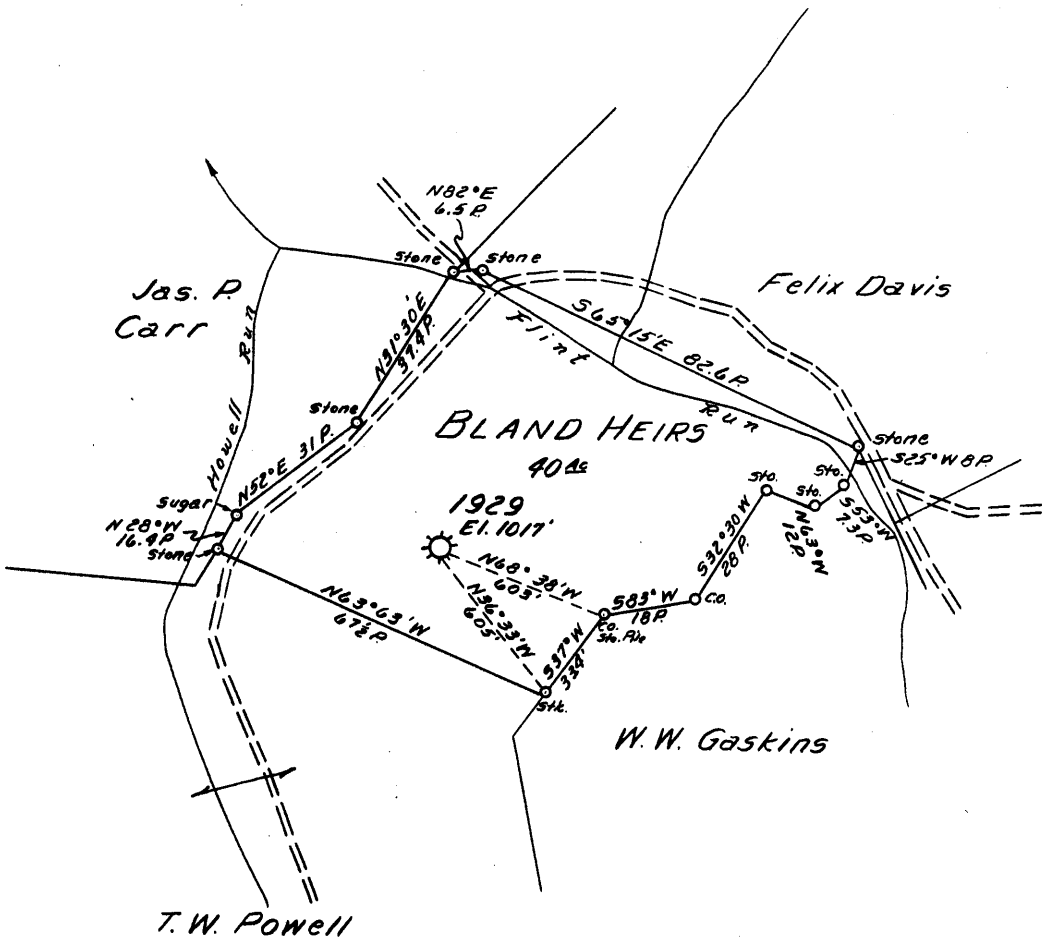


Latitude 39° 20'

0.045
0.10W

Longitude 80° 40'



- New Location ..
- Drill Deeper
- Abandonment.....

Map Sheet 54, 5-8 W-4, F.B. 551 P-11

Company	HOPE NATURAL GAS CO.
Address	CLARKSBURG, W.VA.
Farm	BLAND HEIRS
Tract	Acres 40 Lease No. 10392
Well (Farm) No.	Serial No. 1929
Elevation (Spirit Level)	1017'
Quadrangle	CENTERPOINT
County	DODDRIDGE District GRANT
Engineer	Guy H. Bradley
Engineer's Registration No.	2425
File No.	Drawing No.
Date	11/1/60 Scale 1" = 40 POLES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. DOD-1146-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

72687 on CNG map



1093

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle CENTERPOINT

Permit No. 11678

WELL RECORD

Oil or Gas Well GAS

Company Hope Natural Gas Company
Address Clarksburg, West Virginia
Farm Bland Heirs Acres 40

Location (waters) _____
Well No. 1929 Elev. 1017'
District Grant County Doddridge

The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by _____
Address _____

Drilling commenced July 16, 1910
Drilling completed Nov. 10, 1910

Date Shot 11/12/10 From Gordon To _____
With 3/28/41

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch

Volume Exhausted Cu. Ft. _____
Rock Pressure _____ lbs. _____ hrs.

Oil 1938' bbls., 1st 24 hrs.
WELL ACIDIZED No

WELL FRACTURED No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	360	None	Size of <u>8x10 6x8</u>
8 1/4	1121	1121	<u>2x6 5 3/16</u>
6 3/4	1918	1918	Depth set <u>1121 191</u>
5 3/16	1964	1964	<u>2628 10 1964</u>
3 Tubing	191' 2"	None	Perf. top _____
2 Tubing	2643' 10"	None	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

No cementing

COAL WAS ENCOUNTERED AT 572 FEET 8 1/4 INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

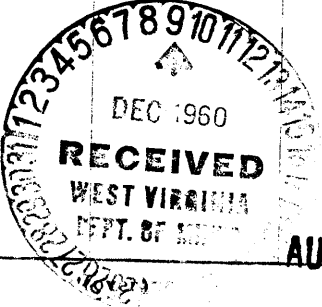
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water 1358' Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			572	579			
Dunkard Sand			974	992			
Salt Sand			1317	1610			
Maxon Sand			1689	1768			Water at 1358
Injun Sand			1923	2045			
Gantz Sand			2208	2330			Oil at 1938
Fifty Foot Sand			2420	2445			
Stray Sand			2628	2645			
Gordon Sand			2648	2660			Gas at 2652
Total Depth				2823			



J. N. Co.
12-7-60

AUG 2 1961

Jack Bailey

BLAND HEIRS NO. 1929

HOPE NAT. CO.

DD 1146-A