned well operator is entitled to drill upon the a title thereto, (or as the case may be) under grant or lease date.	ed <u>July 1</u> 19 <u>71</u> by <u>Kanawha-Gaule</u> y
Coal & Coke Co. made to Col. Gas Trans. Corp. 19.71, in Fayette County, Book 298	
X NEW WELLDRILL DEEPER OIL AND GAS WELL ORIGINALLY DRILLED I The enclosed plat was prepared by a registered engineer or	BEFORE JUNE 5, 1969.
have been notified as of the above date.	and the second second of the second s
The above named coal owners and/or operator are hereby no to make by Section 3 of the Code, must be received by, or filed	tified that any objection they wish to make, or are required is with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by re or coal owners at their above shown respective address	8th day May before, or on the
$ m V_{ m c}$	ry truly yours, Columbia Gas Transmission Corp.
(Si	
	ign Name) Both enning
	ign Name) Well Operator Development
Address	Well Operator
of	Well Operator Exploration Development Street
	Well Operator Development Street
of	Street Charleston City or Town
of	Street Charleston Well Operator Exploration & Development Street

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved. and the well operator authorized to proceed.

PLANKET LOS

Jay-2/6 PERMIT NUMBER 7-0/9-2/6

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	XDRILL	DEEPEN F	DEEPEN FRACTURE-STIMULATE			
DRILLING CONTRACTOR: (If	Known)	RESPONSIBLE AGENT: NAME W. H. Chapman				
NAME						
ADDRESS		ADDRESS P. O. Bo	ADDRESS P. O. Box 610, Clendenin, WV 2504			
TELEPHONE		TELEPHONE 965	5-3317			
ESTIMATED DEPTH OF COMPI	LETED WELL: 6200!	ROTARY X	CABLE TOOLS			
PROPOSED GEOLOGICAL FOR	MATION: Oriskany					
TYPE OF WELL: OIL_	GAS X	COMB STORAG	E DISPOSAL			
	RECYCL	ING WATER FLA	OODOTHER			
TENTATIVE CASING PROGRAM	л. Л:					
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.			
20 - 16						
13 - 10	30 '	30'	Surf			
9 - 5/8	380'	380'	Surf			
8 - 5/8						
7	2410'	2410	1000'			
5 ½						
3	<u>6200'</u>	6200*	2000'			
2			Perf. Top Perf. Bottom			
Liners	terren er en		Perf. Top			
			Perf. Bottom			
TO DRILL: SUBMIT FIVE (5) COPIES	OF OG - 1 \$100.00 PERM	IIT FEE PEPFORMANCE I	BOND AND PERMANENT COPY			
OF PLAT.	1, \$100.00 11111	do do	JOND AND IBRIMANENT COLI			
TO DRILL DEEPER OR REDRIE	LL:	4				
SUBMIT FIVE (5) COPIES WELLS DRILLED PRIOR T MUST ALSO BE SUBMITTE	TO 1929, A PERMANENT (COPY OF THE PLAT AND	ND PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD			
TO FRACTURE - STIMULATE:	₩.					
OIL AND/OR GAS WELL O	RIGINALLY DRILLED BEFO	ORE JUNE 5, 1929, FIVE (5)	COPIES OG - 1, PERFORMANCE			
OIL AND/OR GAS WELL O		AND/OR AFTER JUNE 5, 19	29, FIVE COPIES OG - 1, SHOW-			
Required forms must be file four (24) hours in advance.	d within ninety (90) days of	completion for bond release.	Inspector to be notified twenty-			
	•					
		* x				
The following mains	he completed by the arm	countou if the manufacture to	inneral multiple to the first terms of the second			
the following waiver must hereof.	be completed by the coal of	perator if the permit is to be	issued within ten days of receipt			
	ent forent forent forent forent forent for ent for en		er or Operator of the coal under			
			well being drilled at this location,			
			7, Chapter 22 of the West Virginia			
			For Coal Company			

Official Title