



New Location
 Drill Deeper
 Abandonment

Company CARNEGIE NATURAL GAS CO.
 Address Pittsburgh, Penna.
 Farm J. C. Smith
 Tract _____ Acres 84 Lease No. 8828
 Well (Farm) No. One Serial No. 803
 Elevation (Spirit Level) 1042'
 Quadrangle Centerpoint
 County Doddridge District McClellan
 Engineer W. H. H. Jr.
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date April, 1960 Scale 1" = 20p.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 200-1145-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



1112

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Centerpoint

Permit No. 1145-A

WELL RECORD
TO BE ABANDONED

Oil or Gas Well Oil

Company Carnegie Natural Gas Company
Address 1015 Frick Building, Pittsburgh 19, Pa.
Farm J. C. Smith Farm Acres 84
Location (waters) Coons Run of Riggins Run
Well No. 803 Elev. 1042
District McClellan County Doddridge
The surface of tract is owned in fee by Noah Adams
Route #1, Address Morgansville, W. Va.
Mineral rights are owned by Jacob C. Smith Estate,
J.C. Smith, Atty. Address West Union, W.Va.

Drilling commenced 5-14-18
Drilling completed 8-10-18
Date Shot _____ From 2277 To 2291
With 30 qts.

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil 3 bbls. per week bbls., 1st 24 hrs.

WELL ACIDIZED _____
WELL FRACTURED _____

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			Size of _____
13			Depth set _____
10			Perf. top _____
8 1/4	<u>1234</u>	<u>1234</u>	Perf. bottom _____
6 5/8	<u>2127</u>	<u>2127</u>	Perf. top _____
5 3/16	<u>2147</u>	<u>2147</u>	Perf. bottom _____
3			Perf. top _____
2	<u>2292</u>	<u>2292</u>	Perf. bottom _____
Liners Used			

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 775 FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh	Coal		775	780			
Little Dunkard			1131	1136			
Big Dunkard			1220	1235			
Gas Sand			1410	1498			
1st Salt Sand			1523	1645			
2nd Salt Sand			1650	1754			
Maxon Sand			2025	2043			
Little Lime			2074	2086			
Pencil Cave			2086	2098			
Big Lime			2098	2164			
Big Injun			2164		Oil & Gas	2278-2285	
Total Depth				2292			

APR 6 1962



(over)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date October 12, 19 60

APPROVED CARNEGIE NATURAL GAS COMPANY, Owner

By R. H. Anderson
(Title) Land Agent