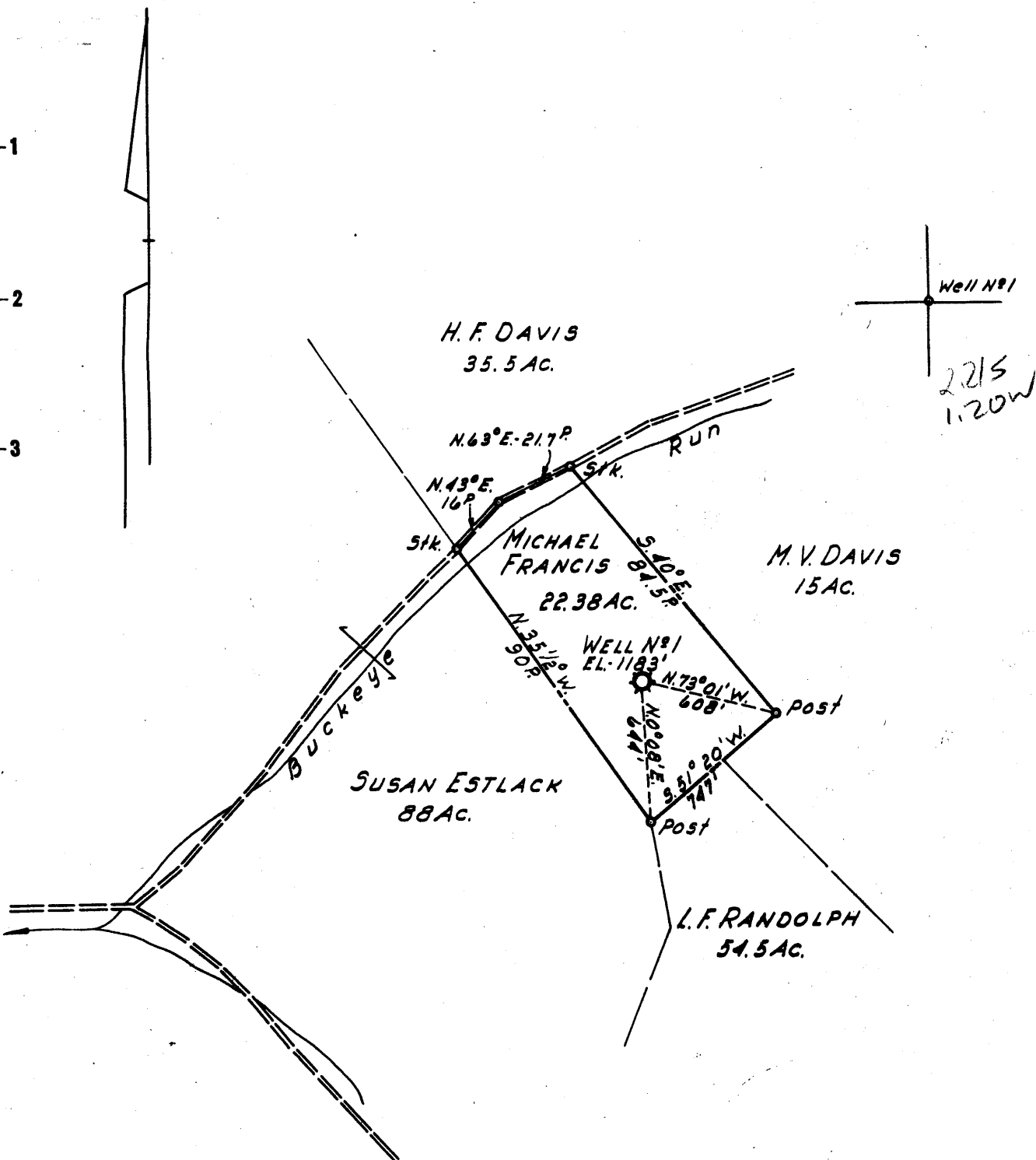


Latitude 39° 20'

Longitude 80° 35'



2215
1.20W

- New Location ..
- Drill Deeper
- Abandonment.....

Formerly Hope Natural Gas Co. Well No 241

Company	LURAY LAND, INC.
Address	POINT PLEASANT, WEST VA.
Farm	MICHAEL FRANCIS
Tract	Acres 22.38 Lease No.
Well (Farm) No.	1 Serial No. 241
Elevation (Spirit Level)	1183'
Quadrangle	CENTERPOINT
County	DODDRIDGE District GRANT
Engineer	H.P. SUTER
Engineer's Registration No.	1805
File No.	Drawing No.
Date	16 JUNE, 1959 Scale 1" = 40 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. DOD-1120-A

72206 on CNG map

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1046

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well _____
(KIND)

Quadrangle Creston
Permit No. Ord-1120-H

Company LuRay Land, Inc. *(Hope No. 2 well)*
Address Charleston, W. Va.
Farm Michael Francis Acres 22

Location (waters) _____
Well No. 241 *(1)* Elev. 1183
District Grant County Doddridge

The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by _____
Address _____

Drilling commenced 10/5/1901
Drilling completed 12/1/1901

Date Shot _____ From _____ To _____
With _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

WELL FRACTURED _____

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
			3 x 5 1/2 A. 2547'
Size			Kind of Packer _____
16			
13			
10	395'	- 0 -	Size of _____
8 1/4	1452'	- 0 -	
6 5/8	1855'	1855'	Depth set _____
5 3/16	2393'	2393'	
3 1/2 S.L.	3042'	3042'	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT **920** FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			920'	926'			
Dunkard Sand			1350'	1411'			
Salt Sand			1680'	1755'			
Maxon Sand			2110'	2150'			
Big Lime			2206'	2276'			
Maun			2276'	2378'			
Stray			3005'	3020'			
Merden			3044'	3042'			
TOTAL DEPTH				3042'			

RECEIVED
WEST VIRGINIA
DEPT. OF MINES
NOV 5 1950

