

A. E. DOTSON NO. 2 WELL.

70248

Central District, Doddridge County, W. Va.

By.....

J. E. Trainer, Contractor.

Elevation.....

Drilling commenced May 29, 1916; completed July 18, 1916. Deepened 2-2-18. 10" casing, 410' (65' pulled); 8", 1029' (300' pulled); 6", 1523' (pulled); 5", 1791' (pulled); 2" tubing, 1845' (pulled).

6" pulled when well was drilled; other amounts when abandoned.

Made 95/10 Water through 5" opening. Had trouble with water and 6" casing 2-2-18. Shot with 10 qts. Bottom of shot, 1851 ft. Size of shell, 3"x6'.

Increased gas to 6/10 water in 5" casing, = 725,000 cu. ft. per 24 hr.

Shot second time same day with 20 qts.; top of shot, 1845'; bottom of shot, 1851'; size of shell, 4" x 7'; bridged the hole. Cleaned out well. Oil at 1845-1851'. Average production for 12 days, 15 bbls.

Oct. 18, 1919. Shot with 30 qts. Bottom of shot, 1851'.

Plugged Oct. 29, 1923. Filled up with red clay to 1811 ft. and drove plug. Filled 3 ft. more and drove second plug and pulled casing.

Abandoned Nov. 2, 1923.

Record in Eastern Petroleum Co. Well Record book of Clifton Oil & Gas Co.

	Top.	Bottom.
Conductor	9	13
(1 bailer water at 120')		
Native coal	182	183
Hurry-up Sand	363	405
Pittsburgh Coal blossom	490	...
Little Dunkard Sand	935	945
Big Dunkard Sand	1025	1065
Gas Sand	1185	1210
First Salt Sand (15 bailers water at 1495')		
(hole full water at 1512')	1410	1523
Second Salt Sand	1555	1585
3rd Salt Sand	1768	1811
Maxton Sand (gas, 1825-1830'; had enough to move out)(gas, 1840-1845') (oil, 1845-1851')	1820
	1820
Total depth		1845
Total depth (drilled deeper 2-2-18)		1861