

MAXWELL HEINS NO. 2 WELL.

70160

70374

West Union District, Doddridge County, W. Va.

By.....  
J. H. Trainer, Contractor.

Elevation.....

Drilling commenced July 16, 1914; completed Aug. 17, 1914.

10" casing, 385' (pulled); 8 1/2", 815'; 6 3/8", 1626'; 3" tubing, 1705' (pulled); 2" tubing, 2357'.

Perforation set on bottom of hole. Packer set at 1645'.

21/10 Mercury through 6 3/8" opening. 7,400 H. cu. ft.

Minute pressure: 1/2 min., 275 lbs.; 1 min., 305 lbs.; 2 min., 320 lbs.; 3 min., 327 lbs.; 4 min., 327 lbs.; 5 min., 333 lbs.; 6 min., 333 lbs.; 7 min., 337 lbs.; 8 min., 337 lbs.; 9 min., 340 lbs.; 10 min., 342 lbs.; 11 min., 345 lbs.; 12 min., 345 lbs.; 13 min., 345 lbs.; 14 min., 345 lbs.; 15 min., 354 lbs.; 24 hrs., 400 lbs.

Second drilling. Top of perforation, 2357'; bottom of perforation, 2372'.

Top of packer, 2139'; bottom of packer, 2142'; top Trainer patent check, 1790'; bottom Trainer patent check, 1793'.

Shot Dec. 8, 1920, with 30 qts., 10 qts. Injun and 20 qts. Gordon Sands.

No increase in gas flow.

Record in Eastern Petroleum Co. Well Record book of Clifton Oil & Gas Co.

Conductor	Top.	Bottom.
(water, 90'; 8 bailers)	0	22
Pittsburgh Coal	372	---
Little Dunkard Sand	630	650
Big Dunkard Sand	610	845
Gas Sand	830	905
First Salt Sand	938	1040
Second Salt Sand	1070	1094
3rd Salt Sand	1140	1472
Maxton Sand	1338	1550
Little Line	1570	1578
Pencil Cave	1612	1616
Big Line	1616	1686
Big Injun Sand (gas, 1688')	1686	----
Total depth (first drilling)		1705'
Total depth (second drilling)		2357'
		(23671' Rope record)

No record of formation below Injun.