

H. L. CHEDISTER NO. 2 WELL.

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70030

Grant District, Doddridge County, W. Va.

By.....

J. E. Trainer, Contractor.

Elevation.....

Drilling commenced Aug. 1, 1908; completed.....

10" casing, 163' (pulled); 8", 1080' (pulled); 6", 1516';

1" tubing, 2045' (pulled); 3" tubing, 2042'.

3" x 6" anchor packer.

2045' of 1" tubing run inside 3" tubing; 1" packer set at 1595';

Jan. 1919, 1" tubing pulled out.

Abandoned Oct. 26, 1928. 6" plug at 1833'; 8" plug at 1200'.

Record in Eastern Petroleum Co. Well Record Book of Clifton Oil & Gas Co.

Under the abandonment blank on well record casing pulled is given as

10", 160'; 8", 800'; 6", 1200'; 3", 1926'.

	Top.	Bottom.
Native coal	275 -	279
Pittsburgh Coal	547 -	553
Big Bunker Sand	1080 -	1100
First Salt Sand	1300 -	1320
Second Salt Sand (gas, 1415') (water at 1420 and 1470')	1400 -	....
Total depth		2042

NOTES attached to above record as follows:

5" in hole 1877' 5"

Perforated joint 14312" from bottom

Top Perf. (17' jt.) 1734' 3"

Bot Perf. 17' 0"

Bot. Perf. 1751' 3"

Big Line 1850 - 1915

(6" casing, 1515'--Trainer's).

Maxton Sand 1733 - 1765

(gas, 1733') (5" packer set at 1525')

Salt Sand gas at 1415'; water, 1420'.

Total depth 2042

3" packer set at 1606'.

3" packer set over Sunday at 1258'.

pressure of 270# inside tubing; to test.

Test of Chedister No. 2 Oct. 5, 1928:

3/10 " in 1/2".

Pressure: 5 min., 1/2 lb.; 10 m n., 1 lb.; 15 min., 2 lbs.;

30 min., 4 lbs.; 1 hr., 9 lbs.; 2 hrs., 20 lbs.; 3 hrs.,

29 lbs.

12 bailers of water in 4 days.