



Surf: C. E. Plaughner  
 Rt. 1  
 Salem, W. Va.  
 Coal: Flint Creek Coal Co.  
 45 Shady Lane  
 Uniontown, Pa.

7.5' loc  
 1,44S392236  
 0.44W803230  
 cele 15 loc  
 4.31S  
 2.67W

kla  
 1/106/1198

New Location   
 Drill Deeper   
 Abandonment

MAPN39 STE4

Company SOUTH PENN OIL CO.  
 Address PARKERSBURG, W.VA.  
 Farm W.T. Gaines  
 Tract \_\_\_\_\_ Acres 34 Lease No. 80773  
 Well (Farm) No. 1 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1282.92  
 Quadrangle CENTERPOINT EC  
 County DODDRIDGE District McClellan  
 Engineer A.C. Hillbert  
 Engineer's Registration No. 2534  
 File No. 1319 Drawing No. \_\_\_\_\_  
 Date APRIL 1960 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP

FILE NO. DOD-1142-A

Wao: 017 72370

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1086

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Centerpoint

Permit No. 1142A

WELL RECORD

Oil or Gas Well \_\_\_\_\_ (KIND)

Company SOUTH PENN OIL COMPANY  
 Address P. O. Box 1280 Parkersburg, W. Va.  
 Farm W. F. Gaines Acres 34  
 Location (waters) Shelton Run  
 Well No. 1 Elev. 2282.92  
 District McClellan County Dodridge  
 The surface of tract is owned in fee by G. E. Plaugher  
St. 1 Address Salon, W. Va.  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced 2-4-21  
 Drilling completed 4-28-21  
 Date Shot 3 times From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 WELL ACIDIZED \_\_\_\_\_  
 WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>440'</u>	<u>None</u>	Size of _____
8 1/4	<u>1660'</u>	<u>1660'</u>	
6 5/8	<u>2445'</u>	<u>2445'</u>	Depth set _____
5 3/16	<u>3139'</u>	<u>3139'</u>	
3			Perf. top _____
2" Tubing	<u>3263'</u>	<u>3263'</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 1146 FEET 60 INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
<b>Pittsburgh Coal</b>			<b>1146</b>	<b>1151</b>			
<b>Dunkard Sand</b>			<b>1550</b>	<b>1700</b>			
<b>Salt Sand</b>			<b>1996</b>	<b>2278</b>			
<b>Marion Sand</b>			<b>2335</b>	<b>2345</b>			
<b>Big Injun Sand</b>			<b>2458</b>	<b>2570</b>			
<b>Berea Sand</b>			<b>2650</b>	<b>2742</b>	Gas	<b>2500</b>	
<b>Ganta Sand</b>			<b>2882</b>	<b>2941</b>			
<b>Fifty Foot Sand</b>			<b>2980</b>	<b>3000</b>			
<b>Thirty Foot Sand</b>			<b>3106</b>	<b>3153</b>			
<b>Stray Sand</b>			<b>3166</b>	<b>3193</b>			
<b>Gordon Sand</b>			<b>3195</b>	<b>3241</b>	Gas Gas	<b>3183-3188</b> <b>3193</b>	
					Oil & Gas	<b>3197</b>	
					Oil & Gas	<b>3202</b>	
					Gas	<b>3223</b>	
					Oil & Gas	<b>3234-3238</b>	
<b>TOTAL DEPTH</b>				<b>3250</b>			

JUN 29 1921



